

API No. 15 — 047 — 20,362
County Number

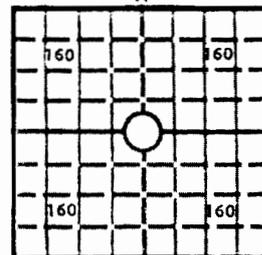
Loc. C NE SW

Operator
Benson Mineral Group, Inc.

County Edwards

640 Acres
N

Address
3200 Anaconda Tower, 555 17th St., Denver, CO. 80202



Locate well correctly

Well No. 1 Lease Name Yung

Elev.: Gr. _____

Footage Location
feet from (N) (S) line feet from (E) (W) line

DF _____ KB _____

Principal Contractor B & N Drilling Company Geologist Dave Williams

Spud Date 3/26/78 Total Depth 4793 P.B.T.D. _____

Date Completed 4/6/78 Oil Purchaser _____

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$	8-5/8	24	329'	comm.	346 sx	
Production							

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None			None		

Size	Setting depth	Packer set at
None		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production <u>P x A</u>	Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval (s)	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas

Well No. 1 Lease Name Yung

S 36 T 25S R 19W^{EX}_W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
sand	0	500		
sand/shale	500	940		
Anhydrite	940	960		
shale/lime	960	2496		
Krider	2496	2612		
Towanda	2612	4013		
Heebner	4013	4155		
Lansing	4155	4705		
Osage	4705	4760		
Viola	4760	4798		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

[Signature]

 Signature

 Production Manager

 Title

 October 23, 1979

 Date