

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete **ALL** sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Alpine Drilling Co., Inc.

API NO. 15-047-21,065

ADDRESS 200 East First, Suite 500

COUNTY Edwards

Wichita, Kansas 67202

FIELD McCarthy Ext

**CONTACT PERSON Jon T. Williams, Jr.

PHONE (316) 263-5705

PROD. FORMATION none

PURCHASER none

LEASE Derley

ADDRESS none

WELL NO. 1 - lost hole on previous one

none

WELL LOCATION SE SE SE 25' north

DRILLING J. W. Drilling Co., Inc.

CONTRACTOR

ADDRESS 200 East First, Suite 500

Wichita, KS 67202

330 Ft. from East Line and

355 Ft. from South Line of

the SE 1/4 SEC. 36 TWP. 25S RGE. 18W

PLUGGING J. W. Drilling Co., Inc.

CONTRACTOR

ADDRESS 200 East First, Suite 500

Wichita, KS 67202

TOTAL DEPTH 360

PBTD

SPUD DATE 8-16-82 DATE COMPLETED 8-17-82

ELEV: GR 2145 DF KB 2150

DRILLED WITH (~~XXXXX~~) (ROTARY) (~~XXXXX~~) TOOLS

Amount of surface pipe set and cemented none DV Tool Used?

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

Jon T. Williams, Jr. OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

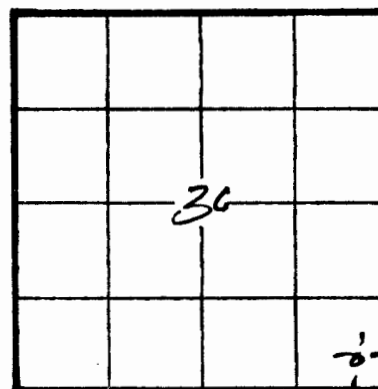
DEPOSES THAT HE IS President (FOR)(OF) Alpine Drilling Co., Inc.

OPERATOR OF THE Derley LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 17th DAY OF August, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT



KCC
KGS
(Office Use)

RECEIVED
STATE OF KANSAS
SEP 2 1982

W81-25-28

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale & surface sand	0	360	No Tops	36-25-18w

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			