

JAN 25 1982

WICHITA BRANCH

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Imperial Oil Company
ADDRESS 720 Fourth Financial Center
Wichita, Kansas 67202

API NO. 15-047-20,968
COUNTY Edwards
FIELD

**CONTACT PERSON Cheryl Clarke
PHONE 263-5205

PROD. FORMATION
LEASE Anderson

PURCHASER
ADDRESS

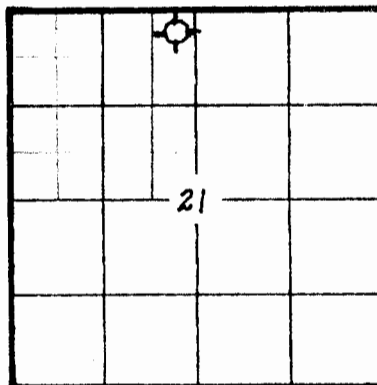
WELL NO. 1-21
WELL LOCATION NE NE NW

DRILLING White & Ellis Drilling, Inc.
CONTRACTOR
ADDRESS 401 E. Douglas, Suite 500
Wichita, KS 67202

330 Ft. from North Line and
330 Ft. from East Line of
the NW SEC. 21 TWP. 25S RGE. 18W

PLUGGING White & Ellis Drilling, Inc.
CONTRACTOR
ADDRESS 401 East Douglas, Suite 500
Wichita, KS 67202

WELL PLAT



KCC
KGS
(Office Use)

TOTAL DEPTH 4660' PBTD

SPUD DATE 11-15-81 DATE COMPLETED 11-25-81

ELEV: GR 2172' DF KB 2177'

DRILLED WITH (SHELL) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 590' DV Tool Used?

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I, Robert C. Spurlock OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Attorney-in-Fact (FOR) Imperial Oil Company

OPERATOR OF THE Anderson LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-21 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 25th DAY OF November, 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

RECEIVED STATE CORPORATION COMMISSION

DEC 30 1981

CONSERVATION DIVISION

SUBSCRIBED AND SWORN TO ME THIS 29th DAY OF December, 19 81.

(S) Robert C. Spurlock

Kathleen L. Carter NOTARY PUBLIC

MY COMMISSION EXPIRES: KATHLEEN L. CARTER STATE NOTARY PUBLIC SEDGWICK COUNTY, KANSAS

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

21-25-18w

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>DST #1:</p> <p>4598 - 4660 (Miss.-Kinderhook)</p> <p>Recovered 30' mud.</p> <p>IF 84-84 ISIP 105</p> <p>FF 84-84 FSIP 84</p>			E-Log Tops:	
			Heebner	3917 (-1740)
			Brown	4046 (-1869)
			Lansing	4057 (-1880)
			B/KC	4415 (-2238)
			Marmaton	4421 (-2263)
			Cherokee	4553 (-2376)
			Mississippi	4612 (-2435)
			Kinderhook	4638 (-2461)
			LTD	4657

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8"	24#	590'	Common Lite	125 sx 200 sx	3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
--------------------------	---	---------

RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
---------------------------------	-----------	---------	---------	---------------------	------

Disposition of gas (vented, used on lease or sold)	Perforations
--	--------------

DRILLERS LOG

State Geological Survey
21-25-18W PC
WICHITA BRANCH

OPERATOR: Imperial Oil Co. 720 Fourth Financial Center Wichita, Ks. 67202

CONTRACTOR: White & Ellis Drilling, Inc., Box 448, El Dorado, Kansas 67042

Lease Name Anderson Well No. #1-21

Sec. 21 T. 25S R. 18W Spot NE NE NW

County Edwards State Kansas Elevation

Casing Record:

Surface: 8 5/8 @ 590' with 200 Sxs. 3%cc

Production: @ with Sxs.

Type Well: D & A Total Depth 4660'

Drilling Commenced: 11-16-81 Drilling Completed 11-25-81

Formation	From	To	Tops
Cellar	0	7	
Sand	7	2425	
Shale	2425	3306	
Shale, Lime	3306	4660	

COMPLETION RECORD

Liner Record: Size From To

Cementing Record: Sacks

Perforating Record:

Formation	Perforated Interval	Number Shots
-----------	---------------------	--------------