

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5104

Name: Blue Goose Drilling Co., Inc.

Address P.O. box 1413

City/State/Zip Grat Bend, KS 67530

Purchaser: n/a

Operator Contact Person: Martin Miller

Phone (316) 792-5633

Contractor: Name: company tools

License: same

Wellsite Geologist: Daniel Sommer

Designate Type of Completion

New Well Re-Entry Workover

Oil	SWD	Temp. Abd.
Gas	Inj	Delayed Comp.
<input checked="" type="checkbox"/> Dry	Other (Core, Water Supply, etc.)	

MMO: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

8/3/90 8/11/90 8/11/90

Spud Date Date Reached TD Completion Date

API NO. 15- 047-21,360

County Edwards

East

C SE NW Sec. 11 Twp. 25 Rge. 20 x West

3300 Ft. North from Southeast Corner of Section

3300 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

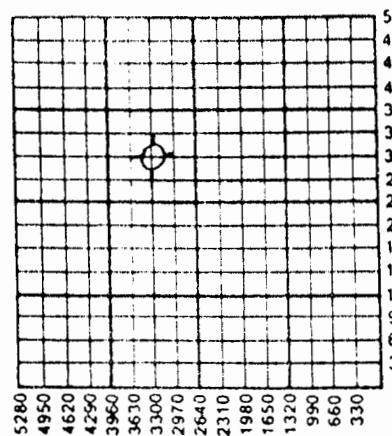
Lease Name Beck Well # 1

Field Name Wildcat

Producing Formation D & A

Elevation: Ground 2218 KB 2228

Total Depth 4751 PTD n/a



Amount of Surface Pipe Set and Cemented at 313 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from n/a

feet depth to w/ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and driller's time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mark P. Miller

Title Vice-President Date 10/23/90

Subscribed and sworn to before me this 23rd day of October,
19 90.

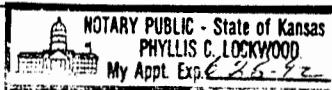
Notary Public Phyllis C. Lockwood

Date Commission Expires _____

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution

<u>XCC</u>	<u>KGS</u>	<u>SWD/Rep</u>	<u>NGPA</u>
		<u>Plug</u>	<u>Other</u>
<u>106/50X</u>		<u>(Specify)</u>	



My Appt. Exp. 6-26-90

Operator Name Blue Goose Drilling Co., Inc.Lease Name Beck Well # 1Sec. 11 Twp. 25 Rge. 20 EastCounty Edwards West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)

 Yes No

Samples Sent to Geological Survey

 Yes No

Formation Description

 Log Sample

Cores Taken

 Yes No

Name Top Bottom

Electric Log Run
(Submit Copy.) Yes No

Anhydrite	1372	+ 856
Heebner	3964	-1736
Brown Lime	4072	-1844
Marmaton	4464	-2236
Cherokee	4576	-2348
Miss. Osage	4666	-2438

DST #1 4608-4672' (MISS) 30-30-30-30 Weak Blow

Rec: 5' OSM IHP 2399 IFP 21-21 ISIP 44

FFP 21-21 FSIP 44 FHP 2391

DST #2 4608-4691(MISS) 30-30-30-30 Weak Blow

Rec: 180' Mud. IHP 2192 IFP 74-114 ISIP 1431

FFP 114-171 FSIP 1367 FHP 2191

CASING RECORD

 New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	313	60/40 pos	180	3%cc 2%gel

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record

(Amount and Kind of Material Used) Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas:

METHOD OF COMPLETION

Production Interval

 Vented Sold Used on Lease
(If vented, submit ACO-18.) Open Hole Perforation Dually Completed Commingled Other (Specify) _____