

Incl 7/23/84 KCC@1

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5151 name Gear Petroleum Co., Inc. address 300 Sutton Place City/State/Zip Wichita, KS 67202

Operator Contact Person Jim Thatcher Phone 316-265-3351

Contractor: license # 5302 name Red Tiger Drilling Company

Wellsite Geologist Ken LeBlanc Phone 316-265-3351

PURCHASER N/A

Designate Type of Completion [] New Well [] Re-Entry [] Workover

[] Oil [] SWD [] Temp Abd [] Gas [] Inj [] Delayed Comp. [x] Dry [] Other (Core, Water Supply etc.)

If OWWO: old well info as follows: Operator Well Name Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: [x] Mud Rotary [] Air Rotary [] Cable 7-20-84 7-22-84 7-23-84

Total Depth 4730' PBTD

Amount of Surface Pipe Set and Cemented at 506' feet 8-5/8" set @ 506'. Cemented w/325 sx cmt. Multiple Stage Cementing Collar Used? [] Yes [] No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 047-21,052-A

County Edwards

Sec 12 Twp 25 Rge 19

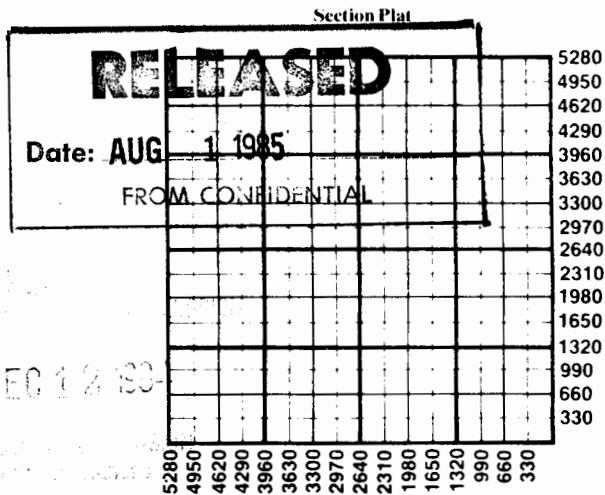
4620 Ft North from Southeast Corner of Section 4620 Ft West from Southeast Corner of Section (Note: locate well in section plat below)

Lease Name Jack Well# 1-12

Field Name OWWO

Producing Formation N/A

Elevation: Ground KB



WATER SUPPLY INFORMATION

Source of Water: Division of Water Resources Permit #

[] Groundwater Ft North From Southeast Corner and (Well) Ft West From Southeast Corner of [] East [] West

[] Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner [] East [] West

[] Other (explain)

(purchased from city, R.W.D.#)

Disposition of Produced Water: [] Disposal [] Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SEP 11 1984

SIDE TWO

Operator Name Gear Petro. Co., Inc. Lease Name Jack Well# 1-12 SEC 12 TWP. 25 RGE. 19 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

DST #1 4570-4592'. (Straddle test) 30-60-45-90.
 Strong blow. Rec. 1756' water, (84,000 ppm
 chlorides). IFP 124-416; FFP 572-727; ISIP 1475,
 FSIP 1454

No log run.

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
(washdown).....
.....
.....

PERFORATION RECORD shots per foot specify footage of each interval perforated	Acid, Fracture, Shot, Cement Squeeze Record (amount and kind of material used) Depth
<div style="position: absolute; top: 0; left: 0; width: 100%; height: 100%; background: linear-gradient(to top right, transparent 49%, black 49%, black 51%, transparent 51%); pointer-events: none;"></div>	<div style="position: absolute; top: 0; left: 0; width: 100%; height: 100%; background: linear-gradient(to top right, transparent 49%, black 49%, black 51%, transparent 51%); pointer-events: none;"></div>