

OPERATOR Quadel Energy Corp. LEASE R.D. Waters SEC. 1 TWP. 25 RGE. 15 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. E-2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1, Mississippi 4181'-4205', 30-60-30-60, recovered 30' drilling mud ISIP 751#, FSIP 614# IFP 40/50 FFP 40/50				
DST #2 Arbuckle 4423'-4450' 30-60-30-90, recovered 3' slightly oil and gas cut mud, 125' slightly gas cut mud, ISIP 1377#, FSIP 1377#, IFP 40/70 FFP 79/99				
Driller's Log Attached				
If additional space is needed use Page 2, Side 2				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$ "	8-5/8"	20#	288	60/40 pozmix	225	2% gel 3% cc.
Production	7-7/8"	5 $\frac{1}{2}$ "	17#	4669	Lite 50/50 pozmix	25 225	2% gel 18% salt 3/4 of 1% CFR-2 #5 Gilsonite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

SEE ATTACHMENT

Size	Setting depth	Packer set at
2 $\frac{1}{2}$ " plastic ID lined	4600'	4100.85