

FEB 17 1984

17-25-26W  
ACO-1 WELL HISTORY

TYPE

SIDE ONE

## AFFIDAVIT OF COMPLETION FORM

State Geological Survey  
WICHITA BRANCH

Compt. \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8061 EXPIRATION DATE July, 1984

OPERATOR Oil Producers, Inc. of Kansas API NO. 15-047-21,027

ADDRESS P.O. Box 8647 COUNTY Edwards

Wichita, Kansas 67208 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Diana Richecky PROD. FORMATION Kinderhook  
PHONE 316-682-3022 \_\_\_\_\_ Indicate if new pay.

PURCHASER Koch Oil Co. LEASE Zuercher

ADDRESS P.O. Box 2256 WELL NO. 4

Wichita, Kansas 67201 WELL LOCATION c S/2 SW NE

DRILLING Santa Fe Drilling Co. \_\_\_\_\_ Ft. from \_\_\_\_\_ Line and

CONTRACTOR \_\_\_\_\_ Ft. from \_\_\_\_\_ Line of

ADDRESS 1346 N. Woodlawn the \_\_\_\_\_ (Qtr.) SEC 17 TWP 25 RCE 26 (W).

Wichita, Kansas 67208

PLUGGING \_\_\_\_\_ (Office Use Only)

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 4490 PBTD \_\_\_\_\_

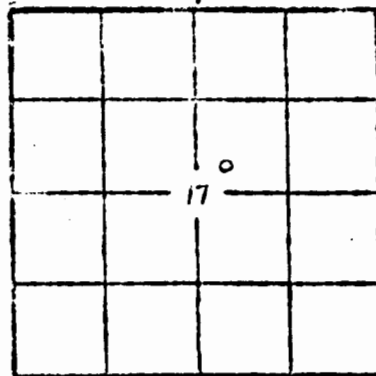
SPUD DATE 4/16/82 DATE COMPLETED 4/24/82

ELEV: GR 2083 DF \_\_\_\_\_ KB 2093

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

WELL PLAT



KCC \_\_\_\_\_  
KGS ☒

SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

NGPA \_\_\_\_\_

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Depth interval treated

Acid-750 gal. 15% MCA

4438-4450

Frac- 746 bbls 1 1/2% gelled acid water,, 16,128# 20/40 sand & 6,552# 10/20 sand

same

Date of first production

6/28/82

Producing method (flowing, pumping, gas lift, etc.)

Pumping

Gravity

Estimated

Oil

Gas

Water

%

Gas-oil ratio

Production-L.P.

bbls.

MCF

bbls.

CFPS

Disposition of gas (vented, used on lease or sold)

Perforations

Side TWO

OPERATOR Oil Producers, Inc. State Geological Survey NAME Zuercher SEC 17 TWP 25 RGE 16 (E)FILL IN WELL INFORMATION AS REQUIRED: WICHITA BRANCH WELL NO 4 (W) P

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

| Formation description, contents, etc.                                                                                           | Top  | Bottom  | Name          | Depth        |
|---------------------------------------------------------------------------------------------------------------------------------|------|---------|---------------|--------------|
| <input type="checkbox"/> Check if no Drill Stem Tests Run.<br><input type="checkbox"/> Check if samples sent Geological Survey. |      |         |               |              |
| Buff, porous, oolitic lime, spotted oil staining in dry sample.                                                                 | 3862 | 3866    | Lansing       |              |
| Light brown, oolitic, fossiliferous lime, spotted staining in dry samples                                                       | 3890 | 3901    | Lansing       |              |
| Sand, coarse, irregular, poorly sorted, possible porosity, no live oil                                                          | 4313 | 4322    | Cherokee Sand |              |
| White, sharp, dense, opaque chert. Some tripolitic chert with show free, gassy oil.                                             | 4364 | 4412    | Mississippi   |              |
| FORMATION TOPS                                                                                                                  |      |         |               |              |
| Anhydrite                                                                                                                       | 1089 | (+1004) |               |              |
| Heebner                                                                                                                         | 3727 | (-1634) |               |              |
| Toronto                                                                                                                         | 3738 | (-1645) |               |              |
| Douglas                                                                                                                         | 3758 | (-1665) |               |              |
| Brown Lime                                                                                                                      | 3853 | (-1760) | Viola         | 4478 (-2385) |
| Lansing                                                                                                                         | 3860 | (-1767) | Total Depth   | 4490 (-2397) |
| Base KC                                                                                                                         | 4145 | (-2052) |               |              |
| Pawnee                                                                                                                          | 4267 | (-2174) |               |              |
| Fort Scott                                                                                                                      | 4301 | (-2208) |               |              |
| Cherokee Sand                                                                                                                   | 4313 | (-2220) |               |              |
| Conglomerate                                                                                                                    | 4330 | (02237) |               |              |
| Mississippi                                                                                                                     | 4364 | (-2271) |               |              |
| Kinderhook Sahle                                                                                                                | 4412 | (-2319) |               |              |
| Kinderhook Sand                                                                                                                 | 4434 | (-2341) |               |              |
| Base Sand                                                                                                                       | 4449 | (2356)  |               |              |

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface           |                   | 8 5/8"                    | 24#            | 366.41        | Common      | 250   | 3% CaCl 2 % gel            |
| Production        |                   | 4 1/2"                    | 9.5#           | 4641.66       | Common      | 175   | 10% salt, 2% gel           |
|                   |                   |                           |                |               |             |       | 3/4 of 1% FRA              |
|                   |                   |                           |                |               |             |       |                            |

## LINER RECORD

## PERFORATION RECORD

| Top, ft.      | Bottom, ft.   | Sacks cement  | Shots per ft. | Size & type | Depth interval |
|---------------|---------------|---------------|---------------|-------------|----------------|
| 2 3/8"        | 4468          |               | 1 shot        |             | 4438-4450      |
| TUBING RECORD |               |               | 1             |             | 4368-4373      |
| Size          | Setting depth | Packer set at | 1             |             | 4486-4493      |