<i>i</i>									_				
	5/1	inal Sulu	9		IMRO	RTANT		(\circ				
KARSOS DETLERS HARECH WICHITA, BHARECH APINO 15 - 047				Kans. Geo. Survey request					٠,	s. 11 T. 25 R. 20 K			
WICHITA, BRAN				samples on this well.					''				
- 20,130						*	_	L	.oc. <u>NE</u>	NE			
		County		Nur	nber					ounty Ed	ward	s	
Operator	_	0 C.								<u> </u>		Acres	
L. G. Ste	one	enson & Co) .	\								N	
Address 340 Farm Credit Bank Bldg, Wichita, Kansas								- 1	- - -	+	60		
Well No. Lease Name									160	<u> </u>	╬┩╃╩		
#1 Greenwawalt										一片	***		
Footage Location													
	(N)	(S) line '				from (E) (W)	line						
Principal Contractor				Geologist						160	<u>}_</u> _	160	
Spud Date				Total Depth P.B.T.D.				Locate well correctly					
						7.5.1.5	P.B. I.D.		[Elev.: Gr			
Date Completed				Oil Po	ırchaser					Elev.: Gr.			
										F		. КВ	
CASING RECORD													
Report of all strir	ıgs s	et — surface,	interme	ediate, p	roduction, e	tc.							
Purpose of string	5	ize hole drilled	Size ca	sing set	Weight lbs/ft.	Setting depth	tting depth Type cement		ent	Sacks	T	Type and perce	nt
	+		(In (O.D.) Weight ibs/ff. Se			1700 CEIII					additives	
	-												
									 -			***************************************	
	\top												
	Ц.		<u> </u>			<u> </u>	L			····			
LINER RECORD							PERF		PERFORA	TION REG	CORD		
Top, ft.	Bot	tom, ft.		Sacks ce	ment	Shots	per ft.	•	Size & type			Depth interva	1
TUBING RECORD													
Size Setting depth				Packer s	et at								
	<u> </u>	A	CID, I	FRACTU	RE, SHOT,	CEMENT SO	UEEZ	E RECO	DRD				-
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated													
, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,													
							+						
					INITIAL PI	RODUCTION							
Date of first production		<u></u>	Ī	Producing		ving, pumping,	gas lift	, etc.)					
		l ou			lc-		i-	N-4			10	11	
RATE OF PRODUCTION PER 24 HOURS		Oil			Gas			Water			Gas-o	il ratio	er.
Disposition of gas (vented, used on lease or sold)				bbls. MCF				Produc	bbls. CFPI Producing interval(s)				CFPB

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:						
Well No. Lease h	lame						
STRE							
Show all important zones of porosity a cluding depth interval tested, cushion u	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.						
FORMATION DESCRIPTION,		тор	воттом	NAME	DEPTH		
USE A	ADDITIONAL SHEETS,	IF NECESSARY, TO	COMPLETE W	ELL RECORD.			
Date Raceives 345							
				Signature			
			Title				
	•			Date			
10.20	· · · · · · · · · · · · · · · · · · ·						

JING RECORD:

COMPANY:

Larry Stephenson

DESCRIPTION:

8-5/8" 0 296' w/225 sx. cmt.

COMTRACTOR:

Red Tiger Drilling Co.

HE NE

11-25S-20W

Edwards County,

Kansas

COMMENCED: COMPLETED:

3-05-75

2-20-75

TOTAL DEPTH: 4657'

ELEVATION: 2213' K.B.

FORMATION	FROM	<u>TO</u>	REMARKS
Sand & Shale	0	300	
Shale	300	1950	
Shale & Lime	1950	2266	
Lime & Shale	2256	3430	
Lime	3430	4657	

I certify that this is a true and correct copy of the above log to the best of my knowledge.

RED TIGER DRILLING COMPANY

Sinda W. Dickens

Subscribed and sworn to before me this 12th day of Harch, 1975.

My Commission Expires:

December 28, 1977

