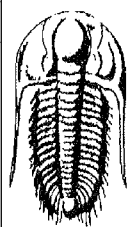


15-047-21588

JUL 20 2009 30-25s-18w


TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

KCC

McCoy Petroleum Corp

McCLAREN "A" #1-30

 8080 E Central
 Suite 300
 Wichita, KS 67206-2366
 ATTN: Robert Hendrix

30-25s-18w-ED-KS

Job Ticket: 35090

DST#: 1

Test Start: 2009.07.08 @ 13:45:00

GENERAL INFORMATION:

Formation: **LECOMPTON "B"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 15:39:10

Time Test Ended: 21:30:39

Interval: **3832.00 ft (KB) To 3860.00 ft (KB) (TVD)**

Total Depth: 3860.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Test Type: Conventional Bottom Hole

Tester: Jake Fahrenbruch

Unit No: 43

Reference Elevations: 2190.00 ft (KB)

2182.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 8352

Inside

Press@RunDepth: 113.61 psig @ 3833.00 ft (KB)

Start Date: 2009.07.08

End Date:

2009.07.08

Start Time: 13:45:02

End Time:

21:30:40

Capacity: 7000.00 psig

Last Calib.: 2009.07.08

Time On Btm: 2009.07.08 @ 15:38:50

Time Off Btm: 2009.07.08 @ 19:41:00

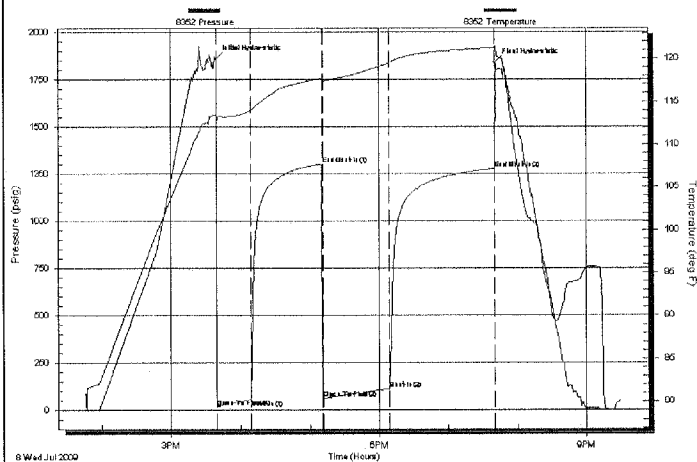
TEST COMMENT: IF: Weak blow, built to 3.5" in bucket.

IS: Bled off, no blow back.

FF: Weak blow, built to 3" in bucket.

FS: Bled off, no blow back.

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1860.76	113.36	Initial Hydro-static
1	18.13	112.42	Open To Flow (1)
30	55.20	113.96	Shut-In(1)
92	1303.86	117.69	End Shut-In(1)
93	60.08	117.43	Open To Flow (2)
150	113.61	119.47	Shut-In(2)
242	1277.39	121.27	End Shut-In(2)
243	1839.81	121.26	Final Hydro-static

KANSAS CORPORATION COMMISSION

JUL 23 2009

Recovery

Length (ft)	Description	Volume (bbl)
210.00	MCW 15% m 85% w	1.03
0.00	No GIP	0.00
0.00	RW=.18ohm@80degF=36000ppmCHL	0.00

Gas Rates

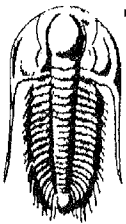
	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)
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KANSAS CORPORATION COMMISSION

 JUL 22 2009
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JUL 20 2009

KCC


**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petroleum Corp

McCLAREN "A" #1-30

 8080 E Central
 Suite 300
 Wichita, KS 67206-2366
 ATTN: Robert Hendrix

30-25s-18w-ED-KS

Job Ticket: 35090

DST#: 1

Test Start: 2009.07.08 @ 13:45:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 48.00 sec/qt

Water Loss: 11.98 in³

Resistivity: ohm.m

Salinity: 7600.00 ppm

Filter Cake: inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

Oil API:

Water Salinity:

deg API

ppm

ft

bbl

psig

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
210.00	MCW 15% m 85% w	1.033
0.00	No GIP	0.000
0.00	RW=.18ohm@80degF=36000ppmCHL	0.000

Total Length: 210.00 ft

Total Volume: 1.033 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

KANE & COMPANY CORPORATION COLLUSION

JUL 23 2009

OCCUPATION 7/23/09 SECTION

CONFIDENTIAL

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DST Test Number: 1

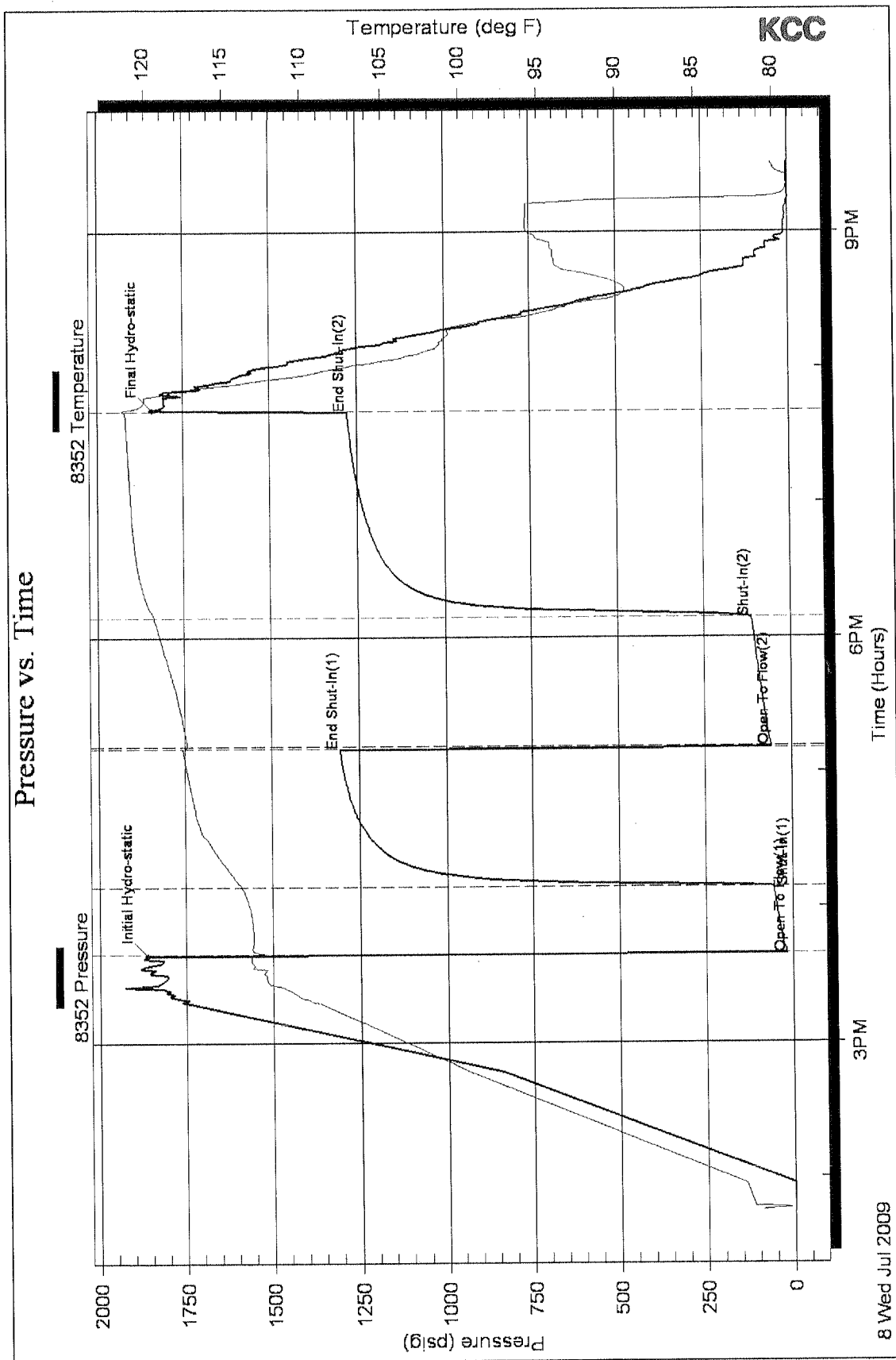
30-25s-18w-ED-KS

McCoy Petroleum Corp

Inside

Serial #: 8352

Pressure vs. Time



KANGAS CORPORATION COLLISION

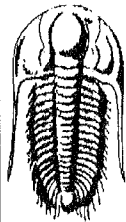
Ref. No: 35090

Trilobite Testing, Inc

JUL 23 2009

CONSTRUCTION DRILLING SECTION

JUL 20 2009


**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

KCC

McCoy Petroleum Corp

McCLAREN "A" #1-30

 8080 E Central
 Suite 300
 Wichita, KS 67206-2366
 ATTN: Robert Hendrix

30-25s-18w-ED-KS

Job Ticket: 35091

DST#: 2

Test Start: 2009.07.11 @ 08:07:00

GENERAL INFORMATION:

Formation: **Mississippian**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 10:10:00

Time Test Ended: 14:10:20

Test Type: Conventional Bottom Hole

Tester: Jake Fahrenbruch

Unit No: 43

Interval: **4683.00 ft (KB) To 4700.00 ft (KB) (TVD)**

Reference Elevations: 2190.00 ft (KB)

Total Depth: 4700.00 ft (KB) (TVD)

2182.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 8.00 ft

Serial #: **8352**

Inside

Press@RunDepth: 114.99 psig @ 4684.00 ft (KB)

Capacity: 7000.00 psig

Start Date: 2009.07.11

End Date:

2009.07.11

Last Calib.: 2009.07.11

Start Time: 08:07:02

End Time:

14:10:19

Time On Btm: 2009.07.11 @ 10:09:30

Time Off Btm: 2009.07.11 @ 12:17:00

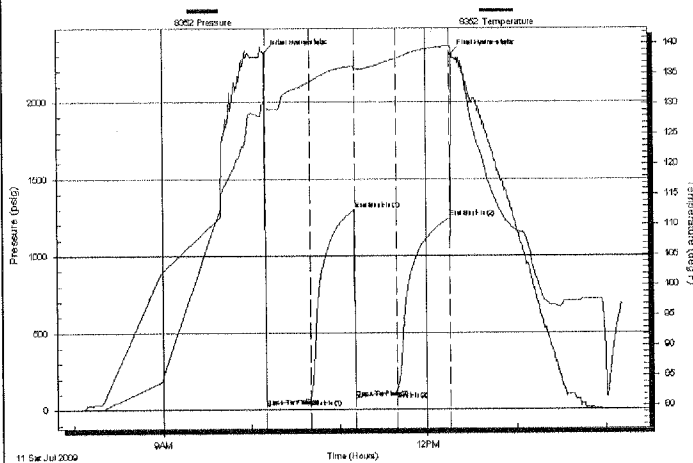
TEST COMMENT: IF: Weak blow, built to 3.75" in bucket.

IS: Bled off, no blow back.

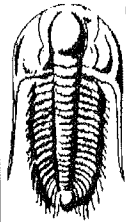
FF: Weak blow, built to 3" in bucket.

FS: Bled off, no blow back.

Pressure vs. Time



JUL 23 2009


**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

KCC
FLUID SUMMARY

McCoy Petroleum Corp

McCLAREN "A" #1-30

 8080 E Central
 Suite 300
 Wichita, KS 67206-2366
 ATTN: Robert Hendrix

30-25s-18w-ED-KS

Job Ticket: 35091

DST#: 2

Test Start: 2009.07.11 @ 08:07:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 48.00 sec/qt

Water Loss: 11.97 in³

Resistivity: ohm.m

Salinity: 7600.00 ppm

Filter Cake: inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

Oil API:

Water Salinity:

deg API

ppm

ft

bbl

psig

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
30.00	WM 45%w 55%m	0.148
185.00	MCW 15%m 85%w	0.910
0.00	No GIP	0.000
0.00	RW= .10ohm@102degF=52000ppmChl	0.000

Total Length: 215.00 ft

Total Volume:

1.058 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

KANSAS CORPORATION COMMISSION

JUL 23 2009

CONSERVATION DRILLING SECTION

CONFIDENTIAL

JUL 20 2009

KCC

DST Test Number: 2

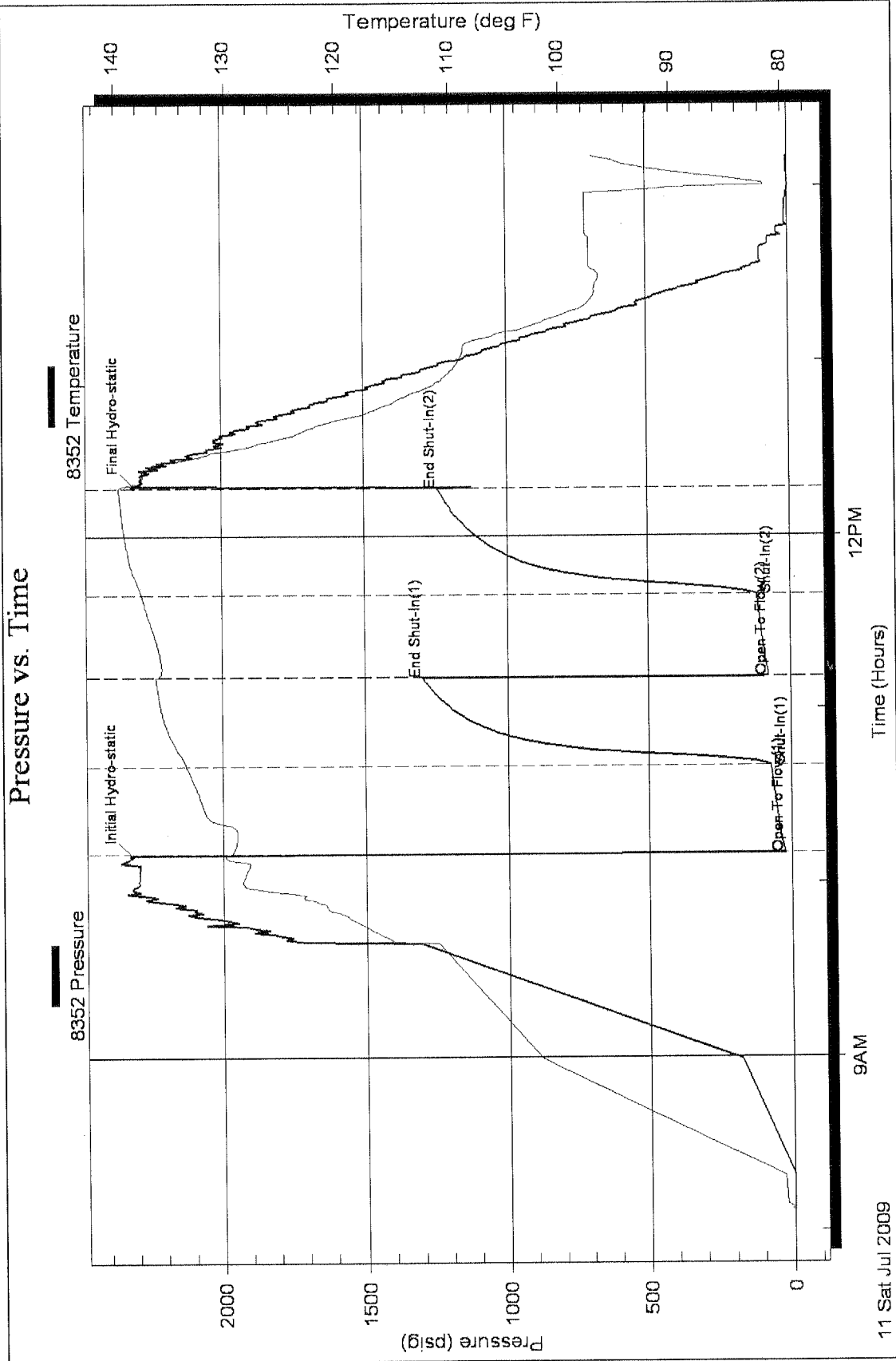
30-25s-18w-ED-KS

McCoy Petroleum Corp

Inside

Serial #: 8352

Pressure vs. Time



KALAMAZOO CORPORATION COMMISSION

Ref. No: 35091

Trilobite Testing, Inc

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