

CONFIDENTIAL ONE

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JUN 20

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

KCC

API NO. 15- 1 -23077 0000

County Stafford

- W/2-NW - NW Sec. 5 Twp. 25S Rge. 15 X

Operator: License # 31021Name: CASTELLI EXPLORATION, INC.Address 9500 Westgate Drive, Suite#101City/State/Zip Oklahoma City, OK 73162Purchaser: NGC ENERGY RESOURCESOperator Contact Person: Thomas CastelliPhone (405) 722-5511Contractor: Name: Discovery Drilling, Inc.License: 31548Wellsite Geologist: Thomas Castelli

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PBDT
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Inj?) ☐ Docket No. _____

4/3/98 4/9/98 4/10/98
Spud Date Date Reached TD Completion Date

660 Feet from S (N) (circle one) Line of Section

330 Feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, (NW) or SW (circle one)Lease Name Seibert Well # 1-5Field Name FarmingtonProducing Formation KinderhookElevation: Ground 2051 KB 2059Total Depth 4265 PBDT _____Amount of Surface Pipe Set and Cemented at 325.62 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 JK 7-10-98
(Data must be collected from the Reserve Pit)Chloride content 10,000 ppm Fluid volume 400 bblsDewatering method used Haul free fluids

Location of fluid disposal if hauled offsite: _____

Operator Name Gee Oil ServiceLease Name Hyter SWD License No. 03546NE Quarter Sec. 12 Twp. 24 S Rng. 15 X/WCounty Stafford Docket No. D19913

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Thomas P. CastelliTitle President Date 4/15/98Witness to before me this 15 day of JuneNotary Public Diana L. PriceNotary Public February 10, 2001Notary Public GRADY COUNTY

K.C.C. OFFICE USE ONLY

F ☒ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☒ Geologist Report Received

Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA
☐ KGS ☐ Plug ☒ Other

IDG (Specify)

Operator Name CASTELLI EXPLORATION, INC.Lease Name SeibWell # 1-5Sec. 5 Twp. 25S Rge. 15☐ EastCounty Stafford☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra if more space is needed. Attach copy of log.

Drill Stem Tests Taken

☐ Yes ☒ No

(Attach Additional Sheets.)

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ No

Electric Log Run

☒ Yes ☐ No

(Submit Copy.)

List All E.Logs Run: Dual Induction, Compensated
Neutron Density☒ Log

Formation (Top), Depth and Datum

Name	Top	Datum
Anhydrite	994'	+1065'
Heebner Shale	3635'	-1576'
Brown Lime	3776'	-1717'
Lansing	3787'	-1728'
Kinderhook Sand	4200'	-2141'

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 $\frac{1}{4}$	8 5/8	23	325.62	60/40Poz	225	2%Gel&3%CC
Production St.	7 7/8	5 $\frac{1}{2}$	14	4265	Mid-ConII	85	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	4201-4208'	Acidized 500 gal 10% DSFE	
	CIBP @ 4180'	Frac 16,000 gal Data frac +	
4SPF	3916-24'	Acid 500 gal 15% DSFE	
4 SPF	3811-18', 3916-24'	Acid 2000 gal 15% DSFE	
TUBING RECORD		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Size Set At Packer At			
None			
Date of First, Resumed Production, SWD or Inj.		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
6/3/98			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.
	0	300	0

Disposition of Gas:

METHOD OF COMPLETION

☐ Vented ☒ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____