

TYPE



AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

8-25-18W  
91 [Signature]

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5021 EXPIRATION DATE 6/30/83

OPERATOR Imperial Oil Company API NO. 15-047-21,043

ADDRESS 720 Fourth Financial Center COUNTY Edwards

Wichita, KS 67202 FIELD

\*\* CONTACT PERSON Cheryl Clarke PROD. FORMATION Marmaton  
PHONE 263-5205

PURCHASER LEASE Strate

ADDRESS WELL NO. 1-8

DRILLING White & Ellis Drilling Co. WELL LOCATION C SW NW

CONTRACTOR 330 Ft. from West Line and

ADDRESS 401 E. Douglas, Suite 500 990 Ft. from North Line of

Wichita, KS 67201 the NW (Qtr.) SEC 8 TWP 25S RGE 18W.

PLUGGING WELL PLAT (Office

CONTRACTOR CONTRACTOR ADDRESS (Use Only)

ADDRESS

TOTAL DEPTH 4665 PBTD 4647

SPUD DATE 5/22/82 DATE COMPLETED 8/4/82

ELEV: GR 2181 DF KB 2186

DRILLED WITH (CASE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA

Amount of surface pipe set and cemented 599' DV Tool Used? NA

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposed, Injection, Temporarily Abandoned, Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Robert C. Spurlock, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature] (Name)

W81-28-8

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Imperial Oil Company LEASE Strate

SEC. 8 TWP. 25S RGE. 18W

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
DST#1: 4395-4435 Marmaton 60-90-125-120 IF 830-665 ISIP 1409 FF 734-486 FSIP 1354 Rec. 4000' GIP, 60'SW.					E-Log Tops:	
DST#2: 4546-4576 (Cherokee) 60-90-60-90 IF 775-583 ISIP 1243 FF 610-445 FSIP 995 Rec. 180' GCM.					Heebner	3902-1716
DST#3: 4578-4598 (Miss.) 30-60-30-60 IF 42-56 ISIP 320 FF 56-70 FSIP 208					Lansing	4034-1848
DST#4: 4599-4622 (Miss.) 30-60-30-60 IF 56-70 ISIP 1437 FF 83-83 FSIP 1308 Rec. 70' mud.					B/KC	4396-2210
					Marmaton	4417-2231
					Cherokee Sh.	4522-2336
					Cherokee Sd.	4565-2379
					Cong.	4575-2389
					Miss.	4590-2404
					Kind. Sh.	4620-2434
					Kind. Sd.	4626-2440

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Acidized w/500 gals. 7½% MCA				4592-98	
Acidized w/500 gals. 7½% MCA				4565-67	
Date of first production SIGW		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbls.	3.5	%	bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		
To be sold.			4592-98 (Miss) 4565-67 (Cherk. Sdstn) 4418-30 (Marmaton)		

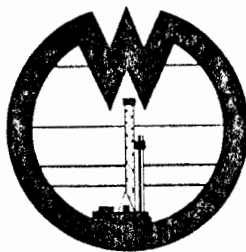
Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8"		599'	Common	375	2% gel 3% cc
Production		4½"	10.5#	4664'	Lite 50-50POZ	75 125	18% Salt, .75% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	JSPF	4592-98
TUBING RECORD			4	JSPF	4418-30
Size	Setting depth	Packer set at		JSPF	4565-67



8-25-18W  
R  
LIND

# WHITE

ANDELLISDRILLING, Inc.

## DRILLERS LOG

OPERATOR: Imperial Oil Co.

720 Fourth Financial Center, Wichita, Ks. 67202

CONTRACTOR: White & Ellis Drilling, Inc., 401 E. Douglas, Suite 500,  
Wichita, Ks. 67202

Lease Name \_\_\_\_\_ Strate \_\_\_\_\_ Well No. 1-8

Sec. 8 T. 25S R. 18W Spot C SW NW

County Edwards State Kansas Elevation \_\_\_\_\_

### Casing Record:

Surface: 8 5/8" @ 599' with 375 sx. 3% CC  
2% gel

Production: 4 1/2" @ 4664' with 200 sx.

Type Well: Oil well Total Depth 4665'

Drilling Commenced 5/22/82 Drilling Completed 6/1/82

Formation	From	To	Tops
Cellar	0	7	
Lime, Shale	7	4000	
Lime	4000	4665	

State Geological Survey  
WICHITA, BRANCH