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STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

**COPY**

API NO. 15- 047-21,389

County Edwards

NW -NW -SW Sec. 30 Twp. 25S Rng. 20 X E  
V

2190' Feet from S/N (circle one) Line of Section

550' Feet from E/W (circle one) Line of Section

Footages Calculated from nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease name Priest Well # 1

Field name Fored

Producing Formation Miss.

Elevation: Ground 2267' KB 2272'

Total Depth 4741' PBTD \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 379.01' Feet

Multiple Stage Cementing Collar Used? Yes X No \_\_\_\_\_

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cnt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit) ALT 1  
9-10-92

Chloride content 17000 ppm Fluid volume 1527 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W \_\_\_\_\_

County \_\_\_\_\_ Docket No. \_\_\_\_\_

Driller License # 5422

Name: Abercrombie Drilling, Inc.

Address: 150 N. Main, Suite 801

City/State/Zip Wichita, KS 67202

Purchaser: \_\_\_\_\_

Operator Contact Person: Jack L. Partridge

Phone (316) 262-1841

Contractor Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist: Steve Frankamp

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SIDV  Temp. Abd.

Gas  ENHR  SIGV

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: N/A

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back  PBTD

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Inj?)  Docket No. \_\_\_\_\_

3-14-92 3-23-92 4-24-92

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] JUL 22 1992

Title [Signature] CONSERVATION DIVISION Date 7-6-92

Subscribed and sworn to before me this 6th day of July 1992.

Notary Public [Signature]

Date Commission Expires March 20, 1993

RECEIVED  
STATE CORPORATION COMMISSION  
ANGELA WOODARD  
State of Kansas  
My Appt. Exp. Mar. 20, 1993

K.C.C. OFFICE USE ONLY

- F  Letter of Confidentiality Attached
- C  Wireline Log Received
- C  Geologist Report Received

Distribution

- KCC  SWD/Rep  NEPA
- KGS  Plug  Other (Specify) FS

SIDE TWO

Operator Name Abercrombie Drilling., Inc. Lease Name Priest Well # 1  
 East County Edwards  
 Sec. 30 Twp. 25S Rge. 20  West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No	Anhydrite	1369'	(+903')
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	3991'	(-1719')
List All E.Logs Run:		Brown Lime	4099'	(-1837')
DST's 1-2 & 3 on attached sheet		Lansing	4109'	(-1837')
		B/KC	4499'	(-2227')
		Marmaton	4508'	(-2236')
		Fort Scott	4620'	(-2348')
		Upper Cherokee Shale	4634'	(-2362')
		Lower Cherokee Shale	4634'	(-2362')
		Mississippian	4732'	(-2460')
		LTD	4741'	

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	28#	379.01'	60-40 posmix	210	2% gel 3% cc
Production		5 1/2"	14#	4735.49'	50-50 posmix	60	3% gel 3/4 of 1% CFR-
					Common	150	D-29

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Open hole	4735'-4741'	No acid
			4735'-4741'

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
	2 3/8	4732'						
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)							
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
		55				18		37

Disposition of Gas:

METHOD OF COMPLETION

Production Int