

RELEASED

State Geological Survey

WICHITA BRANCH

4/27/83
KCC
PI

DATE: MAY 1 1984

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt.

DATE: MAY 1 1984
SIDE ONE
FROM CONFIDENTIAL
(Rules 82-3-130 and 82-3-107)

CONFIDENTIAL

1-25-15W

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

(F) X Letter requesting confidentiality attached.

(C) X Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5316 EXPIRATION DATE 6-30-83

OPERATOR Falcon Exploration Inc. API NO. 15-185-21748

ADDRESS 1531 KSB Bldg. COUNTY Stafford
Wichita, Kansas 67202 FIELD Wildcat

** CONTACT PERSON Micheal S. Mitchell PROD. FORMATION Mississippi
PHONE (316) 262-1378

PURCHASER Clear Creek, Inc. LEASE Waters

ADDRESS P. O. Box 1045 WELL NO. 1
McPherson, Kansas 67460 WELL LOCATION NE SW SE

DRILLING Contractor Mallard Drilling Co., Inc. 990 Ft. from South Line and

ADDRESS 405 Century Plaza Bldg. 1650 Ft. from East Line of (W)
Wichita, Kansas 67202 the SE (Qtr.) SEC 1 TWP 25 RGE 15 (W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

		1	

KCC
KGS ✓
SWD/REP
PLG.
NGPA

TOTAL DEPTH 4515' PBD

SPUD DATE 2/5/83 DATE COMPLETED 4/27/83

ELEV: GR 2006 DF KB 2014

DRILLED WITH (X) (ROTARY) (X) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 322' DV Tool Used?

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Micheal S. Mitchell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

OPERATOR Falcon Exploration Inc.

LEASE Waters

SEC. 1 TWP. 25SRGE15

(W)

WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
<input checked="" type="checkbox"/> Check if samples sent to Geological Survey				
Surf. sand & shale	0	335	Heebner	3636 (-1622)
Shale	335	855	Br. Lime	3782 (-1768)
Shale & shells	855	960	Lansing	3806 (-1792)
Anhydrite	960	975	B K/C	4074 (-2060)
Shale	975	2335	Top Basal Penn.	4190 (-2176)
Shale and lime	2335	3819	Miss.	4209 (-2195)
Shale	3819	4034	Khk	4251 (-2237)
Lime	4034	4060	Viola	4352 (-2338)
Shale & lime	4060	4515	Simp. Sh.	4434 (-2420)
			Arb.	4485 (-2471)
			LTD	4522 (-18)
DST #1 4004-4060, 30-45-60-60. Rec. 250' sli. wtry mud, Cl. f/DST 26,000. IHP 2073, IFP 115-136, ISIP 1352, FFP 157-189, FSIP 1310, FHP 2062, BHT 116°.				
DST #2 4187-4220, 30-45-60-90, . Rec. 180' o&g cut mud, 120' hvy. o&g cut mud. IHP 2271, IFP 94-115, ISIP 304, FFP 157-126, FSIP 346, FHP 2261, BHT 120°.				
DST #3 4220-4242, 30-45-60-90. Rec. 90' hvy, g&o cut mud, 90' hvy o&g cut mud, 30' o&g cut wtr, CL f/DST 44,000. IHP 2282, IFP 52-63, ISIP 892, FFP 84-126, FSIP 966, FHP 2177, BHT 120°.				
DST #4 4248-4258, 30-45-60-90. Rec. 150' o&g cut thin mud, 120' o&g watery mud, 180' sli. o&g cut SW, 180' gas cut SW, 630' total fluid. IHP 2251, IFP 52-136, ISIP 514, FFP 199-294, FSIP 514, FHP 2240, BHT 128°.				

ACID, FRACTURE SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidize w/500 gal., 7½% mud acid	0-4309
Frac	0-4250

Date of first production 4/27/83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
-------------------------------------	--	---------

Estimated Production -I.P.	Oil 20 BPD bbls.	Gas MCF	Water % 5	Gas-oil ratio bbls.	CFPB
----------------------------	------------------------	------------	--------------	------------------------	------

Surface	8 5/8"	24#	322'	Common	225	2% gel, 3% CC
Production	4 1/2"	10.5#	4362'	60-40 Poz.	125	7½# Gilsonite, 3/4 of 1% CFR, & 10% salt.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3	Jumbo jets	4220-4225

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	4234'	