

31322

**OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

September 1998
Form Must Be Typed

Operator: License # 31021
Name: CASTELLI EXPLORATION, INC.
Address: 6908 NW 112th Street
City/State/Zip: Oklahoma City, OK 73162
Purchaser: _____
Operator Contact Person: Thomas Castelli
Phone: (405) 722-5511
Contractor: Name: Discovery Drilling Co., Inc.
License: 31548
Wellsite Geologist: Dale Padgett

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled Docket No. _____
☐ Dual Completion Docket No. _____
☐ Other (SWD or Enhr.?) Docket No. _____

4/15/02 4/19/02 4/20/02
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 047-21,464-0000

County: Edwards

NE-NE-SE Sec. 5 Twp. 25 S. R. 16W ☐ East ☒ West

2310 feet from (S) / (circle one) Line of Section

330 feet from (E) / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Julian Well #: 2-5

Field Name: Wil

Producing Formation: Chase

Elevation: Ground: 2082 Kelly Bushing: 2090

Total Depth: 3270 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 306.39 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 28,000 ppm Fluid volume 270 bbls

Dewatering method used Haul free fluid

Location of fluid disposal if hauled offsite:

Operator Name: Oil Producers, Inc.

Lease Name: Palmitier SWD License No.: 8061

Quarter SW Sec. 16 Twp. 25 S. R. 16W ☐ East ☒ West

County: Edwards Docket No.: 2093

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas P. Castelli
Title: President Date: 5/28/02
Subscribed and sworn to before me this 28th day of May
19: _____
Notary Public: Diana L. Rice
Date Commission Expires: February 10, 2005

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes ☐ Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: CASTELLI EXPLORATION INC. Lease Name: Julian Well #: 2-5
 Sec. 5 Twp. 25 S. R. 16W ☐ East ☒ West County: Edwards

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Chase	2146'	+56
Council Grove	2425'	-335
Langdon	2972'	-882
Howard	3187'	-1097

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 $\frac{1}{4}$	8 5/8	23	306.39	60/40Poz	200	2%Gel&3%CC
Production St.	7 7/8	4 $\frac{1}{2}$	10.5	3234	Econobond	230	5%Gil, 4%Gel
							5%Calset

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF	2982-2990' Langdon Sand	500 Gas 20% FE, Swb wtr no	show
2 SPF	2804-2808' Council Grove	Swb wtr	
2 SPF	2319@2329' Chase	500 Gals 28% FE, Flowed 40	mcf
2 SPF	2170-76' & 2150=60' Chase	2000 Gas 28% FE, Flowed 60	mcf
	Cast Iron Bridge Plus - 2918'	2560'	
TUBING RECORD Size Set At Packer At		Liner Run	
2-3/8" 2127' none		☐ Yes ☒ No	

Date of First, Resumed Production, SWD or Enhr. WOPL		Producing Method ☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 250	Water Bbls. 8	Gas-Oil Ratio	Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☒ Commingled
☐ Other (Specify)

