

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5399Name: American Energies CorporationAddress 155 North Market, Suite 710Wichita, KS 67202

City/State/Zip _____

Purchaser: KochOperator or Contact Person: Alan L. DeGoodPhone (316) 263-5785Contractor: Name: Mallard JV, Inc.License: 4958Wellsite Geologist: Doug DavisDesignate Type of Completion Dry Hole
☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ SIOU ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PSTD☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Inj?) Docket No. _____4-11-98 4-19-98d Date 4-19-98 Date Reached TD 4-19-98 Completion Date _____

Rec'd by U.C. Rec'd by U.C.

API NO. 15- 185-23073-0000County StaffordW/2 W/2 SW - Sec. 4 Twp. 25S Rge. 15 ☒ E ☒ V1320 Feet from S/W (circle one) Line of Section330 Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or S/W (circle one)Lease Name Hamm Well # "A" #1Field Name W.C.Producing Formation NoneElevation: Ground 2037 XB 2042Total Depth 4515' PSTD _____Amount of Surface Pipe Set and Cemented at 8 5/8" 24# ☒ X
328' set @ 334' FeetMultiple Stage Cementing Collar Used? ☒ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

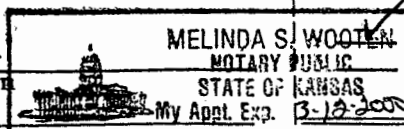
Drilling Fluid Management Plan D+A, 6-16-98 U.C.
(Data must be collected from the Reserve Pit)Chloride content 48,000 ppm Fluid volume 600 bblsDewatering method used Hauled

Location of fluid disposal if hauled offsite: _____

Operator Name American Energies CorporationLease Name Sipes #5 License No. 5399SW/4 Quarter Sec. 27 Twp. 21S Rng. 13W E/VCounty Stafford Docket No. C21-876

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Alan L. DeGoodTitle President Date 5-7-98Subscribed and sworn to before me this 7th day of May, 19 98.Notary Public Melinda S. WootenDate Commission Expires 3-12-2000

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality AttachedC ☒ Wireline Log ReceivedC ☒ Geologist Report Received

Distribution

☐ SWD/Rep☐ Plug☒ NGPA☐ Other

(Specify)

Operator Name American Energies Corporation Lease Name Hamm Well # "A" #1
 Sec. 4 Twp. 25S Rge. 15 ☐ East ☒ West
 County Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test flowing interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets.)
 See Attachment
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No
 Electric Log Run ☒ Yes ☐ No
 (Submit Copy.)
 List All E.Logs Run:
 Dual Induction and
 Compensated Density Neutron

☒ Log Formation (Top), Depth and Datum ☒ Sample
 Name Top Datum
 See Attachment

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	334	60/40 poz	235	2% gel 3%cc 1/4# f seal per sack

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Exp.)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled