State Geo!	Support Su	rvey								5-18		70018	
WICHIT	A BRANCH	റ്	n <b>é</b>					(	$\bigcirc$	12-177	. (010	1-0001	
KANSAS DRILLE	RS LOG							·	ŬĮ,	s2_т	. 25 R	ı. 15 <b>™</b>	
										s. 2 t. 25 r. 15 W Loc. C N2 SW NW			
API No. 15 —_	County		Nu	mber						County Stafford			
Operator	_								一 '	County	<u> </u>		
Barnett Oi	l. Inc.								$\dashv$		N		
1625 Vickers KSB&T Building Wichita, Kassas 67202										160		60	
Well No. # ]	Daniel	O	นแอ	,						-	十十十	<del></del>	
Footage Location appr													
1650 feet from (N) ● line 660 feet from ● (W) line Of NW/4  Principal Contractor Geologist										160		160	
Sterling Drill	ing Co.		Geor							- 10			
Spud Date April 2, 1977				Total Depth			P.B.T.D.			Locate well correctly 2017			
Date Completed				4464 '					⊢ '	Elev.: Gr			
April 3, 1977										DF КВ_2026 <sup>†</sup>			
				CASING	REC	ORD							
Report of all strin	gs set — surface,	interm	ediate,	production, e	tc.								
Purpose of string	Size hole drilled	Size ca	ising set O.D.)	Weight lbs/ft.	Setti	Setting depth		Type cement		Sacks	1	Type and percent additives	
Surface (in pl	urface (in place) 8 5		6/8	/8 unknown		958 t unl			unkno	known		nknown	
		<u> </u>											
	LINER RECORD					PERF				ORATION RECORD			
Top, ft.	Bottom, ft. Sa			acks cement		Shots per ft.			Size	& type		Depth interval	
					- -								
	TUBING RECO	ORD			1								
Size	Setting depth		Packer :	set at									
		CID	FRACT	URE, SHOT,	CEM	ENT SO	JEE.	ZE DECO	PD				
<del></del>	····			material used	CEMI	EIRI 3Q	UEE2	LE RECO	KD.	_	Donah inte	erval treated	
	Amor	ant and	KING OF	material used							Depth into	irvai treatea	
										ļ			
-										1			
B		- 1		INITIAL PR								· · ·	
Date of first production		'	Producin	g method (flow	ring, p	umping, g	as lit	rt, etc.)					
RATE OF PRODUCTION	Oil			Gas				Water			Gas-oil ra		
PER 24 HOURS Disposition of gas (venter	d, used on lease or	sold)	bb	ls.			MCF	Produci	ng interval	bbls.	<u> </u>	СГРВ	
INSTRUCTIONS: As a	rovided in KCC Pul	e 82-2-	125 wie	hin 90 days of	ter co	moletion	· ·	well one	completed	conv of thi	s Drillers I	og shall be trans-	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas

Barnett Oil, Inc.	DRY HOLE, SWDW, ETC.:  Dry Hole										
Well No.  Lease Name  Daniel											
s 2 T 25 R 15 W											
WELL LOG  Show all important zones of porosity and contents thereof; cored in cluding depth interval tested, cushion used, time tool open, flowing a	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.										
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР		NAME	DEPTH							
No tests											
RA- Guard log by Petro-log											
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				* (* 10 d)							
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				A CONTRACTOR OF THE CONTRACTOR							
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m)	,										
	<u> </u>										
USE ADDITIONAL SHEETS, IF	NECESSARY,	A MA COMPLETE W	ELL RECORD.								
	Signature Signature										
	Vice President-Operations										
	April 12, 1977										
			Date								