

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5198
name A. Scott Ritchie
address 125 N. Market, Suite 950
City/State/Zip Wichita, KS 67202

Operator Contact Person Rocky Milford
Phone (316) 267-4375

Contractor: license # 6033
name Murfin Drilling

Wellsite Geologist Rich Robba
Phone (316) 264-6653

PURCHASER

Designate Type of Completion
 New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

WO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

5-16-84 5-26-84 5-26-84
Spud Date Date Reached TD Completion Date

4816' RTD n/a
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 391 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from 391 feet depth to surface w/ 250 SX cmt

well log received

API NO. 15-047-21,175

County Edwards

C NE SW Sec 30 Twp 25S Rge 20 East West

1980 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

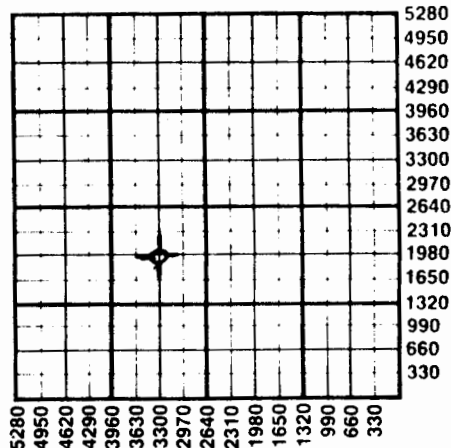
Lease Name Priest Well# 1

Field Name Foreed (Abandoned)

Producing Formation n/a

Elevation: Ground 2254' KB 2263'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and Ft. West From Southeast Corner of Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and Ft West From Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

DST #1 from 4128' to 4160' (35' zone). Recovered 310' of oil spotted slightly gassy muddy salt water. IFP:53-106#/30"; ISIP:1331#/45"; FFP:127-191#/30"; FSIP:1326#/45".

Table with 3 columns: Name, Top, Bottom. Rows include Anhydrite, Topeka, Heebner, Brown Lime., Lansing, Stark, B/KC, Marmaton, Ft. Scott, Cherokee Sh., Warsaw, Osage, LTD.

DST #2 from 4698' to 4748' (Mississippi). Recovered 20' gas in pipe, 4' of gassy oil and water cut mud (55% mud, 20% water, 15% gas, 10% oil), 60' of oil and mud cut water (45% mud, 50% water, 5% oil), and 60' of very slightly oil cut muddy water (25% mud, 73% water, and 2% oil). IFP:74-85#/30"; ISIP:1521#/60"; FFP:95-106#/30"; FSIP:1500#/60".

CASING RECORD table with columns: Purpose of string, size hole drilled, size casing set, weight lbs/ft., setting depth, type of cement, # sacks used, type and percent additives. Includes PERFORATION RECORD and Acid, Fracture, Shot, Cement Squeeze Record sections.