

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

RECEIVED

JUN 2 2

API. NO. 15- _____

County Stafford

Appx. NW - NE - SE Sec. 6 Twp. 25s Rge. 15 X W

2100 Feet from S (circle one) Line of Section

900 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)

Lease Name Aiken Well # 2

Original Name Farmington

Producing Formation Kinderhook

Elevation: Ground 2053 KB 2061

Total Depth 4320 PBDT _____

Amount of Surface Pipe Set and Cemented at 333.90 Feet

Multiple Stage Cementing Collar Used? _____ Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan ALT 1 JK 7-10-98
(Data must be collected from the Reserve Pit)

Chloride content 9,000 ppm Fluid volume 450 bbls

Dewatering method used Haul free fluids

Location of fluid disposal if hauled offsite: _____

Operator Name Gee Oil Service, Inc.

Lease Name Hyter SWD License No. 03546

NE Quarter Sec. 12 Twp. 24 S Rng. 15 X W

County Stafford Docket No. D19913

Operator: License # 31021

Name: CASTELLI EXPLORATION, INC.

Address 9500 Westgate Drive, Suite #101

City/State/Zip Oklahoma City, OK 73162

Purchaser: NGC ENERGY RESOURCES

Operator Contact Person: Thomas Castelli

Phone (405) 722-5511

Contractor: Name: Discovery Drilling, Inc.

License: 31548 KCC

Wellsite Geologist: James Musgrove

Designate Type of Completion
X New Well _____ Re-Entry _____ Workover _____

_____ Oil _____ SWD _____ S10W _____ Temp. Abd.
X Gas _____ ENHR _____ SIGW
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

RELEASED
SEP 20 1998

CONFIDENTIAL

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: ORIGINAL

Comp. Date _____ Old Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD
_____ Plug Back _____ PBDT
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Inj?) _____ Docket No. _____

4/11/98 4/18/98 4/19/98
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

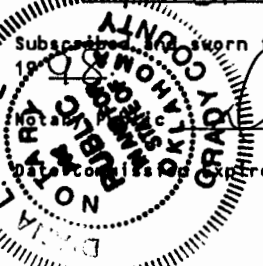
Signature Thomas Castelli

Title President Date 6/15/98

Subscribed and sworn to before me this 15 day of June

Diana S. Puce

February 10, 2001



K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Geologist Report Received

Distribution

KCC _____ SWD/Rep _____ NGPA

_____ KGS _____ Plug _____ Other _____

TOG (Specify)

Operator Name CASTELLI EXPLOSION, INC. Lease Name Aike Well # 2

Sec. 6 Twp. 25s Rge. 15
 East
 West

County Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1003'	+1058'
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	3648'	-1587'
List All E.Logs Run:		Brown Lime	3787'	-1726'
		Lansing	3799'	-1738'
		Mississippian	4198'	-2137'
		Viola	4279'	-2218'
Dual Induction				
Compensated Neutron Density				

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	23	333.90	60/40Poz	225	2%Gel&3%CC
Production St.	7 7/8	4 1/2	10.5	4297	Mid-ConII	115	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	4202-4212'	Acid 750 gal 15% Fe	
		frac 20,000 gal Delta frac	
		27,000# SD	

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>4256'</u>	Packer At <u>none</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
<u>6/3/98</u>				
Estimated Production Per 24 Hours	Oil <u>0</u> Bbls.	Gas <u>230</u> Mcf	Water <u>41</u> Bbls.	Gas-Oil Ratio <u> </u> Gravity <u> </u>

Disposition of Gas: Vented Sold Used on Lease (if vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

