

Edwards

KANSAS

SECTION 26 TOWNSHIP 25S RANGE 16W

WELL NO. #2 Mantey

COMPANY Lauck & Sunray Mid-Continent

				0			

NORTH NW NW NE

WEST EAST

SOUTH

HOT FILE

Edwards

KANSAS

SEC.	TWP.	R.
26	25 S	16 W

WELL NO. #2 Mantey FARM

COMPANY D.R. Lauck & SDX (DEVELOPMENT-OBOC)

CONTRACTOR Lauck Drlg.

Wil Pool

330 FT. FROM N. LINE

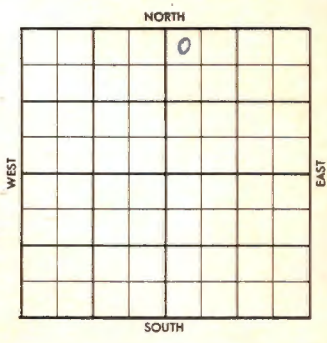
FT. FROM S. LINE

FT. FROM E. LINE

330 FT. FROM W. LINE

of NE/4

NW NW NE



KB 2057

1958	ELEVATION GR-2053 DF-2055	REPORT
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4450' Miss. Kinderhook Test

- 6/11 MIRT (FR Tkt)
- 6/16 RURT (DR#116)
- 6/17 "
- 6/18 "
- 6/19 RURT (WH-Wkly Drlg. Rpt)
- 6/20 "
- 6/23 "
- 6/24 "
- 6/25 "
- 6/26 RURT (WH-Wkly Drlg. Rpt)
- 6/27 "
- 6/30 NR
- 7/1 NR
- 7/2 NR
- 7/3 RURT "
- 7/7 " "
- 7/8 "
- 7/9 "
- 7/10 ~~XXXXXXXXXXXX~~ RURT "
 8-5/8 @ 338
- 7/11 NR
- 7/14 NR
- 7/15 RURT "
- 7/16 Spudded 7-8-58. 8-5/8" @ 338'
 Drlg. 2360' (DR#137)
- 7/17 Drlg. 3820' **OVER**

1958
 7/18 Tops: Anhy 1140', Heeb 3715', Tor 3732'
 Doug 3750', B.L. 3854', Lans 3866'
 Drlg. 4125' (WH-Wkly Sct. Rpt)
 7/21 TD 4340'. Taking DST. (DR#140)
 7/22 TD 4351'. Taking DST.
 7/23 TD 4351'. Prep to drill.
 7/24 ~~XXXXXX~~ Log tops: Heeb 3712',
 Tor 3732', Doug 3748', Br. Lm 3852'
 Lans. 3868', BKC 4158', B. Penn sd
 4318', Cong. 4342', Kh Sh. 4404', Kh.
 Sd 4422' TD 4429'
 DST 4312-40' open 1 hr. gas in 25".
 rec 55' GCM. BHP 1625#
 DST 4345-51' open 1 hr, gas in 10",
 rec 100' oil, 10' MCO, BHP 1500#
 Set 5½" @ 4429 w/525 (WH-Wkly Sct. Rpt)
 7/25 TD 4429' No report.
 7/28 TD 4429'. WOC. 5½" csg.
 7/29 " " "
 7/30 TD 4429' WOCT (DR#147)
 7/31 " "
 8/1 " "
 8/4 " "
 8/5 " "
 8/6 " "
 8/7 " "
 8-14 No report
 8/21 TD 4429'. No report. (DR#163)
 8/22 TD 4429'. Prep to frac perfs
 4376-4380' w/3000 gals jel oil
 & 3000# sand.
 8/25 TD 4429'. NR.
 8/26 " "
 8/27 TD 4429'. WO Potential test.
 Perfs 4376-4380'
 8/28 TD 4429'. Perf. 3' of lower zone 4377-
 80'? 500 A S/6-3/4 BOPH, frac
 after load. Flowed 137 BO 2½ hrs.
 POP. (WH-Wkly Sct. Ltr.)
 8/29 TD 4429'. WO Potential test. (DR#169)
 9/2 " " " (DR#170)
 9/3 " " "
 9/4 " " "
 9/5 " " "

#2 Mantey

1958

9/8

TD 4429'. SI. WO Potential. (DR#174)

9/9

" " "

9/10

TD 4429'. Potential:

F/406 BO & 8 BW in 24 hrs.

Perfs 4376-4380' Cong. Zone.

Complete

(DR#176)

S-513-B

~~Twp. Pool~~
~~Co. Facet~~

County Edwards Elev. _____
Sec. 26 Twp. 25 Rge. 16W
Company Lauck & Sunray Mid-Continent
Farm Name Mantey No. 2

TOPS	DEPTH	LOG	DATUM
Anh.			
Tp.			
H.			
Tr.			
Dg.			
B.L.			
L.			
K.C.			
B.K.C.			
Ce.			
C.			
M.			
M.			
K.			
Mz.			
Mq.			
V.			
S.			
S.			
A.			
R.			
Pf.			
G.			
T.D.			

Loc. in Sec. NW NW NE
Geol. _____
Contr. _____
Lauck Drlg.
Pool Wil

JUN 17 1958
FIRST REPORT

Date Comm. MIRT

JUN 13 1958

M. W.

Co.
Lse.
No.
Sec.
T.
R.

~~WIII~~

Top _____ Pool _____

~~_____~~ ~~_____~~

Edwards Elev. 2055 D7 20536

Sec. 26 Twp. 25 Rge. 16W

Company Lauck & Sunray Mid-Continent

Farm Name Mantley No. 2

TOPS	DEPTH	LOG	DATUM
Arh.	1140		
Tr.			
H.	3715	3712	
Tr.	3734	3732	
Dg.	3750	3748	
B.L.	3854	3852	
L.	3866	3868	
K.C.			
B.K.C.	4161	4158	
Ce. <u>APsd</u>	4318	4318	
C.	4344	4342	
M.			
M.			
K. <u>sh</u>	4404	4404	
K <u>sd</u>	4425	4422	
Mq.			
V.			
S.			
S.			
A.			
R.			
Pf.			
G.			
T.D.	4429	4429	

Loc. in Sec. NW NW NE

Geol. _____

Contr. _____

Lauck Drlg.

Pool Will

0

COMPLETE

SEP 10 '58

Date Comm. 7-6-58

MIRT JUN 18 '58 JUN 25 '58 JUL 2, '58

JUL 9 '58 8⁵/8C 338 JUL 16 '58 ~ Tops @ 4125

JUL 23 '58 ~ Tops DST 4312-40 1hr 9/25"

TSTM 55' gem FP 40-52 BHP 1625

- 1430 DST 4345-51 1hr 9/10"

TSTM 100' 0 10' MCO FPS 60-1380

BHP 1500 - 1420 ^{Log} _{7/25} 5 1/2" 4429/525

PKV slipped on 1st DST Reading Nattone

JUL 30 '58 W.O.C.T. _____

AUG 6 '58

AUG 13 '58

AUG 20 '58

AUG 27 '58 X

Parted 3' of lower zone
 4377-80? A \$ 6 7/8 Baph
 frac 1000x1000 after Ld Flo
 137 B0 2 1/2 hrs pop SEP 3 '58
 SEP 10 '58 X State + ST 419
 BOPD + 290W
 congl 4377-80

26-25-16W

m m m m m