



TRILOBITE
TESTING, INC.

KCC
JUN 15 2010
CONFIDENTIAL

DRILL STEM TEST REPORT

Prepared For: **McCoy Petroleum Corporation**

8080 E Central
Suite 300
Wichita, KS 67206

ATTN: Robert Hendrix

29-25s-18wEdwards KS

WILSON `C` UNIT #1-29

Start Date: 2010.04.20 @ 05:15:00

End Date: 2010.04.20 @ 16:06:49

Job Ticket #: 36264 DST #: 1

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2010.04.29 @ 16:13:18 Page 1

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JUN 28 2010

KCC WICHITA

McCoy Petroleum Corporation

WILSON `C` UNIT #1-29

29-25s-18wEdwards KS

DST # 1

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2010.04.20



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoy Petroleum Corporation

WILSON `C` UNIT #1-29

8080 E Central
Suite 300
Wichita, KS 67206
ATTN: Robert Hendrix

29-25s-18wEdwards KS
Job Ticket: 36264 DST#: 1
Test Start: 2010.04.20 @ 05:15:00

Tool Information

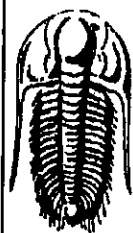
Drill Pipe:	Length: 4284.00 ft	Diameter: 3.80 inches	Volume: 60.09 bbl	Tool Weight: 3000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 27000.00 lb
Drill Collar:	Length: 305.00 ft	Diameter: 2.25 inches	Volume: 1.50 bbl	Weight to Pull Loose: 100000.0 lb
			<u>Total Volume: 61.59 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	8.00 ft			String Weight: Initial 82000.00 lb
Depth to Top Packer:	4604.00 ft			Final 84000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	53.00 ft			
Tool Length:	76.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4586.00	
Hydraulic tool	5.00			4591.00	
Safety Joint	3.00			4594.00	
Packer	5.00			4599.00	23.00 Bottom Of Top Packer
Packer	5.00			4604.00	
Stubb	1.00			4605.00	
Perforations	10.00			4615.00	
Recorder	0.00	8648	Inside	4615.00	
Recorder	0.00	6799	Outside	4615.00	
Blank Spacing	34.00			4649.00	
Perforations	3.00			4652.00	
Bullnose	5.00			4657.00	53.00 Bottom Packers & Anchor

Total Tool Length: 76.00



**TRILOBITE
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DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petroleum Corporation

WILSON 'C' UNIT #1-29

8080 E Central
Suite 300
Wichita, KS 67206
ATTN: Robert Hendrix

29-25s-18wEdwards KS
Job Ticket: 36264 DST#: 1
Test Start: 2010.04.20 @ 05:15:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 50.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.18 in ³	Gas Cushion Type:		
Resistivity: 5400.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

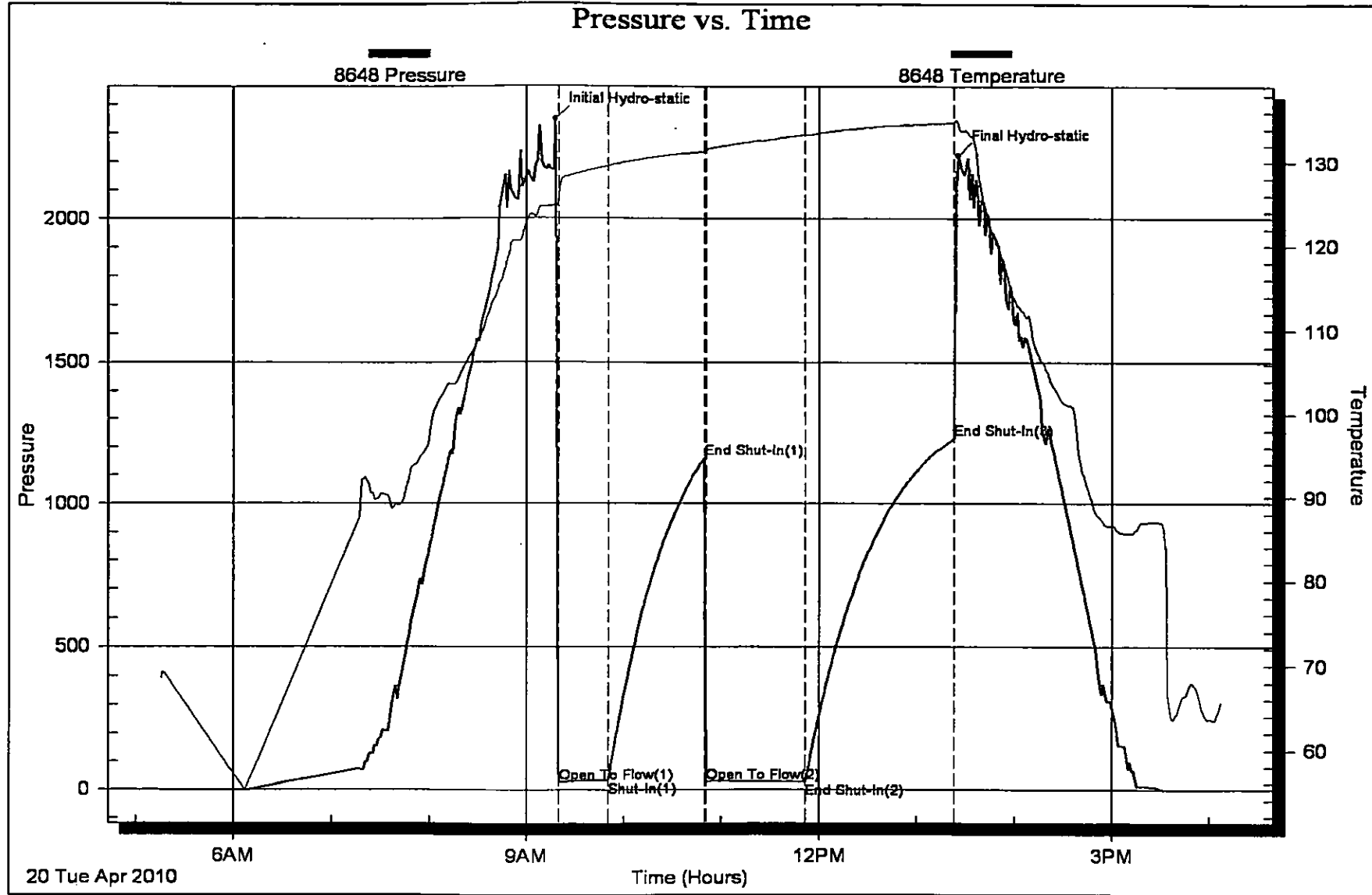
Length ft	Description	Volume bbl
40.00	OSM >1%o <99%m	0.197
0.00	3760' GIP	0.000

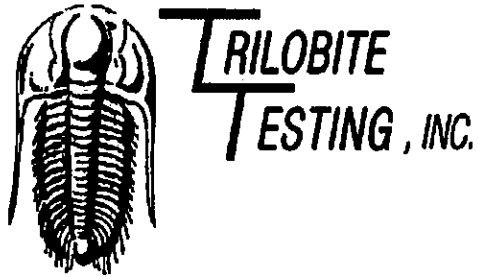
Total Length: 40.00 ft Total Volume: 0.197 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:





DRILL STEM TEST REPORT

Prepared For: **McCoy Petroleum Corporation**

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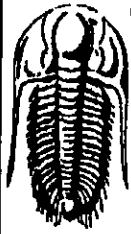
WILSON `C` UNIT #1-29

Start Date: 2010.04.21 @ 00:24:00

End Date: 2010.04.21 @ 10:42:30

Job Ticket #: 36265 DST #: 2

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



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DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoy Petroleum Corporation

WILSON 'C' UNIT #1-29

8080 E Central
Suite 300
Wichita, KS 67206

29-25s-18wEdwards KS

Job Ticket: 36265 DST#: 2

ATTN: Robert Hendrix

Test Start: 2010.04.21 @ 00:24:00

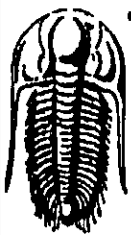
Tool Information

Drill Pipe:	Length: 3197.00 ft	Diameter: 3.80 inches	Volume: 44.85 bbl	Tool Weight: 3500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 305.00 ft	Diameter: 2.25 inches	Volume: 1.50 bbl	Weight to Pull Loose: 80000.00 lb
			<u>Total Volume: 46.35 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	14.00 ft			String Weight: Initial 75000.00 lb
Depth to Top Packer:	3516.00 ft			Final 75000.00 lb
Depth to Bottom Packer:	3566.00 ft			
Interval between Packers:	50.00 ft			
Tool Length:	111.00 ft			
Number of Packers:	3	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3493.00	
Hydraulic tool	5.00			3498.00	
Jars	5.00			3503.00	
Safety Joint	3.00			3506.00	
Packer	5.00			3511.00	28.00 Bottom Of Top Packer
Packer	5.00			3516.00	
Stubb	1.00			3517.00	
Perforations	7.00			3524.00	
Change Over Sub	1.00			3525.00	
Recorder	0.00	8648	Inside	3525.00	
Recorder	0.00	8655	Inside	3525.00	
Blank Spacing	32.00			3557.00	
Change Over Sub	1.00			3558.00	
Perforations	5.00			3563.00	
Blank Off Sub	3.00			3566.00	50.00 Tool Interval
Packer	3.00			3569.00	
Recorder	0.00	6799	Below	3569.00	
Perforations	25.00			3594.00	
Hookw all Tool	5.00			3599.00	33.00 Bottom Packers & Anchor

Total Tool Length: 111.00



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FLUID SUMMARY

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8080 E Central
Suite 300
Wichita, KS 67206

29-25s-18w Edwards KS

Job Ticket: 36265 DST#: 2

ATTN: Robert Hendrix

Test Start: 2010.04.21 @ 00:24:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 50.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.18 in ³	Gas Cushion Type:		
Resistivity: 5400.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

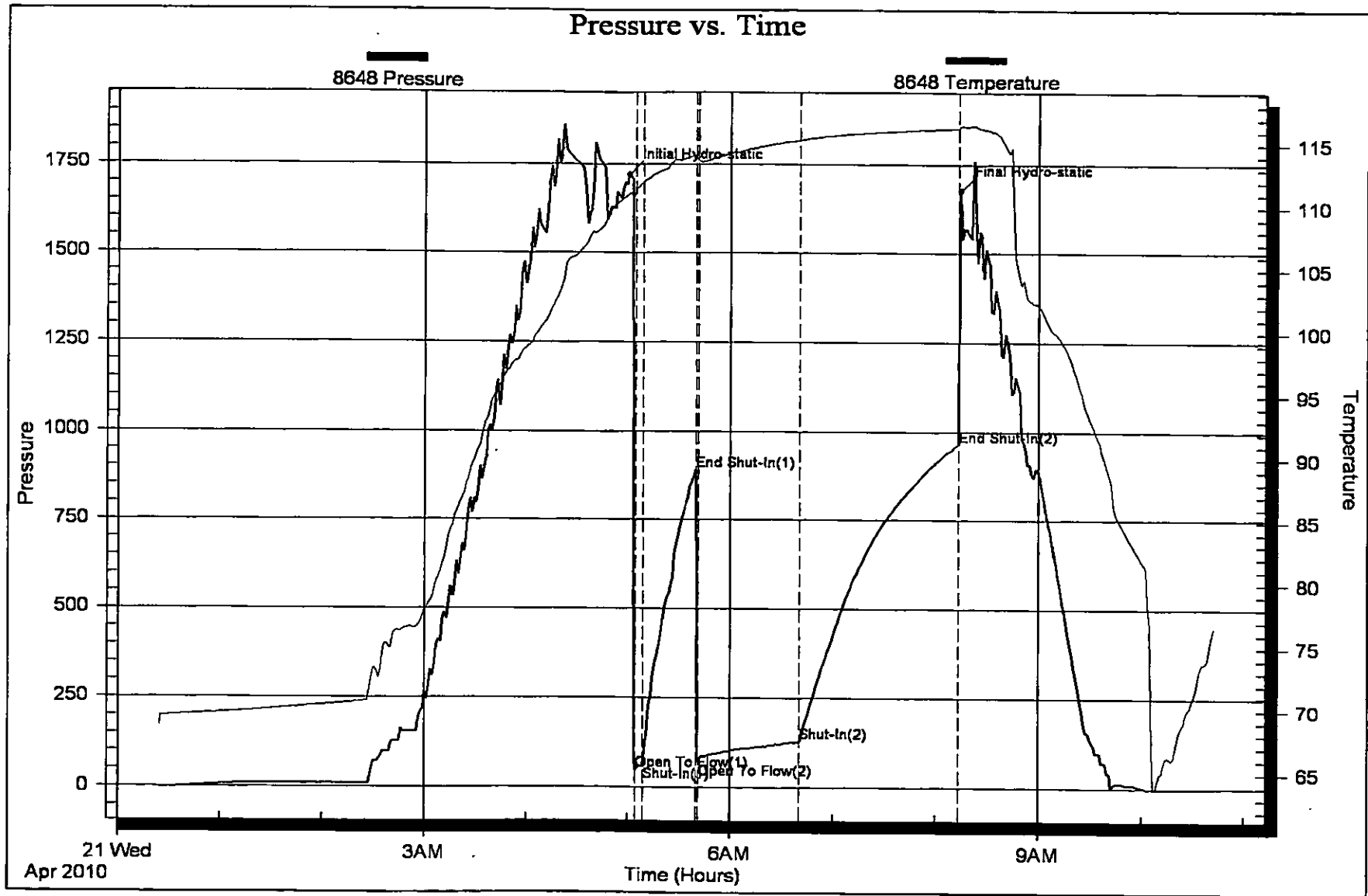
Length ft	Description	Volume bbl
225.00	Drilling Mud	1.107
0.00	450' GIP	0.000

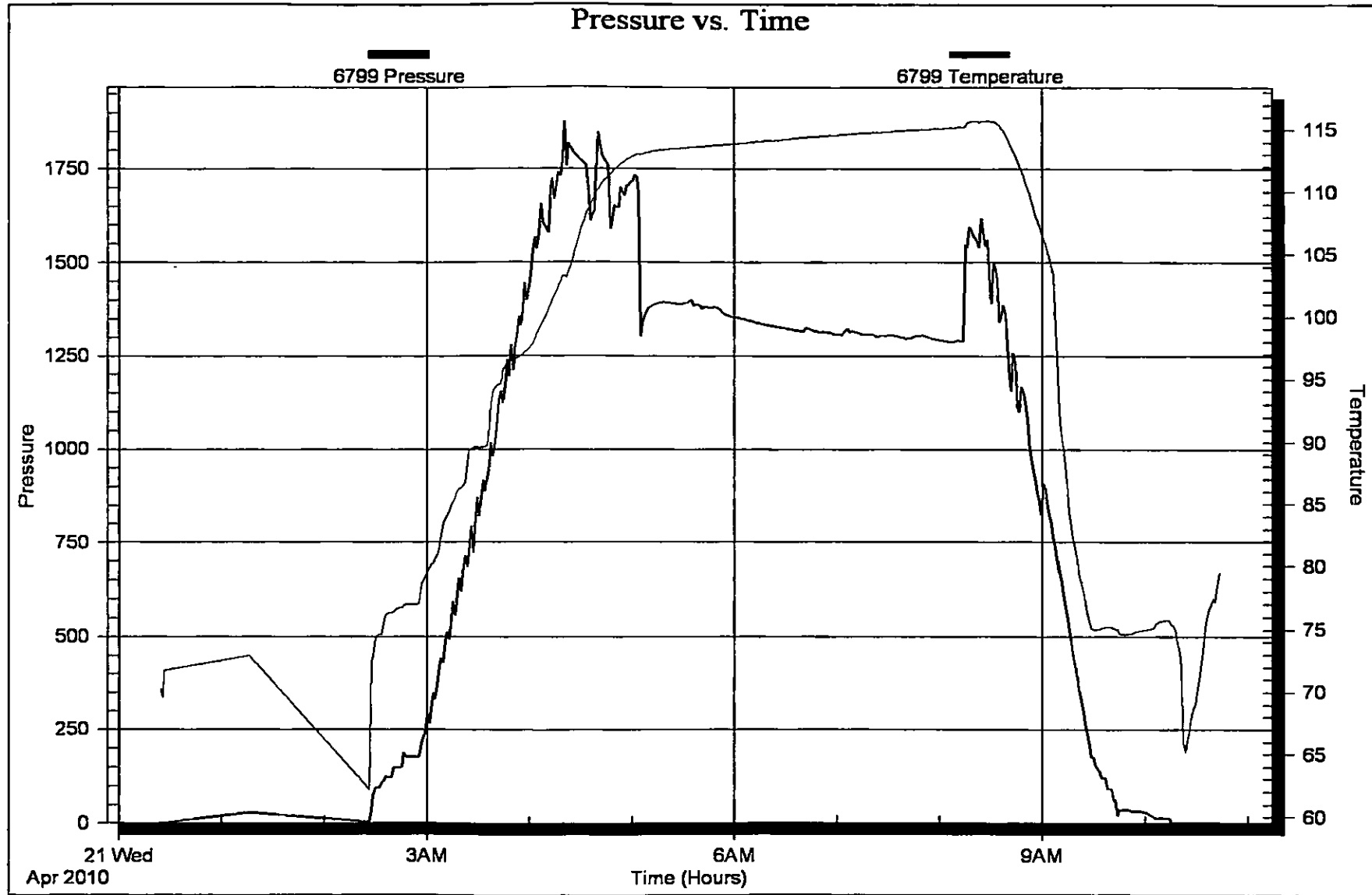
Total Length: 225.00 ft Total Volume: 1.107 bbl

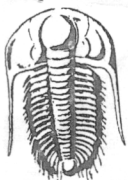
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:







TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

APR 23 2010

Test Ticket

NO. 36264 14156

Well Name & No. WILSON 'C' UNIT #1-29 Test No. 1 Date 20. APRIL. 2000
 Company McLOY PETROLEUM CORPORATION Elevation 2192 KB 2180 GL
 Address 8080 E. CENTRAL, SUITE 300, WICHITA, KANSAS 67206-2360 Rig STERLING DRILG. CO., REG #5
 Co. Rep / Geo. ROBERT HENDRIX Rge. 18W Co. EDWARDS State KANSAS
 Location: Sec. 29 Twp. 25S

Interval Tested 4604-4657 Zone Tested MISSISSIPPIAN
 Anchor Length 53 Drill Pipe Run 4284' 1/4" XO Mud Wt. 9.1
 Top Packer Depth 4599 Drill Collars Run 305' (5 STD) Vis 50
 Bottom Packer Depth 4604 Wt. Pipe Run NONE WL 9.2
 Total Depth 4657 Chlorides 5,400 ppm System LCM 2#

Blow Description IF: STRONG BLOW, BOB 1 1/2 MINUTES.
ISI: BLED OFF, NO BLOWBACK.
FF: STRONG BLOW, BOB IMMEDIATELY. NO G.T.S.
FSE: BLED OFF, NO BLOWBACK.

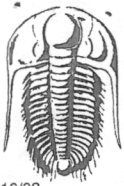
Rec	Feet of	%gas	%oil	%water	%mu
<u>40</u>	<u>OSM</u>	<u>>1</u>		<u>499</u>	
<u>—</u>	<u>3760' GAS IN PIPE</u>				
<u>—</u>					
<u>—</u>					
<u>—</u>					

Rec Total 40 BHT 135°F Gravity NA API RW — @ — °F Chlorides NA p
 Test 10 HR ALLOTTED 1225 T-On Location 2335
 Jars _____ T-Started 0515 (21
 Safety Joint TS T-Open 0920
 Circ Sub NO CHANGE T-Pulled 1323
 Hourly Standby 6 1/2 HOURS T-Out 1600
 Mileage 100 R.T. PRATT 125 Comments _____
 Sampler _____
 Straddle _____
 Shale Packer _____
 Extra Packer _____
 Extra Recorder _____
 Day Standby _____
 Accessibility _____
 Sub Total 1425

Initial Open 30
 Initial Shut-In 60
 Final Flow 60
 Final Shut-In 90

Ruined Shale Packer
 Ruined Packer
 Extra Copies
 Sub Total 0
 Total 1425

Approved By [Signature] Our Representative [Signature]
 Trilobite Testing Inc. shall not be liable for damaged or any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the equipment, or its statements or opinion concerning the results of any test. tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.
 CELL #: 785-650-7709/1.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

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APR 23 2010

Test Ticket

No. 36265

BY: _____

Well Name & No. WILSON 'C' UNIT #1-29 Test No. 2 Date 4-21-10
 Company McCoy PETROLEUM CORPORATION Elevation 2192 KB 2180 GL
 Address 8080 E. CENTRAL, SUITE 300, WICHITA, KANSAS, 67206-2366
 Co. Rep / Geo. ROBERT HENDRIX Rig STERLING DRILL CO, REG #5
 Location: Sec. 29 Twp. 25S Rge. 18W Co. EDWARDS State KANSAS

Interval Tested 3516 - 3566 Zone Tested HOWARD
 Anchor Length 50 Drill Pipe Run 3197' (4 1/2" X 0) Mud Wt. 9.2
 Top Packer Depth 3511 & 3516 Drill Collars Run 305' (5 STD) Vis 50
 Bottom Packer Depth 3566 Wt. Pipe Run NONE WL 7.6
 Total Depth 4657 Chlorides 5400 ppm System LCM 2#

Blow Description IF: STRONG BLOW, BOB 1 MINUTE.
ISV: BLED OFF, NO BLOWBACK.
FF: STRONG BLOW, BOB 45 SECONDS. BLOW SLOWLY GOT WEAKER.
FSL: BLED OFF, NO BLOWBACK.

Rec	Feet of	%gas	%oil	%water	%mud
<u>225</u>	<u>Feet of DRILLING MUD</u>			<u>100</u>	
<u>-</u>	<u>Feet of 450' G.I.P.</u>				

Rec Total 225 BHT 116°F Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic <u>1688</u>	<input checked="" type="checkbox"/> Test <u>10 HR ALLOTTED 1225'</u>	T-On Location <u>2245</u>
(B) First Initial Flow <u>47</u>	<input checked="" type="checkbox"/> Jars <u>250'</u>	T-Started <u>0024 (24)</u>
(C) First Final Flow <u>62</u>	<input checked="" type="checkbox"/> Safety Joint <u>75'</u>	T-Open <u>0504</u>
(D) Initial Shut-In <u>889</u>	<input checked="" type="checkbox"/> Circ Sub <u>NO CHARGE</u>	T-Pulled <u>0813</u>
(E) Second Initial Flow <u>70</u>	<input checked="" type="checkbox"/> Hourly Standby <u>1 1/4 HOUR</u>	T-Out <u>1030</u>
(F) Second Final Flow <u>127</u>	<input checked="" type="checkbox"/> Mileage <u>100 RT. FROM 125'</u>	Comments _____
(G) Final Shut-In <u>965</u>	<input type="checkbox"/> Sampler _____	
(H) Final Hydrostatic <u>1676</u>	<input checked="" type="checkbox"/> Straddle <u>HOOKWALL ★★ 500'</u>	
	<input type="checkbox"/> Shale Packer _____	<input type="checkbox"/> Ruined Shale Packer _____
Initial Open <u>5</u>	<input type="checkbox"/> Extra Packer _____	<input type="checkbox"/> Ruined Packer _____
Initial Shut-In <u>30</u>	<input type="checkbox"/> Extra Recorder _____	<input type="checkbox"/> Extra Copies _____
Final Flow <u>60</u>	<input type="checkbox"/> Day Standby _____	Sub Total <u>0</u>
Final Shut-In <u>90</u>	<input type="checkbox"/> Accessibility _____	Total <u>2175'</u>
	Sub Total <u>2175'</u>	

Approved By [Signature] Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

715-650-7709

*McCoy Petroleum Corporation
WILSON 'C' UNIT #1-29
1220' FSL & 2970' FEL
Sec. 29-25S-18W
Edwards County, Kansas*

1880
x
3760

Please send the specified number of prints of each test on the above well to the companies or individuals listed below. Please confirm distribution of printed material by mail: To McCoy Petroleum Corp., 8080 E. Central, Suite #300, Wichita, KS 67206 or by fax to: (316) 636-2741 Attn: Scott Hampel

Drill Stem Test Distribution

McCoy Petroleum Corp.
8080 E. Central, Suite #300
Wichita, KS 67206

3 Prints and *.dtz files

Please e-mail *.pdf files ASAP to the following list:

roger@mccoypetroleum.com
rmccoy1@cox.net
kevin@mccoypetroleum.com
scott@mccoypetroleum.com
shampel@cox.net
dave@mccoypetroleum.com
dwcloth@aol.com
corey@mccoypetroleum.com
4bakers@cox.net

****Please make sure DST information is faxed or e-mailed to the above listed individuals or companies ASAP.***