

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

## DESCRIPTION OF WELL AND LEASE

Operator: license # 9668  
name Imperial Oil & Gas, Inc.  
address 720 Fourth Financial Center  
City/State/Zip Wichita, Ks. 67208

Operator Contact Person Barbara Waitt  
Phone 316-263-5205

Contractor: license # 5302  
name Red Tiger Drilling Company

Wellsite Geologist Pete Stubbs  
Phone 316-267-9428

PURCHASER

Type of Completion  
☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd  
☐ Gas ☐ Inj ☐ Delayed Comp.  
☒ Dry ☐ Other (Core, Water Supply etc.)

VWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

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## WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

7-10-84 7-19-84 7-20-84  
Spud Date Date Reached TD Completion Date

4630'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 638 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

API NO. 15 - 047-21,192

County Edwards

SW/4 SW/4 SW/4 Sec 6 Twp 25S Rge 18 XX West  
(location)

330 Ft North from Southeast Corner of Section  
4950 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

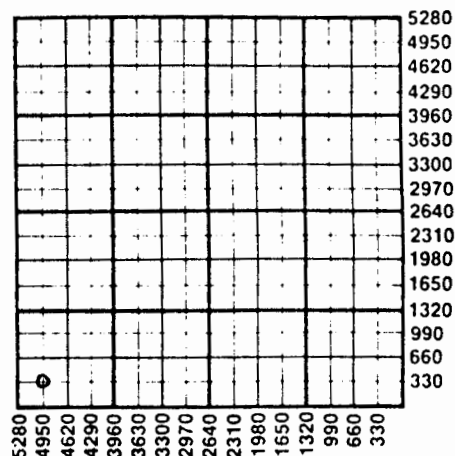
Lease Name Slentz "A" Well# 1-6

Field Name

Producing Formation Mississippian

Elevation: Ground 2185 KB 2190

Section Plat



## WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # T84-401

XX Groundwater 220 Ft North From Southeast Corner and  
4950 Ft. West From Southeast Corner of  
(Well)  
Sec 6 Twp 25S Rge 18 ☐ East ☒ West

☐ Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)  
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal  
☐ Repressuring

Docket #

**INSTRUCTIONS:** This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

## SIDE TWO

Operator Name Imperial Oil & Gas Lease Name Slentz A. Well# 1-6 SEC. 6 TWP. 25S RGE. 18 ☐ East ☒ West

## WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  
Samples Sent to Geological Survey  
Cores Taken

☒ Yes ☐ No  
☒ Yes ☐ No  
☐ Yes ☒ No

Formation Description  
☒ Log ☐ Sample

Name Top Bottom

DST #1: 4556-4587 (Cherokee Sandstone) 60-120-60-120  
1st Open: weak blow building  
IF 42-102 ISIP 710  
FF 76-76 FSIP 423  
Recovered 240' gas in pipe and 60' SOGCM.

DST #2: 4587-4615 (Cherokee & Mississippi)  
60-60-60-60  
IF 34-68 ISIP 127  
FF 42-42 FSIP 68  
Recovered 30' mud.

DST #3: 4615-4630 (Miss) 30-60-30-60  
IF 135-220 ISIP 1488  
FF 202-322 FSIP 1463  
Recovered 560' salt water.

|                    |      |       |
|--------------------|------|-------|
| Heebner Shale      | 3924 | 1734  |
| Brown Limestone    | 4047 | -1857 |
| Lansing            | 4057 | -1867 |
| Stark Shale        | 4342 | -2152 |
| Marmaton Zone      | 4443 | -2253 |
| Cherokee Shale     | 4546 | -2356 |
| Cherokee Sandstone | 4578 | -2388 |
| Mississippi        | 4611 | -2421 |

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CASING RECORD ☒ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

| Purpose of string | size hole drilled | size casing set (in O.D.) | weight lbs/ft. | setting depth | type of cement | # sacks used | type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|----------------|--------------|----------------------------|
| surface           | 12 1/4"           | 8 5/8"                    | 23#            | 634'          | lite common    | 225<br>125   | 3% cc<br>3% cc/2% gel      |
|                   |                   |                           |                |               |                |              |                            |
|                   |                   |                           |                |               |                |              |                            |
|                   |                   |                           |                |               |                |              |                            |

## PERFORATION RECORD

shots per foot specify footage of each interval perforated

## Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

|  |  |  |  |
|--|--|--|--|
|  |  |  |  |
|  |  |  |  |
|  |  |  |  |
|  |  |  |  |