

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5104Name: Blue Goose Drilling Co., Inc.Address P.O. box 1413City/State/Zip Grat Bend, KS 67530Purchaser: n/aOperator Contact Person: Martin MillerPhone (316) 792-5633Contractor: Name: company toolsLicense: sameWellsite Geologist: Daniel Sommer

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp. Abd.
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply, etc.)

JWO: old well info as follows:

Operator: _____

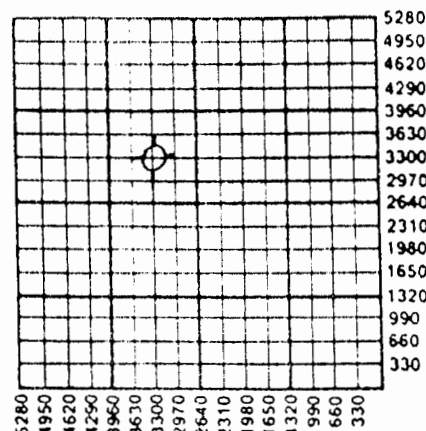
Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

☐ Mud Rotary ☐ Air Rotary ☐ Cable8/3/90 8/11/90 8/11/90

Spud Date Date Reached TD Completion Date

API NO. 15- 047-21,360County EdwardsC SE NW Sec. 11 Twp. 25 Rge. 20 ☒ East ☒ West3300 Ft. North from Southeast Corner of Section3300 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)Lease Name Beck Well # 1Field Name WildcatProducing Formation D & AElevation: Ground 2218 KB 2228Total Depth 4751 PBTD n/a

ALSD DRA

Amount of Surface Pipe Set and Cemented at 313 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from n/a

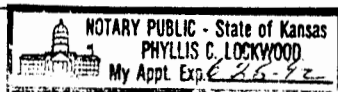
feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Martin MillerTitle Vice-President Date 10/23/90Subscribed and sworn to before me this 23rd day of October19 90.ary Public Phyllis C. Lockwood

Date Commission Expires _____



K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☒ Drillers Timelog Received

Distribution

☒ KCC ☐ SWD/Rep
☒ KGS ☐ Plug ☒ NGPA
☐ Other (Specify) _____

SIDE TWO

Operator Name Blue Goose Drilling Co., Inc. Lease Name Beck Well # 1
 Sec. 11 Twp. 25 Rge. 20 ☐ East ☒ West
 County Edwards

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy.)

DST #1 4608-4672' (MISS) 30-30-30-30 Weak Blow
 Rec: 5' OSM IHP 2399 IFP 21-21 ISIP 44
 FFP 21-21 FSIP 44 FHP 2391
 DST #2 4608-4691 (MISS) 30-30-30-30 Weak Blow
 Rec: 180' Mud. IHP 2192 IFP 74-114 ISIP 1431
 FFP 114-171 FSIP 1367 FHP 2191

Formation Description

☒ Log ☐ Sample

Name	Top	Bottom
Anhydrite	1372	+ 856
Heebner	3964	-1736
Brown Lime	4072	-1844
Marmaton	4464	-2236
Cherokee	4576	-2348
Miss. Osage	4666	-2438

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 $\frac{1}{4}$	8 5/8	20	313	60/40 pos	180	3%cc 2%gel

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
 (Amount and Kind of Material Used) Depth

TUBING RECORD

Size

Set At

Packer At

Liner Run

☐ Yes ☐ No

Date of First Production

Producing Method

☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production
Per 24 Hours

Oil Bbls.

Gas Mcf

Water Bbls.

Gas-Oil Ratio

Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

☐ Open Hole ☐ Perforation ☐ Dually Completed ☐ Commingled

☐ Other (Specify) _____