AFFIDAVIT OF COMPLETION FORM

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This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCCV-(316)263-3238.

OPERATOR F. G. HOLL				API NO. 15-185-21,471				
ADDRESS 6427 Fast Kellogg					COUNTY Stafford			
Wic	hita, Kans	sas 6720)7		FIELD_	Wi1	dcat	
**CONTACT PERSO	N Flwyn H				PROD.			lomerate Chert
PURCHASER N.	Α.						···	
ADDRESS					WELL N	10 •	2-5	
					WELL I	OCATIO	NNC	
DRILLING Sto	erling Dri		ompany					h Line and
·			-70		the SI	E/4 SE	C. 5 IW	P - 25S RGE - 15W
PLUGGING N. CONTRACTOR ADDRESS	A. State	Geologi	-al Sutt	nea				WELL PLAT
TOTAL DEPTH 43								KGS MISC
SPUD DATE 11/								(Office Use)
ELEV: GR 204	43 DF_	2049	кв 205	2			<u> </u>	
DRILLED WITH &	ARKA (ROTA	ARY) (XX	XX TOOLS CASING	RECORD	(New) /	(CONTROL)	X casin A	TE CORPORATION COMMA
Report of all string								MAY 1
Purpose of string	Size hale drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cen	·ent	Socks CO	SERVATION
SURFACE		8 5/8	24	286	60/40 P	ozmix	250	VICHTA GENERAL
PRODUCTION		41/2	10.5	4334	Lite		100	ods.
					50/50 P	ozmix	125	Regular
					<u> </u>			
	LINER RECOR					PERFORA	TION RECOR	
Top, ft. N.A. Settem, ft. N.A.		Socks coment N.A.		Sheh	Shots per ft, 4		e & type	Depth interval 4209-13
	TUBING RECO	RD			4			4214-16
Size 2	Setting depth 4197	Packer	set of					V 12

Name of lowest fresh water producing stratum Depth	
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Estimated height of cement behind Surface Pipe Cement Circulated.

DV USED? NO

5-25-15w

WELL LOG

ormation Description, Contents, etc.	Тор	Bottom	Name	Dept	h į
:					
			Heebner .	3631	
·			Brown Lime	3775	
			Lansing KC	3791	
			Base KC	4060	
			Cherokee Sh	4171	
			Cherokee Sd		
			Conglomerate	4192	
			Conglomerate		
·		{	Chert	4207	
			Mississippi		
			Kinderhook		
			Shale		
·			Kinderhook		
AMMandan II			Sand		
			Viola	4261	
			Simpson Sh		
			Simpson Ss		
			Arbuckle		
•		•	RTD	4345	
			Flog TD	4345	
			1		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Depth interval treated

500 bbls. salt water frac 1,000 gal. 15% N.E. 10,000#

20-40 5,000# 10-20 sand

4209-16

Date of first production Producing method (flowing, pumping, ges lift, etc.) Gravity SIGW OH Weter Ges-oil retio Ges RATE OF PRODUCTION PER 24 HOURS % N.A. MCF CFPB Disposition of gas (vented, used on lease or sold) Perforations 4209-18

^{**}The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

STERLING DRILLING COMPANY P. O. Box 129 Sterling, Kansas 67579

WELL LOG - -• - BARSTOW #2-5

Located: 1320' FSL; 330' FEL, SE/4, Section 5-25S-15W,

Stafford County, Kansas

OWNER: F. G. Holl

ROTARY DRILLING CONTRACTOR: Sterling Drilling Company

November 28, 1981 COMMENCED: COMPLETED: December 4, 1981

TOTAL DEPTH: 4345'

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- 1.	J	J	ι	3
-	•	_	٠	_

0 - 140 Sand

140 ⇒ 971 Shale

971 **⇒** 983 Anhydrite

983 - 1190 Shale

1190 - 2015 Shale and Lime

2015 - 2145 Shale

2145 - 4345 Lime and Shale

CASING RECORD

Ran 7 joints 8 5/8" casing. 273.63' pipe set at 286' K.B. Cemented with 250 sacks 60/40 Pozmix with 3% cc. Plug down at 8:30 PM, 11-28-81, by Howco.

Ran 107 joints 4 1/2" casing. 4325' pipe set at 4334' K.B. Cemented with 100 sacks Lite and 125 sacks 50/50 Pozmix with 18% salt, 75% CFR∞2, 5# gilsonite, 1/8# flocele and 1/8# fiber. Plug down at 11:05 PM. 12-4-81, by Howco.

RECEIVED STATE CORPORATION COMMISSION

JAN 1 6 1984

Deviation Surveys: 1 3/4° at 2145' 2 3/4° at 4236'

CONT. M. L. C. SAGN Wichne, hadsas