

DRILL STEM TEST REPORT

Prepared For: **McCoy Petroleum Corp**

8080 E Central Ste # 300
Wichita KS 67206

ATTN: Tim Priest

36 25 20W Edwards KS

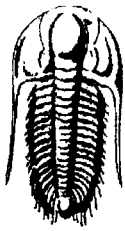
Froetschner E #1-36

Start Date: 2006.08.05 @ 01:56:40

End Date: 2006.08.05 @ 07:34:10

Job Ticket #: 24149 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

McCoy Petroleum Corp
8080 E Central Ste # 300
Wichita KS 67206
ATTN: Tim Priest

Froetschner E #1-36

36 25 20W Edwards KS

Job Ticket: 24149

DST#: 1

Test Start: 2006.08.05 @ 01:56:40

GENERAL INFORMATION:

Formation: **LeCompton**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 04:28:10

Time Test Ended: 07:34:10

Test Type: Conventional Bottom Hole

Tester: Gerald Adams

Unit No: 36

Interval: **3865.00 ft (KB) To 3894.00 ft (KB) (TVD)**

Total Depth: 3894.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2218.00 ft (KB)

2207.00 ft (CF)

KB to GR/CF: 11.00 ft

Serial #: 6799 Inside

Press@RunDepth: psig @ 3866.00 ft (KB)

Start Date: 2006.08.05

End Date: 2006.08.05

Capacity: 7000.00 psig

Last Calib.: 2006.08.05

Start Time: 01:56:45

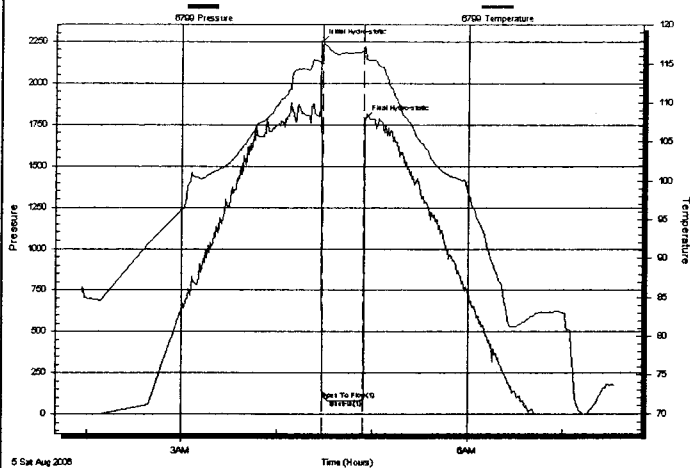
End Time: 07:34:09

Time On Btm: 2006.08.05 @ 04:27:25

Time Off Btm: 2006.08.05 @ 04:54:40

TEST COMMENT: IF Hit bridge 20 ' off bottom Slid tool 20 ' to bottom Packers seeping by Weak 3 " blow after 25 min Pulled loose to go in and condition hole for second attempt Mis-run

Pressure vs. Time



PRESSURE SUMMARY

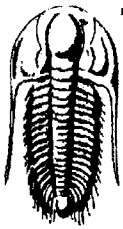
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2244.52	115.39	Initial Hydro-static
1	88.95	117.30	Open To Flow (1)
27	85.86	116.57	Shut-In(1)
28	1781.64	117.26	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
124.00	SGO&WCM 4%G 12%O 4%W 80%M	0.61
0.00		0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoy Petroleum Corp

8080 E Central Ste # 300
Wichita KS 67206

ATTN: Tim Priest

Froetschner E #1-36

36 25 20W Edwards KS

Job Ticket: 24149

DST#: 1

Test Start: 2006.08.05 @ 01:56:40

Tool Information

Drill Pipe:	Length: 3548.00 ft	Diameter: 3.80 inches	Volume: 49.77 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 311.00 ft	Diameter: 2.25 inches	Volume: 1.53 bbl	Weight to Pull Loose: 120000.0 lb
		Total Volume:	51.30 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	14.00 ft			String Weight: Initial 62000.00 lb
Depth to Top Packer:	3865.00 ft			Final 68000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	29.00 ft			
Tool Length:	49.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3850.00	
Hydraulic tool	5.00			3855.00	
Packer	5.00			3860.00	20.00 Bottom Of Top Packer
Packer	5.00			3865.00	
Stubb	1.00			3866.00	
Recorder	0.00	6799	Inside	3866.00	
Perforations	25.00			3891.00	
Recorder	0.00	13249	Outside	3891.00	
Bullnose	3.00			3894.00	29.00 Bottom Packers & Anchor
Total Tool Length:	49.00				



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petroleum Corp

Froetschner E #1-36

8080 E Central Ste # 300
Wichita KS 67206

36 25 20W Edwards KS

Job Ticket: 24149

DST#: 1

ATTN: Tim Priest

Test Start: 2006.08.05 @ 01:56:40

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 47.00 sec/qt

Cushion Volume:

bbl

Water Loss: 9.58 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 2300.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
124.00	SGO&WCM 4%G 12%O 4%W 80%M	0.610
0.00		0.000

Total Length: 124.00 ft

Total Volume: 0.610 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 6799

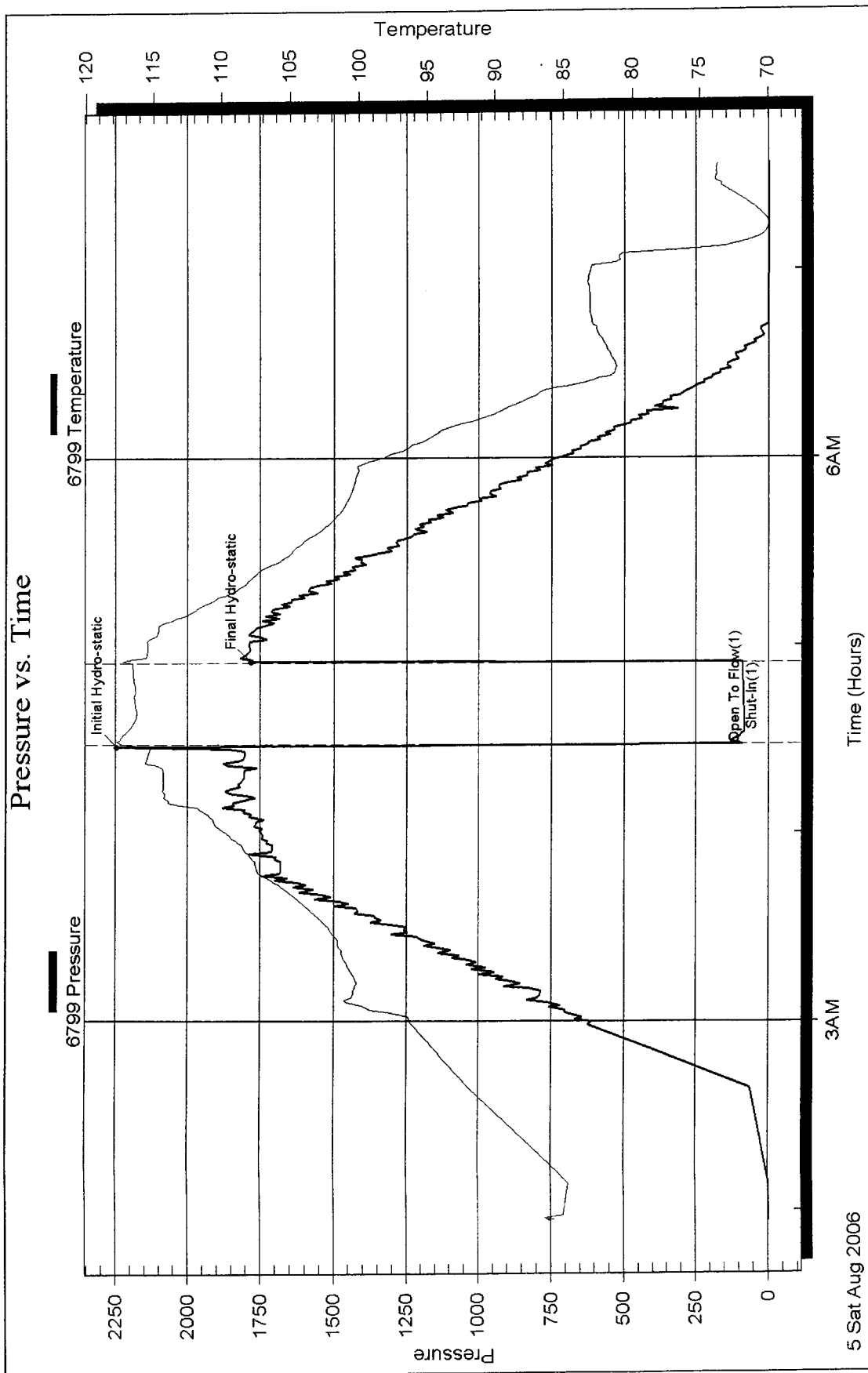
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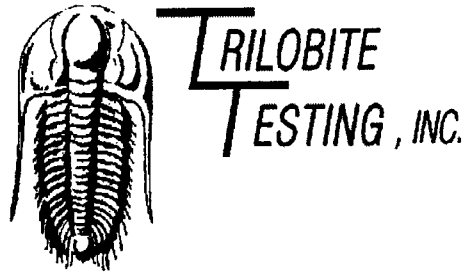
McCoy Petroleum Corp

36 25 20W Edwards KS

DST Test Number: 1

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **McCoy Petroleum Corp**

8080 E Central Ste # 300
Wichita KS 67206

ATTN: Tim Priest

36 25 20W Edwards KS

Froetschner E #1-36

Start Date: 2006.08.05 @ 14:06:06

End Date: 2006.08.05 @ 23:15:06

Job Ticket #: 24150 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



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DRILL STEM TEST REPORT

McCoy Petroleum Corp

8080 E Central Ste # 300
Wichita KS 67206

ATTN: Tim Priest

Froetschner E #1-36

36 25 20W Edwards KS

Job Ticket: 24150

DST#: 2

Test Start: 2006.08.05 @ 14:06:06

GENERAL INFORMATION:

Formation: **LeCompton**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 16:27:06

Time Test Ended: 23:15:06

Test Type: Conventional Bottom Hole

Tester: Gerald Adams

Unit No: 36

Interval: **3865.00 ft (KB) To 3894.00 ft (KB) (TVD)**

Total Depth: 3894.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2218.00 ft (KB)

2207.00 ft (CF)

KB to GR/CF: 11.00 ft

Serial #: 6799

Inside

Press@RunDepth: 66.57 psig @ 3866.00 ft (KB)

Start Date: 2006.08.05

End Date:

2006.08.05

Start Time: 14:06:11

End Time:

23:15:06

Capacity: 7000.00 psig

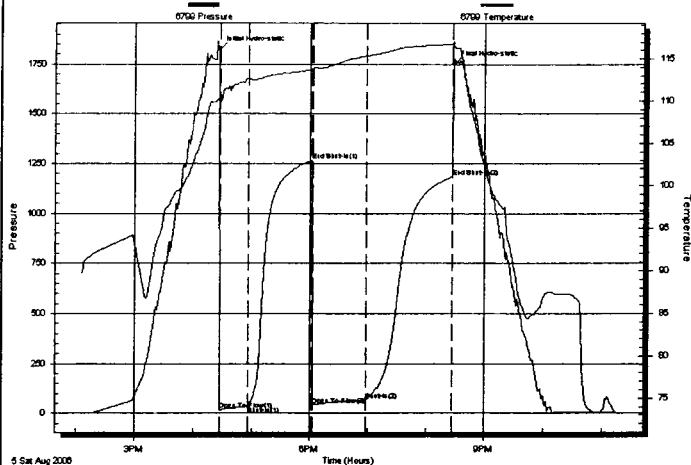
Last Calib.: 2006.08.05

Time On Btm: 2006.08.05 @ 16:26:51

Time Off Btm: 2006.08.05 @ 20:27:35

TEST COMMENT: IF Weak blow Built to 1 1/2 "
ISI No blow
FF Weak blow Built to 2 1/4 "
FSI No blow

Pressure vs. Time



PRESSURE SUMMARY

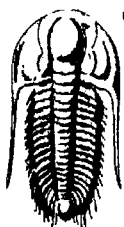
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1818.90	110.32	Initial Hydro-static
1	14.25	109.61	Open To Flow (1)
30	35.26	112.61	Shut-In (1)
95	1265.64	113.71	End Shut-In (1)
96	41.21	113.76	Open To Flow (2)
151	66.57	115.34	Shut-In (2)
241	1184.35	116.74	End Shut-In (2)
241	1748.93	117.07	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
62.00	GO&WCM 2%G 6%O 4%W 88%M	0.30
62.00	SGCMW 2%G 68%W 30%M	0.30
0.00	RW= .089 @ 82 deg. 68000 ppm	0.00
0.00		0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoy Petroleum Corp

8080 E Central Ste # 300
Wichita KS 67206

ATTN: Tim Priest

Froetschner E #1-36

36 25 20W Edwards KS

Job Ticket: 24150

DST#: 2

Test Start: 2006.08.05 @ 14:06:06

Tool Information

Drill Pipe:	Length: 3548.00 ft	Diameter: 3.80 inches	Volume: 49.77 bbl	Tool Weight:	2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length: 311.00 ft	Diameter: 2.25 inches	Volume: 1.53 bbl	Weight to Pull Loose:	75000.00 lb
		Total Volume:	51.30 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	14.00 ft			String Weight: Initial	68000.00 lb
Depth to Top Packer:	3865.00 ft			Final	68000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	29.00 ft				
Tool Length:	49.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Shut In Tool	5.00			3850.00	
Hydraulic tool	5.00			3855.00	
Packer	5.00			3860.00	20.00 Bottom Of Top Packer
Packer	5.00			3865.00	
Stubb	1.00			3866.00	
Recorder	0.00	6799	Inside	3866.00	
Perforations	25.00			3891.00	
Recorder	0.00	13249	Outside	3891.00	
Bullnose	3.00			3894.00	29.00 Bottom Packers & Anchor
Total Tool Length:	49.00				



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DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petroleum Corp

Froetschner E #1-36

8080 E Central Ste # 300
Wichita KS 67206

36 25 20W Edwards KS

Job Ticket: 24150

DST#: 2

ATTN: Tim Priest

Test Start: 2006.08.05 @ 14:06:06

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbl

Water Loss: 10.78 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 7500.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
62.00	GO&WCM 2%G 6%O 4%W 88%M	0.305
62.00	SGCMW 2%G 68%W 30%M	0.305
0.00	RW= .089 @ 82 deg. 68000 ppm	0.000
0.00		0.000

Total Length: 124.00 ft

Total Volume: 0.610 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:

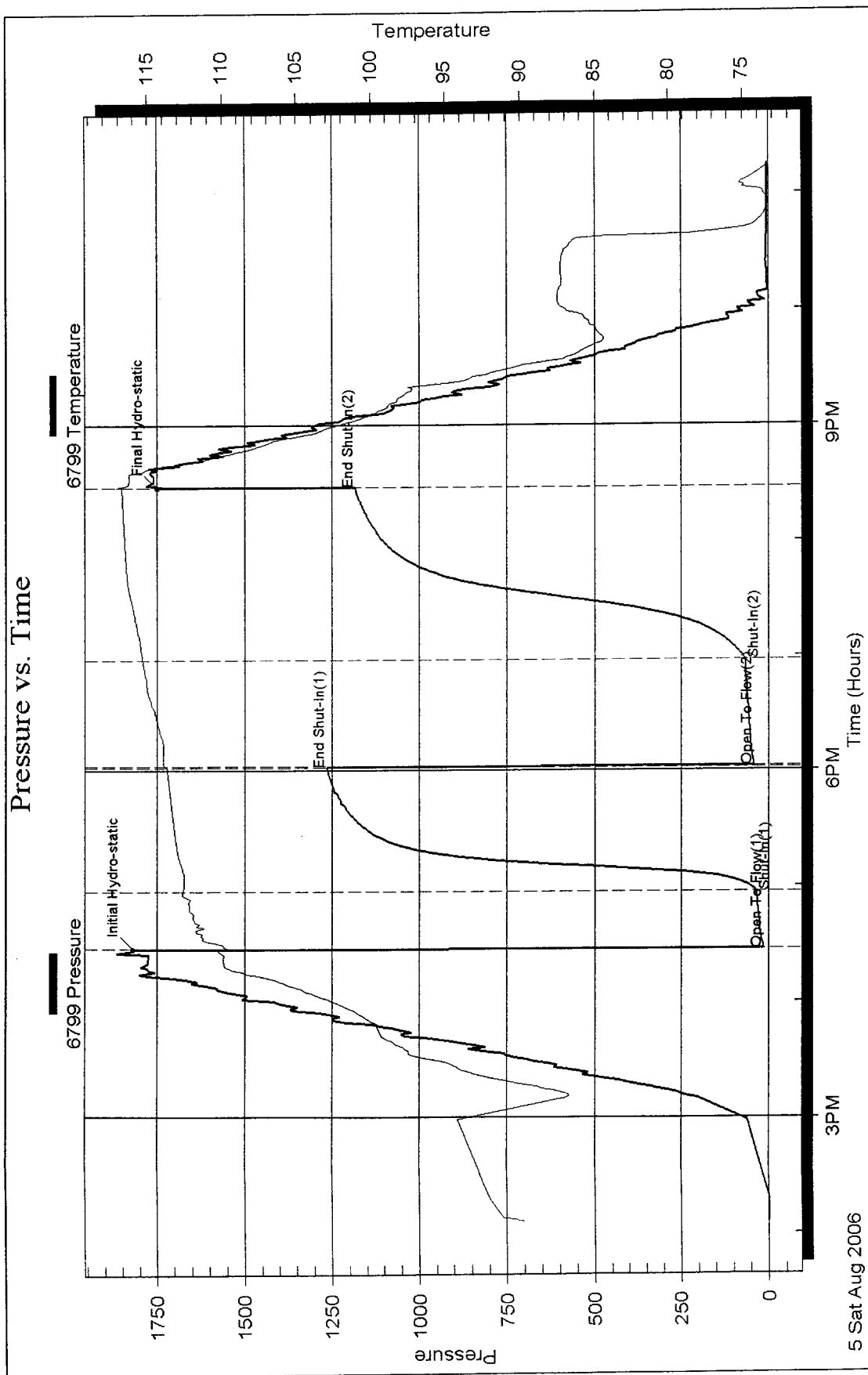
Serial #: 6799

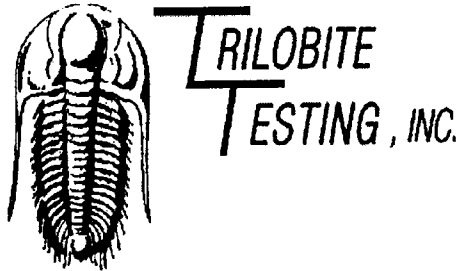
Inside

McCoy Petroleum Corp

36 25 20W Edwards KS

DST Test Number: 2





DRILL STEM TEST REPORT

Prepared For: **McCoy Peroleum Corp**

8080 E Central Ste #300
Wichita KS 67206

ATTN: Tim Priest

36 25 20W Edwards KS

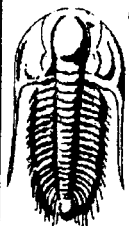
Froetschner E #1-36

Start Date: 2006.08.08 @ 15:20:57

End Date: 2006.08.08 @ 23:08:42

Job Ticket #: 24901 DST #: 3

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

McCoy Petroleum Corp
8080 E Central Ste #300
Wichita KS 67206
ATTN: Tim Priest

Froetschner E #1-36

36 25 20W Edwards KS

Job Ticket: 24901

DST#: 3

Test Start: 2006.08.08 @ 15:20:57

GENERAL INFORMATION:

Formation: **Mississippi**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 18:16:27

Time Test Ended: 23:08:42

Test Type: Conventional Bottom Hole

Tester: Gerald Adams

Unit No: 36

Interval: **4681.00 ft (KB) To 4722.00 ft (KB) (TVD)**

Total Depth: 4722.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2218.00 ft (KB)

2207.00 ft (CF)

KB to GR/CF: 11.00 ft

Serial #: 6799

Inside

Press@RunDepth: 26.02 psig @ 4682.00 ft (KB)

Start Date: 2006.08.08

End Date:

2006.08.08

Start Time: 15:21:02

End Time:

23:08:41

Capacity: 7000.00 psig

Last Calib.: 2006.08.08

Time On Btm: 2006.08.08 @ 18:15:57

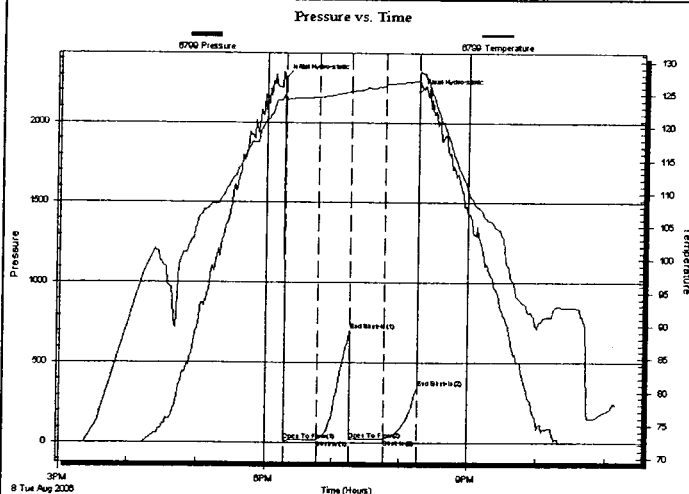
Time Off Btm: 2006.08.08 @ 20:15:56

TEST COMMENT: IF Weak 1/4 " blow

ISI No blow

FF No blow

FSI No blow



PRESSURE SUMMARY

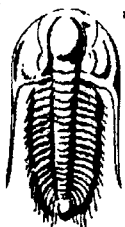
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2277.90	124.96	Initial Hydro-static
1	14.66	124.32	Open To Flow (1)
31	19.92	124.60	Shut-In(1)
60	702.35	125.44	End Shut-In(1)
60	23.09	125.24	Open To Flow (2)
91	26.02	126.42	Shut-In(2)
120	343.05	127.14	End Shut-In(2)
120	2191.90	128.08	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	Drilling Mud w/Oil scum 100%M	0.02
0.00		0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoy Petroleum Corp

8080 E Central Ste #300
Wichita KS 67206

ATTN: Tim Priest

Froetschner E #1-36

36 25 20W Edwards KS

Job Ticket: 24901

DST#: 3

Test Start: 2006.08.08 @ 15:20:57

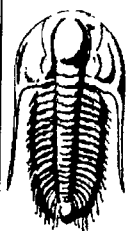
Tool Information

Drill Pipe:	Length: 4355.00 ft	Diameter: 3.80 inches	Volume: 61.09 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 311.00 ft	Diameter: 2.25 inches	Volume: 1.53 bbl	Weight to Pull Loose: 75000.00 lb
			<u>Total Volume: 62.62 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	5.00 ft			String Weight: Initial 72000.00 lb
Depth to Top Packer:	4681.00 ft			Final 72000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	41.00 ft			
Tool Length:	61.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Shut In Tool	5.00			4666.00	
Hydraulic tool	5.00			4671.00	
Packer	5.00			4676.00	20.00 Bottom Of Top Packer
Packer	5.00			4681.00	
Stubb	1.00			4682.00	
Recorder	0.00	6799	Inside	4682.00	
Perforations	37.00			4719.00	
Recorder	0.00	13249	Outside	4719.00	
Bullnose	3.00			4722.00	41.00 Bottom Packers & Anchor
Total Tool Length:	61.00				



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TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petroleum Corp

Froetschner E #1-36

8080 E Central Ste #300
Wichita KS 67206

36 25 20W Edwards KS

ATTN: Tim Priest

Job Ticket: 24901

DST#: 3

Test Start: 2006.08.08 @ 15:20:57

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbl

Water Loss: 11.79 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 6200.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	Drilling Mud w/Oil scum 100%M	0.025
0.00		0.000

Total Length:

5.00 ft

Total Volume:

0.025 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:

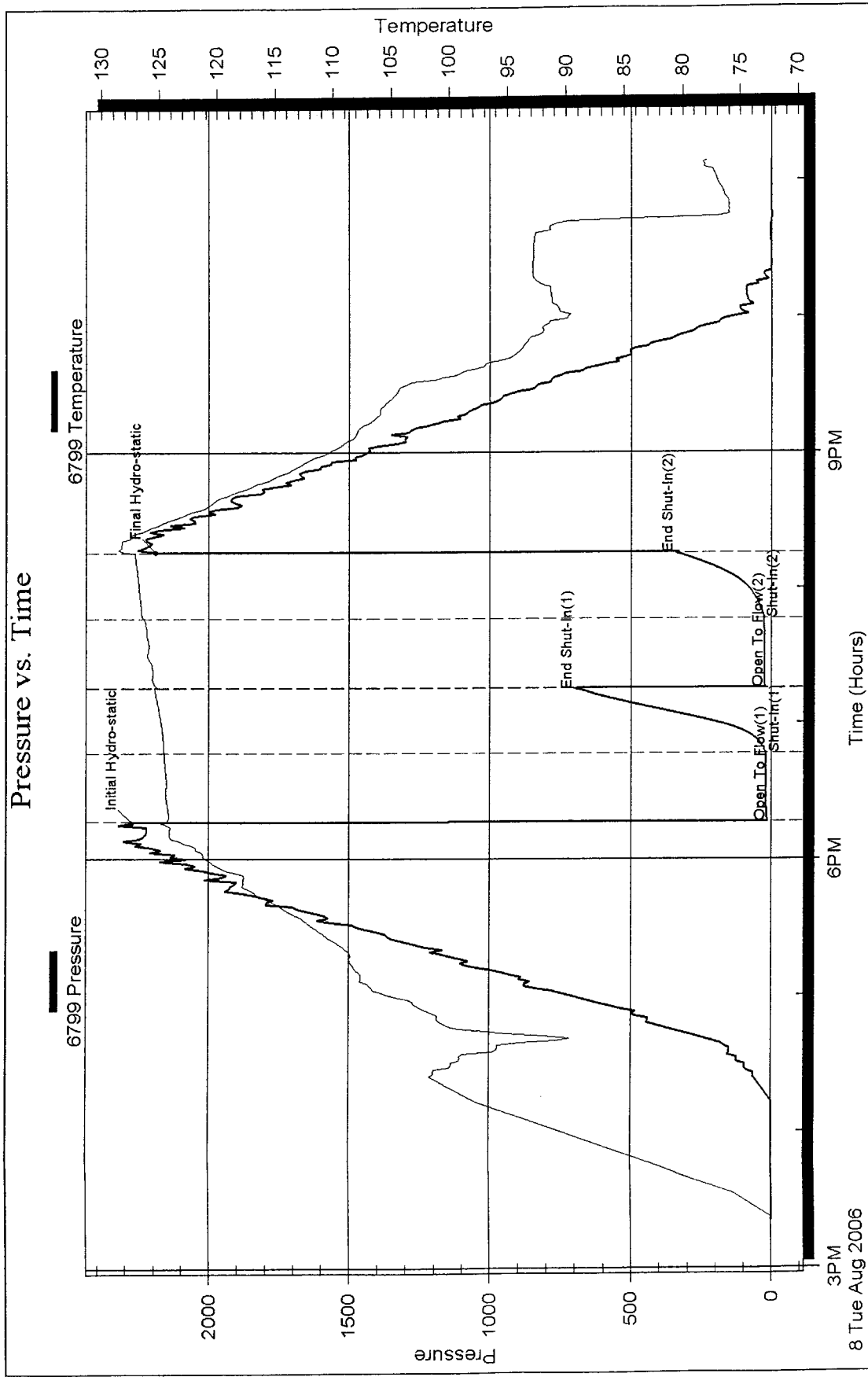
Serial #: 6799

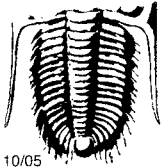
Inside

McCoy Petroleum Corp

36 25 20W Edwards KS

DST Test Number: 3





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

9099

No 24149

Test Ticket

Well Name & No. Froetschner "E" #1-36 Test No. 1 Date 8-5-06
 Company McCoy Petroleum Corp. Zone Tested LeCompton
 Address 8080 E. Central, Ste. # 300 Wichita, Kansas 67206 Elevation 2218 KB 2207 GL
 Co. Rep / Geo. Tim Priest Rig Sterling Drlg. #2
 Location: Sec. 36 Twp. 25S Rge. 20W Co. Edwards State Ks.
 Comment: _____ Release date / time: _____

Interval Tested 3865-3894 Initial Str Wt./Lbs. 62,000 Unseated Str Wt./Lbs. 68,000
 Anchor Length 29' Wt. Set Lbs. 20,000 Wt. Pulled Loose/Lbs. 120,000
 Top Packer Depth 3860 Tool Weight 2,100
 Bottom Packer Depth 3865 Hole Size 7 7/8" Rubber Size 6 3/4" ✓
 Total Depth 3894 Wt. Pipe Run 0 Drill Collar Run 311
 Mud Wt. 8.6 LCM 1# Vis. 47 WL 9.6 Drill Pipe Size 4 1/8" Ft. Run 3548
 Blow Description IF: Hit bridge 20' off bottom. Slid tool 20' to bottom.
Packers seeping by. Weak 3" blow after 25 mins Pulled loose to go in
and condition hole for second attempt. Mir-run.

Recovery - Total Feet 124' GIP 0 Ft. in DC 124 Ft. in DP 0
 Rec. 124' Feet of SGO+WCm 4 %gas 12 %oil 4 %water 80 %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 BHT _____ °F Gravity N/C °API D @ _____ °F Corrected Gravity _____ °API
 RW N/C @ _____ °F Chlorides 2,300 ppm Recovery _____ Chlorides 2,300 ppm System

	AK-1	Alpine			
(A) Initial Hydrostatic Mud	<u>2245</u>	PSI	Recorder No.	<u>6799</u>	Test <u>✓</u> <u>1000</u>
(B) First Initial Flow Pressure	<u>89</u>	PSI	(depth)	<u>3866</u>	Jars _____
(C) First Final Flow Pressure	<u>86</u>	PSI	Recorder No.	<u>13249</u>	Safety Jt. _____
(D) Initial Shut-In Pressure	<u>0</u>	PSI	(depth)	<u>3891</u>	Circ Sub _____
(E) Second Initial Flow Pressure	<u>0</u>	PSI	Recorder No.	_____	Sampler _____
(F) Second Final Flow Pressure	<u>0</u>	PSI	(depth)	_____	Straddle _____
(G) Final Shut-In Pressure	<u>0</u>	PSI	Initial Opening	<u>25</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud	<u>1820</u>	PSI	Initial Shut-In	<u>0</u>	Shale Packer _____

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Approved By Tim Priest
 Our Representative Gerald Adams

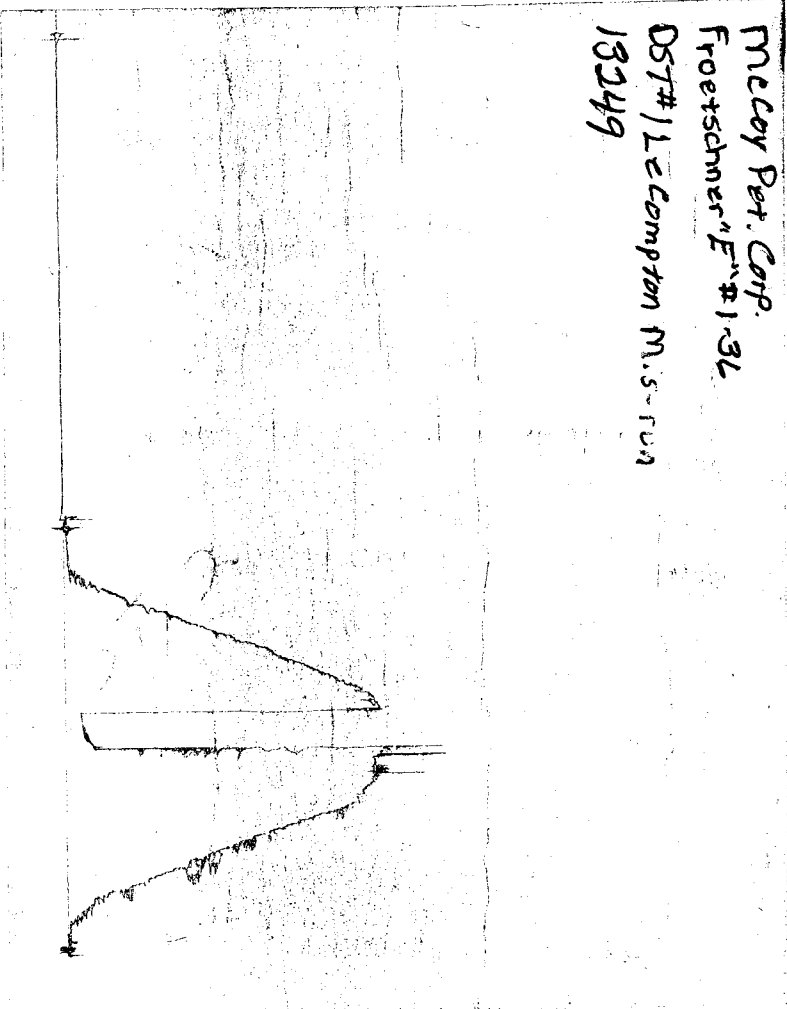
Thank You.
 T-Started 0156
 T-Open 0428
 T-Pulled 0453
 T-Out 0734

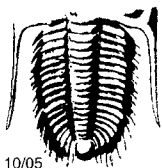
Final Flow 0
 Final Shut-In 0
 T-On Location 0130
 T-Started 0156
 T-Open 0428
 T-Pulled 0453
 T-Out 0734
 Test ✓ 1000
 Jars _____
 Safety Jt. _____
 Circ Sub _____
 Sampler _____
 Straddle _____
 Ext. Packer _____
 Shale Packer _____
 Ruined Packer _____
 Mileage ✓ 140 175
 Sub Total: 1175
 Std. By _____
 Acc. Chg: ✓ No 5+150
 Other: _____
 Total: \$1325

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.

McCoy Pet. Corp.
Froetschmer "E" #1-36
DST #1 LeCompton M.S. - run
18249





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No 24150

Test Ticket

Well Name & No. Freetschner "E" #1-36 Test No. 2 Date 8-5-06
 Company McCoy Petroleum Corp. Zone Tested LeCompton
 Address 8080 E. Central, Ste. #300 Wichita, KS 67206 Elevation 2218 KB 2209 GL
 Co. Rep / Geo. Tim Priest Rig Sterling Drlg. #2
 Location: Sec. 36 Twp. 25S Rge. 20W Co. Edwards State Ks.
 Comment: _____ Release date / time: _____

Interval Tested 3865-3894 Initial Str Wt./Lbs. 68,000 Unseated Str Wt./Lbs. 68,000
 Anchor Length 29 Wt. Set Lbs. 20,000 Wt. Pulled Loose/Lbs. 75,000
 Top Packer Depth 3860 Tool Weight 2100
 Bottom Packer Depth 3865 Hole Size 7 7/8" ✓ Rubber Size 6 3/4" ✓
 Total Depth 3894 Wt. Pipe Run 0 Drill Collar Run 311
 Mud Wt. 9.0 LCM 1# Vis. 52 WL 10.8 Drill Pipe Size 4 1/2" Ft. Run 3548

Blow Description IF: Weak blow. Built to 1 1/2"

ISI: No blow.

FF: Weak blow. Built to 2 1/4"

FSI: No blow.

Recovery - Total Feet 124 GIP 0 Ft. in DC 124 Ft. in DP 0
 Rec. 62' Feet of G.O. & WCM 2% gas 6% oil 4% water 88% mud
 Rec. 62' Feet of SGCMW 2% gas %oil 68% water 30% mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 BHT 116 °F Gravity N/C °API D @ _____ °F Corrected Gravity _____ °API
 RW .089 @ 82 °F Chlorides 68,000 ppm Recovery _____ Chlorides 7,500 ppm System

AK-1	Alpine				
(A) Initial Hydrostatic Mud	<u>1867</u> PSI	Recorder No.	<u>6799</u>	Test	<u>✓ 1000</u>
(B) First Initial Flow Pressure	<u>14</u> PSI	(depth)	<u>3866</u>	Jars	_____
(C) First Final Flow Pressure	<u>35</u> PSI	Recorder No.	<u>13249</u>	Safety Jt.	_____
(D) Initial Shut-In Pressure	<u>1266</u> PSI	(depth)	<u>3891</u>	Circ Sub	_____
(E) Second Initial Flow Pressure	<u>41</u> PSI	Recorder No.	_____	Sampler	_____
(F) Second Final Flow Pressure	<u>67</u> PSI	(depth)	_____	Straddle	_____
(G) Final Shut-In Pressure	<u>1184</u> PSI	Initial Opening	<u>30</u>	Ext. Packer	_____
(Q) Final Hydrostatic Mud	<u>1788</u> PSI	Initial Shut-In	<u>60</u>	Shale Packer	_____
		Final Flow	<u>60</u>	Ruined Packer	_____
		Final Shut-In	<u>90</u>	Mileage	<u>✓ 140 175</u>
		T-On Location	<u>1330</u>	Sub Total:	<u>1175</u>
		T-Started	<u>1406</u>	Std. By	<u>175 87.50</u>
		T-Open	<u>1627</u>	Acc. Chg:	<u>✓ No 150</u>
		T-Pulled	<u>2027</u>	Other:	_____
		T-Out	<u>2315</u>	Total:	<u>1412.50</u>

TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By Tim Priest
 Our Representative Gerald Adams

Thank You

CHART PAGE

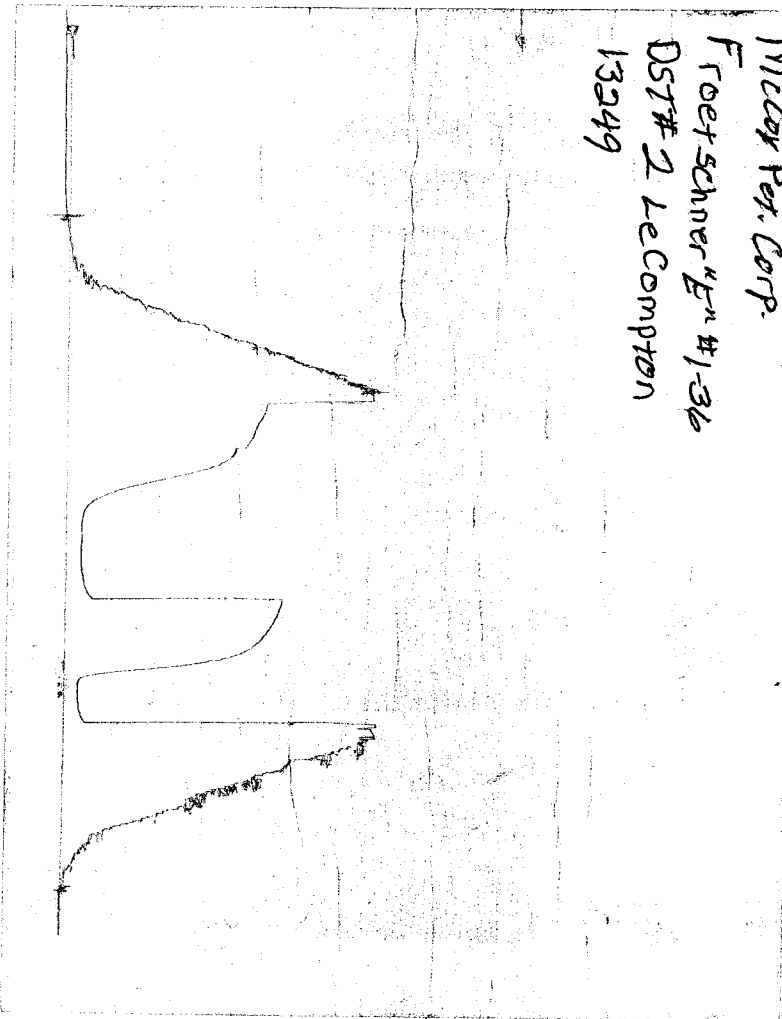
This is a photocopy of the actual AK-1 recorder chart.

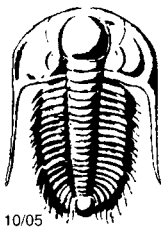
McCoy Pet. Corp.

Foet-Schneider "E" #1-36

DST # 2 LeCompton

13249





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

24901

Test Ticket

Well Name & No. Fraetschner "E" #1-36 Test No. 3 Date 8-8-06
 Company McCoy Petroleum Corp. Zone Tested Mississippi
 Address 8080 E. Central, Ste. #300 Wichita, Kansas 67206 Elevation 2218 KB 2207 GL
 Co. Rep / Geo. Tim Priest Rig Sterling Drlg. #2
 Location: Sec. 36 Twp. 25s Rge. 20w Co. Edwards State Ks.
 Comment: _____ Release date / time: _____

Interval Tested 4681-4722 Initial Str Wt./Lbs. 72,000 Unseated Str Wt./Lbs. 72,000
 Anchor Length 41 Wt. Set Lbs. 20,000 Wt. Pulled Loose/Lbs. 75,000
 Top Packer Depth 4676 Tool Weight 2100
 Bottom Packer Depth 4681 Hole Size 7 7/8" ✓ Rubber Size 6 3/4" ✓
 Total Depth 4722 Wt. Pipe Run 0 Drill Collar Run 311
 Mud Wt. 9.3 LCM TR Vis. 53 WL 11.8 Drill Pipe Size 4 1/8" Ft. Run 4355

Blow Description IF: Weak 1/4" blow.

ISI: No blow

FF: No blow.

FSI: No blow.

Recovery - Total Feet 5' GIP 0 Ft. in DC 5 Ft. in DP 0
 Rec. 5 Feet of Drilling mud w/oil/scom %gas _____ %oil _____ %water 100 %mud
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud
 BHT 127 °F Gravity N/C °API D @ _____ °F Corrected Gravity _____ °API
 RW N/C @ _____ °F Chlorides 6,200 ppm Recovery _____ Chlorides 6,200 ppm System

	AK-1	Alpine			
(A) Initial Hydrostatic Mud	<u>2332</u>	PSI	Recorder No.	<u>6799</u>	Test <u>✓</u> <u>1100</u>
(B) First Initial Flow Pressure	<u>15</u>	PSI	(depth)	<u>4682</u>	Jars _____
(C) First Final Flow Pressure	<u>20</u>	PSI	Recorder No.	<u>13249</u>	Safety Jt. _____
(D) Initial Shut-In Pressure	<u>702</u>	PSI	(depth)	<u>4719</u>	Circ Sub _____
(E) Second Initial Flow Pressure	<u>23</u>	PSI	Recorder No.	<u>~~~~~</u>	Sampler _____
(F) Second Final Flow Pressure	<u>26</u>	PSI	(depth)	<u>~~~~~</u>	Straddle _____
(G) Final Shut-In Pressure	<u>343</u>	PSI	Initial Opening	<u>30</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud	<u>2256</u>	PSI	Initial Shut-In	<u>30</u>	Shale Packer _____

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Approved By [Signature]

Our Representative Gerald Adams

Final Flow 30
 Final Shut-In 30
 T-On Location 1445
 T-Started 1520
 T-Open 1816
 T-Pulled 2016
 T-Out 2308
 Ruined Packer _____
 Mileage ✓ 140 175.00
 Sub Total: 1275.00
 Std. By _____
 Acc. Chg: ✓ No 5 stairs 150
 Other: _____
 Total: 11425

Thank
You.

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.

McCoy Pet Corp.
Friedtschauer "E" #1-36
DST #3 Miss.
13249

