Home Office: Wichita, Kansas 67201

P. O. Box 1599 (316) 838-0601

Company Texas Energies, Inc. Lease & Well No. H. Blocker #1

Elevation 1527 Kelly Bushing Formation Mississippi Effective Pay -- Ft. Ticket No. 3953

Date 9/12/79 Sec. 18 Twp. 25S Range 4W County Reno State Kansas

Test Approved by Toby Elster Western Representative Rodney Tritt

Formation Test No. 1 Interval Tested from 3563' ft. to 3595 ft. Total Depth 3595 ft.

Packer Depth 3558 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.

Packer Depth 3563 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.

Depth of Selective Zone Set --

Top Recorder Depth (Inside) 3567 ft. Recorder Number 2607 Cap. 4150

Bottom Recorder Depth (Outside) 3570 ft. Recorder Number 3337 Cap. 4000

Below Straddle Recorder Depth - ft. Recorder Number - Cap. -

Drilling Contractor Red Tiger Rig #3 Drill Collar Length - I. D. - in.

Mud Type starch Viscosity 42 Weight Pipe Length 1452 I. D. 2½ in.

Weight 10.1 Water Loss 10.4 cc. Drill Pipe Length 2091 I. D. 3.8 in.

Chlorides 86,000 P.P.M. Test Tool Length 20 ft. Tool Size 5½OD in.

Jars: Make No Serial Number - Anchor Length 32 ft. Size 5½OD in.

Did Well Flow? No Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4½FH in.

Blow: Strong blow in one minute. Gas to surface 50 minutes. See attached sheet for gas measurements.

Recovered 140 ft. of heavy gas and water cut mud

Recovered 180 ft. of heavy gas and mud cut water

Recovered 120 ft. of water chlorides 100,000 ppm

Recovered ft. of

Recovered ft. of

Remarks:

Time Set Packer(s) 2:25 ~~A.M.~~ P.M. Time Started Off Bottom 5:25 ~~A.M.~~ P.M. Maximum Temperature 118

Initial Hydrostatic Pressure (A) 1975 P.S.I.

Initial Flow Period Minutes 60 (B) 95 P.S.I. to (C) 121 P.S.I.

Initial Closed In Period Minutes 60 (D) 756 P.S.I.

Final Flow Period Minutes 60 (E) 176 P.S.I. to (F) 202 P.S.I.

Final Closed In Period Minutes 60 (G) 737 P.S.I.

Final Hydrostatic Pressure (H) 1937 P.S.I.

WESTERN TESTERS

Home Office: Wichita, Kansas 67201
P. O. Box 1599 (316) 838-0601

GAS FLOW REPORT

Date 9/12/79 Ticket 3953 Company Texas Energies, Inc.

Well Name and No. H. Blocker #1 Dst No. 1 Interval Tested 3563'-3595'

County Reno State Kansas Sec. 18 Twp. 25S Rg. 4W

Time Gauge Pre-Flow	Time Gauge in Min.	P.S.I. on Merla Orifice Well Tester	P.S.I. on Pitot Tester	P.S.I. on Side Static Tester	P.S.I. on U-Tube Tester	Description of Flow
2:25PM		TOOL OPEN		**PRE FLOW**		
	50 min.					Gas to surface
	60 min.	5" of water 1/2" orifice				14,100 C.F.P.D.
4:25		TOOL OPEN		**SECOND FLOW**		
	10 min.	5" of water 1/2" orifice				14,100 C.F.P.D.
	20 min.	5. of water 1/4" orifice				3,710 C.F.P.D.
	30 min.	6.5" of water 1/4" orifice				4,300 C.F.P.D.
	40 min.	5.0" of water 1/4" orifice				3,710 C.F.P.D.
	50 min.	6.5" of water 1/4" orifice				4,300 C.F.P.D.
	60 min.	8.0" of water 1/4" orifice				4,760 C.F.P.D.

GAS BOTTLE

Serial No. - Date Bottle Filled - Date to be Invoiced -

Requisition and Provisions for high pressure stainless steel gas bottles. Western Testing Co., Inc. shall not be liable for damage of any kind to property or personnel of the one whom gas bottle is filled or for any loss suffered or sustained directly or indirectly through the use of these bottles. By signing of this ticket showing receipt of a gas testing bottle, the undersigned agrees for himself and as agent for operator, to return this bottle to Western Testing Co., Inc. within thirty (30) days free of charge, or be invoiced in the amount of $75.00 (total charge). Should valve or seal plug be missing or damaged beyond repair, operator shall be invoiced for repairs at our invoiced price.

All charges subject to 1% per month, equal to 12% interest per annum after 30 days from date of invoice. Any expense incurred for collection will be added to the original amount.

COMPANY'S NAME Texas Energies, Inc.

Authorized by Toby Elster

FORM WTC 6

WESTERN TESTING CO., INC.
Pressure Data

Date 9/12/79 Test Ticket No. 3953

Recorder No. 2607 Capacity 4150 Location 3567 Ft.

Clock No. -- Elevation 1527 Kelly Bushing Well Temperature 118 °F

Point		Pressure	
A	Initial Hydrostatic Mud	1975	P.S.I.
B	First Initial Flow Pressure	95	P.S.I.
C	First Final Flow Pressure	121	P.S.I.
D	Initial Closed-in Pressure	756	P.S.I.
E	Second Initial Flow Pressure	176	P.S.I.
F	Second Final Flow Pressure	202	P.S.I.
G	Final Closed-in Pressure	737	P.S.I.
H	Final Hydrostatic Mud	1937	P.S.I.

	Time Given	Time Computed
Open Tool	2:35P M	
First Flow Pressure	60 Mins.	60 Mins.
Initial Closed-in Pressure	60 Mins.	60 Mins.
Second Flow Pressure	60 Mins.	60 Mins.
Final Closed-in Pressure	60 Mins.	60 Mins.

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 12 Inc. of 5 mins. and a final inc. of 0 Min.

Point Mins.	Press.
P 1 0	95
P 2 5	84
P 3 10	82
P 4 15	87
P 5 20	88
P 6 25	89
P 7 30	93
P 8 35	97
P 9 40	107
P10 45	106
P11 50	110
P12 55	114
P13 60	121
P14	
P15	
P16	
P17	
P18	
P19	
P20	

Initial Shut-In
Breakdown: 20 Inc. of 3 mins. and a final inc. of 0 Min.

Point Minutes	Press.
0	121
3	199
6	294
9	373
12	443
15	498
18	537
21	571
24	596
27	621
30	644
33	660
36	677
39	689
42	704
45	716
48	723
51	735
54	743
57	750
60	756

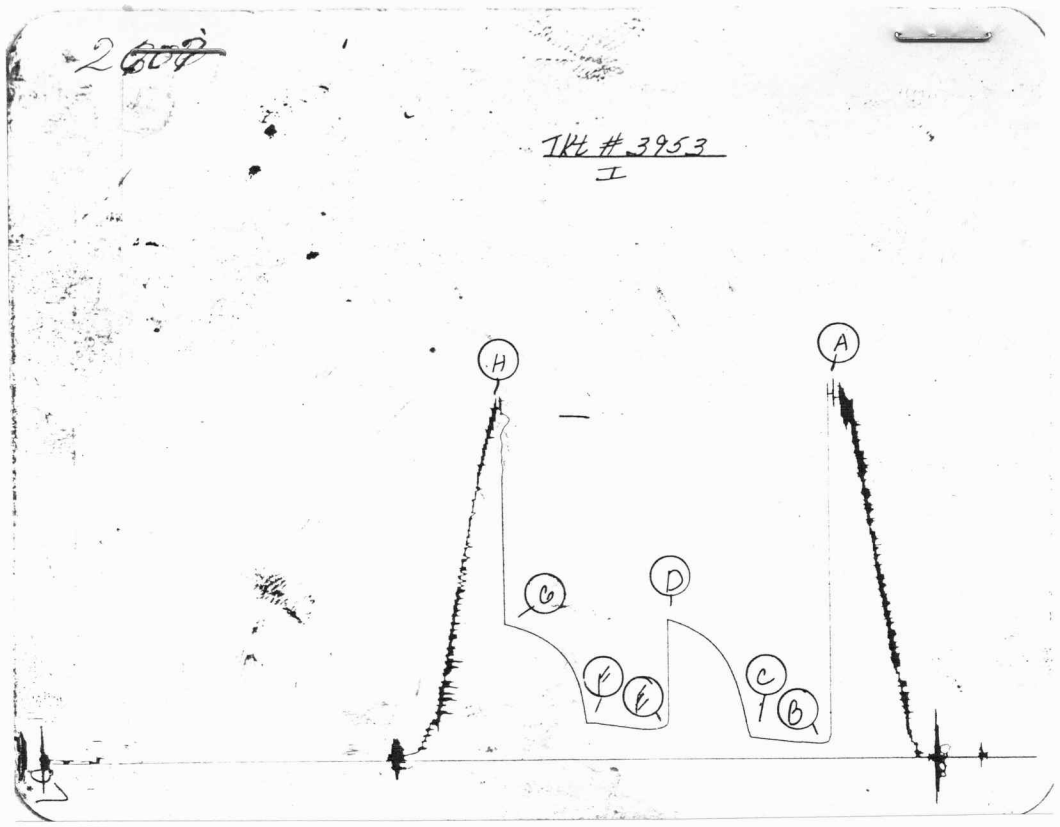
Second Flow Pressure
Breakdown: 12 Inc. of 5 mins. and a final inc. of 0 Min.

Point Minutes	Press.
0	176
5	171
10	167
15	165
20	167
25	171
30	176
35	184
40	188
45	193
50	197
55	202
60	202

Final Shut-In
Breakdown: 20 Inc. of 3 mins. and a final inc. of 0 Min.

Point Minutes	Press.
0	202
3	328
6	415
9	468
12	572
15	546
18	573
21	596
24	616
27	635
30	648
33	662
36	675
39	685
42	696
45	704
48	710
51	718
54	727
57	731
60	737

COMPANY TEXAS ENERGIES, INC. LEASE AND WELL NO. H. BLOCKER #1 SEC. 18 TWP. 25S RGE. 4W TEST NO. 1 DATE 9/12/79



This is an actual photograph of recorder chart.

POINT		PRESSURE Field Reading	Office Reading	
(A)	Initial Hydrostatic Mud	1993	1975	PSI
(B)	First Initial Flow Pressure	84	95	PSI
(C)	First Final Flow Pressure	105	121	PSI
(D)	Initial Closed-in Pressure	747	756	PSI
(E)	Second Initial Flow Pressure	179	176	PSI
(F)	Second Final Flow Pressure	201	202	PSI
(G)	Final Closed-in Pressure	737	737	PSI
(H)	Final Hydrostatic Mud	1941	1937	PSI