SIDE ONE ★ AFFIDAVIT OF COMPLETION FORM (REV) ACO-1

28-25-18W SEC

This form **shall** be filed **in duplicate** with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held **confidential**. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, CWWO, Injection. Type and complete **ALL** sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Mustang Drilling & Exploration, Inc.

ADDRESS P.O. Drawer 1609

Great Bend, KS 67530

**CONTACT PERSON

PHONE

PURCHASER

ADDRESS

DRILLING CONTRACTOR Mustang Drilling & Exploration, INc.

ADDRESS P.O. Drawer 1609

Great Bend, KS 67530

PLUGGING CONTRACTOR

ADDRESS

RECEIVED
STATE CORPORATION COMMISSION
WICHITA, BRANCH

TOTAL DEPTH 4710' PBTD

SPUD DATE 4-1-82 DATE COMPLETED 4-23-82

ELEV: GR 2174 DF 2176 KB 2179

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS

API NO. 15-047-21,018

COUNTY Edwards

FIELD

PROD. FORMATION

LEASE Newsom #1

WELL NO. #1

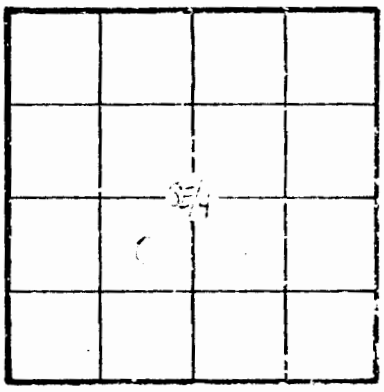
WELL LOCATION NE SW SE

990 Ft. from south Line and

1650 Ft. from east Line of

the SE/4 SEC. 28 TWP. 25 RGE. 18W

WELL PLAT



KCC ✓
KGS
(Office Use)

Amount of surface pipe set and cemented 461.83'. DV Tool Used?

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000gal. 15% reg. acid	4632-4640

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
N/A		

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	% bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

shut in gas well

Perforations

ALL INFORMATION ENTERED

Newsom #1

28-25-18W Pl

SEP

SIDE TWO — WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand, Shale	0	253	Heebner	3938
Shale	25[illegible]	1530	Toronto	3956
Shale, Lime	1530	2210	Douglas	3978
Lime, Shale	2210	2305	Brown Lime	4070
Shale, Lime	2305	2825	Lansing	4080
Lime, Shale	2[illegible]5	3030	Base K.C.	4442
Shale, Lime	3040	3448	Cherokee	4576
Lime	3448	3630	Mississippian	4630
Shale, Lime	3630	3860	Kinderhook Sh	4645
Lime, Shale	3860	3938	Kinderhook SD	4688
Shale	3938	3942	RTD	4710
Shale, Lime	3942	3956	LTD	4709
Lime	3956	3978		
Shale	3978	4070		
Lime, Shale	4070	4080		
Lime	4080	4442		
Lime, Shale	4442	4576		
Sand	4576	4630		
Chert, Lime	4630	4645		
Shale	4645	4688		
Sand	4688	4710		
RTD		4710		
LTD		4709		

DST #1 4616 - 4645'
recovered 70' gas cut mud
Gas to surface in 28 min. gauged: 28 min. ½" choke 86,300 (1st opening)
30 min. ½" 81,800 (1st opening)
IHP 2240; IFP 54-54; ICIP 1362; FFP 68-54; FCIP 1348; FHP 2227
Temp 131°

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12¼"	8 5/8	23#	468.83'	common	350	3%cc; 2% gel
production	7 7/8	4½"	10.5#	4702	50=50 poz	150	18% salt saturated 3/4 of 1% CFR-2 15 Bbl salt flush

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	4619'	none

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
3 shots		4632-4640