

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

AUG 17 2001

KCC WICHITA

Operator: License # 5003

Name: McCoy Petroleum Corporation

Address: 453 S. Webb Rd, Ste. #310, P.O. Box 780208

City/State/Zip: Wichita, KS 67278-0208

Purchaser: None: Shut-in gas well, W/O Market

Operator Contact Person: Scott Hampel

Phone: (316) 636-2737

Contractor: Name: Post & Mastin Well Service

License: 8438

Wellsite Geologist: None

Designate Type of Completion:

- ☐ New Well ☐ Re-Entry ☒ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☒ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Berexco, Inc. (Thornton Anderson)

Well Name: Froestchner #1

Original Comp. Date: 12/30/75 Original Total Depth: 4683'

 Deepening Re-perf. Conv. to Enhr./SWD

 Plug Back Plug Back Total Depth

 Commingled Docket No.

 Dual Completion Docket No.

 Other (SWD or Enhr.?) Docket No.

6/25/01 7/6/01 7/6/01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 047-20179-0001

County: Edwards

Appx: S/2 S/2 NW Sec. 34 Twp. 25 S. R. 20 ☐ East ☒ West

3155 feet from (S) N (circle one) Line of Section

3835 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW Sw

Lease Name: FROESTCHNER 'OWWO' Well #: 1-34

Field Name: Trenton

Producing Formation: Mississippian

Elevation: Ground: 2223' Kelly Bushing: 2227'

Total Depth: 4683' Plug Back Total Depth: None

Amount of Surface Pipe Set and Cemented at Existing 281 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content NA ppm Fluid volume NA bbls

Dewatering method used NA

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.:

Quarter Sec. Twp. S. R. ☐ East ☐ West

County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Cory N. Baker

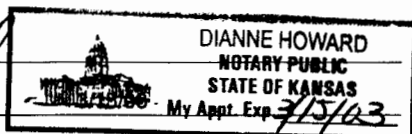
Title: Petroleum Geologist Date: 8/16/01

Subscribed and sworn to before me this 16th day of August

20.

Notary Public Dianne Howard

Date Commission Expires:



KCC Office Use ONLY

- ☐ Letter of Confidentiality Attached
☐ If Denied, Yes ☐ Date-
☐ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution

Operator Name: McCoy Petroleum Corporation Lease Name: FROETSCHNER 'OWWO' Well #: 1-34
 Sec. 34 Twp. 25 S. R. 20 ☐ East ☒ West County: Edwards

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No
 (Submit Copy)

List All E. Logs Run: _____

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

Well was worked over to re-establish Mississippian Gas Production

through open hole. Production was re-established and well is currently

Shut-in waiting on available gas market.

CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing (Existing)	12 1/4"	8 5/8"	NA	281'	NA	200	NA
Production casing (Existing)	7 7/8"	4 1/2"	10.5#	4678'	NA	225	60/40 poz

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8"	4600'	4600'		
Date of First, Resumed Production, SWD or Enhr.	Producing Method				
Shut-in Gas Well, W/O Market	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	709	0		

Dis. ion of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Submit A CO- 18.)

☒ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled 4684'-4688'
☐ Other (Specify) _____