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KCC WICHITA

WELL REPORT

McCoy Petroleum Corporation
Wetzel "R" Unit #2-27
50' N of S/2 S/2 SE
Section 27-25S-20W
Edwards County, Kansas
API #15-047-21,479
Spud: 9-25-03

MPC #793 (03-35)

Trenton Prospect

Contractor: Sterling Drilling Company

Geologist: Tim Lauer

Elevations: 2221' GL 2230' KB (All measurements from KB)

05-28-03 The Rathole Company set 5' diameter corrugated metal cellar box 10' deep to accommodate a low profile pumping unit.

06-10-03 Postponed, to be drilled in September 2003.

09-24-03 MIRU.

09-25-03 Spud at 3:45 AM. Drilled 12 1/4" hole to 340'. Ran 7 joints of new 8 5/8" 23# casing. Tally = 318.17'. Set at 334.17' KB. Acid Services cemented with 250 sacks of 60/40 Pozmix with 3%cc, 2% gel and 1/4# /sx celloflake. Plug down at 10:45 AM. Cement circulated. Deviation 3/4 degree at 340'. TD 280'. Drilling ahead.

09-26-03 TD 1110'. Drilling ahead. Deviation 3/4° @ 340'.

09-27-03 TD 2470'. Drilling ahead. Driller's Anhydrite 1285-1296'?

27-25-20W

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09-28-03 TD 3110'. Drilling ahead.

09-29-03 TD 3875'. Drilling ahead. Displaced mud @ 3622'.

09-30-03 TD 4450'. Drilling ahead.

SAMPLE TOPS	Structure compared to	
McCoy Petroleum #2-27 Wetzel "R" 50' N of S/2 S/2 SE Sec. 27-25S-20W Elev: 2230' KB	McCoy Petroleum #1-27 Wetzel "R" SE SW Sec. 27-25S-20W Elev: 2234' KB	Thoroughbred Assoc. #1 Wetzel 1977FSL&2070FEL Sec. 27-25S-20W Elev: 2224' KB

Heebner	3948 (-1718)	- 5	+ 3
Lansing	4072 (-1842)	- 6	- 1
Lansing "B"	4104 (-1874)	- 2	+16
LKC "G"	4228 (-1998)	- 3	+ 1
Stark Shale	4318 (-2088)	+ 1	+ 7
B/KC	4409 (-2179)	+ 1	+11
Pawnee	4550 (-2320)	-10	- 1
Fort Scott	4582 (-2352)	-11	- 3
Cherokee	4597 (-2367)	-13	- 5
Mississippian	4676 (-2446)	- 6	+ 4
RTD	4690		

LKC "G" porosity 4228-4233': Limestone; crm – lt. gry, f. – crs. xtal., foss., oolitic. fr oomoldic & pr. – fr. intrxtal porosity. NSFO, sli. SGB, scat. pieces w/speck. fluor., tr. w/lt. quest. stn., no cut, strng odor. 43 unit gas kick. (Zone was tested in offset well at similar datum to recover all water.)

10-01-03 TD 4690'. On bottom with DST #1. Will run LogTech Radiation Guard log and prepare to set 4 ½" casing.

Well Report

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Mississippian Chert 4676-90': Chert, crm.- wht.- gry. & brn. (stn), sli. foss., spicular, opq to transl., 50% fresh w/NS, 50% devitrified to sub-trip., scat. pieces w/fr to gd trip. por., fr. vug. & pp por., 5% w/sli. to fr. SFO, fr. SGB, md. to brite ptchy to sat. fluor., ptchy to sat. stn., mostly pr. w/some fr. cut, gd odor, 300 UGK, 35 CHM.

DST #1 4652-4690' (Mississippian)
Open 30", SI 60", Open 60", SI 90"
Strong blow. Gas to the surface in 3 minutes.
Gauge 988,000 CFGPD in 5" on 1st open period,
" 1,336,000 CFGPD in 10", 15"
" 2,139,000 CFGPD in 20", 25", 30"
Gauge 1,379,000 CFGPD in 5" on 2nd open period,
" 1,987,000 CFGPD in 10"
" 2,139,000 CFGPD in 15"
" 2,161,000 CFGPD in 20"
" 2,182,000 CFGPD in 25"
" 2,204,000 CFGPD in 30", 35", 40"
" 2,225,000 CFGPD in 45" & stab.
Recovered: 31' GCM (10% G, 90% M)
256' Sli GCM (5%G, 95% M)
FP 305-385# 325-387#
ISIP 1439# FSIP 1436#

10-02-03 RTD 4690'. LTD 4686'. Ran LogTech Radiation Guard log. Deviation 2 1/4° @ 4690'. Condition hole. Lay down drill pipe. Ran 108 joints of new 4 1/2", 10.5#, R-3, ST&C production casing. Total tally with 3.53' triplex shoe and 2.20' port collar = 4664'. Set 13' off bottom @ 4673' LTD. Shoe joint = 43.18'. Top of shoe joint @ 4626'. Port collar @ 2646'. Centralizers on jts. 1, 2, 3, 5, 7 and above and below port collar. Ran basket below port collar. RU Acid Services. Pumped 24 bbl salt flush, 3 bbl water, 12 bbl mud flush and 3 bbl water. Cemented with 150 sacks of AA-2 premium cement with 10% salt, 5# gilsonite/sack, 0.8% FLA-322 and 0.1% defoamer. Yield 1.29 ft³/sk. Good circulation throughout. Lift pressure 500#. Bump plug @ 1500#. Float held. PD @ 4:45 AM. Plugged rathole with 15 sacks and mousehole with 10 sacks of 60/40 pozmix, 4% gel. Rig released @ 6:00 AM on 10/02/03. **WOCT.**

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ELECTRIC LOG TOPS	Structure compared to	
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Heebner	3942 (-1712)	+ 1	+ 9
Lansing	4064 (-1834)	+ 2	+ 7
Lansing "B"	4094 (-1864)	+ 4	+ 9
LKC "G"	4228 (-1998)	- 3	+ 1
Stark Shale	4320 (-2090)	- 1	+ 5
B/KC	4416 (-2186)	- 6	+ 4
Pawnee	4546 (-2316)	- 6	+ 3
Fort Scott	4577 (-2347)	- 6	+ 2
Cherokee	4589 (-2359)	- 5	+ 3
Mississippian	4670 (-2440)	flat	+10
RTD	4690		
LTD	4686		

COMPLETION REPORT

10-21-03 MICT. RIH with port collar shifting tool and 2 3/8" tubing. RU Acid Services. Pressure test casing to 1300#. Open port collar at 2646'. Pressured up to 1500# and could not pump. Ultimately pumped 10 bbls of gelled water, 12 bbl of mud flush and 100 sx of 14.8 ppg AA-2 containing 10% salt, 0.75% Gas Blok, 0.80% FLA-322, 0.10% defoamer and 1/4# Flocele/sk. Pumped at 2.5 to 3 BPM. No circulation. Lift pressure increased during displacement. Stopped 9.5 bbls short of total displacement. Could not close port collar. Pulled 2 jts of tubing and circulated 3 bbls of slurry up tubing. Estimated top of cement at 2570'. POOH with tubing and shifting tool. RIH with bit and tubing. SDON.

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10-22-03 RIH with tbg, collars and bit. Ran below port collar and no cement in casing. Pumped into port collar 1.5 BPM @ 600#. POOH with tbg and bit. RIH with tbg and pkr. Set pkr @ 2677'. Pressure tested casing to 1500# and held. Rlsd pkr, pulled 4 jts of tbg and reset pkr at 2551'. Pressured up annulus to 500# and held. Made injection test at 2 BPM at 800#. Acid Services squeeze cemented with 150 sx of AA-2 with 10% salt, 15 ppg, 1.42 cu ft/sk. Pumped cement at 2.5-3.0 BPM and 300#. Shut down and waited 30 minutes. Pumped last 4.5 bbls in stages as follows. Pumped ½ bbl @ 400#. Shut down for 30 minutes. Pumped 3 ½ bbls @ 700#. Shut down for 30 minutes. Pumped ¼ bbl @ 1000#. Shut down. Released pkr and reversed out cement. Pulled 2 jts of tbg and reset pkr @ 2490'. Pressured up to 400# and SION.

10-23-03 Well was still holding pressure this morning. Released packer. POOH with tubing and packer. RIH with bit, collars and tubing. Tagged cement @ 2579'. Drilled out and pressure tested to 500#, held. Began to drill out triplex shoe.

10-24-03 Drilled out shoe joint to top of shoe. Shut down due to high winds and wellhead problems.

10-27-03 Drilled out shoe. Drilled 13' of cement in openhole. Circulated hole clean. POOH with tubing and bit. RU Log-Tech. RIH with perforating guns. Could not get passed 4676'. POOH. RIH with correlation log. Found TD @ 4686'. RIH with hollow steel carrier guns. **Perforated openhole from 4673' to 4685', 4 SPF.** SDON

10-28-03 RIH with 146 jts of 2 3/8" YB tubing, SN and Model R packer. Set packer @ 4599' KB. Made 4 swab runs and well kicked off. Flowed 1.5 hours, gauged 937 MCFGPD with a light mist of fluid. At 3:00, gauged 980 MCF with light mist. At 4:00, gauged 1023 MCF with light mist. At 5:00, gauged 1105 MCF with very light mist. SI well.

10-29-03 SITP 1270#. Well is SIGW.

MPC

Natural Gas - Crude Oil
Exploration & Production

McCOY PETROLEUM CORPORATION

453 S. Webb Road, Suite 310
Wichita, KS 67278-0208

316-636-2737
316-636-2741 (Fax)

December 17, 2003

*Re-Submittal
3-31-04*

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Kansas Corporation Commission

Conservation Division
130 S Market, Room 2078
Wichita, Ks 67202

Attn: Bob Peterson

Dear Bob:

Please find following the above referenced confidential filing for the Wetzel R 2-27.
We have requested that this information be kept confidential for a two year period.

Let me know if you need any further information on this. Thanks for all your help!

Sincerely,



Sue Brady
Production Assistant

Re: **Confidential Filing** : ACO-1
API #15-047-21479
Wetzel R #2-27