

25-25-21W

COPY



ABERCROMBIE RTD, INC.  
DRILLING CONTRACTOR

150 N. MAIN, SUITE 801 / WICHITA, KANSAS 67202 / 316-262-1841

DITGES #2  
S/2 N/2 SE  
Sec. 25-25S-21W  
Ford Co., KS

API # 15-057-20522

ELECTRIC LOG TOPS

Anhydrite	1378'	(+897')
Base Anhydrite	1399'	(+876')
Heebner	3997'	(-1722')
Brown Lime	4104'	(-1829')
Lansing	4114'	(-1839')
BKC	4506'	(-2231')
Marmaton	4513'	(-2238')
Fort Scott	4629'	(-2354')
Upper Cherokee Shale	4644'	(-2369')
Lower Cherokee Shale	4676'	(-2401')
Lower Cherokee Lime	4597'	(-2422')
Warsaw	4735'	(-2470')
Osage	4778'	(-2505')
LTD	4819'	(-2544')
RTD	4820'	

STATE OF KANSAS  
FEB - 2 1994  
COMMISSIONER OF REVENUE  
WICHITA, KANSAS

DST #1 4133'-4166' (Lansing B)  
30-45-60-45  
Rec. 90' oil sptd watery mud  
780' salt water  
IFPs 49-187 ISIP 1276  
FFPs 216-393 FSIP 1266

DST #4 4704'-4754' (Warsaw)  
30-45-30-45  
Rec. 70' drilling mud  
IFPs 39-39 ISIP 285  
FFPs 49-59 FSIP 265

DST #2 4677'-4708' (Cherokee Lime)  
30-45-30-45  
Rec. 60' mud  
IFPs 39-39 ISIP 49  
FFPs 39-39 FSIP 49

DST #3 4706'-4748' (Warsaw)  
30-45-30-45  
Rec. 40' mud  
IFPs 49-49 ISIP 88  
FFPs 49-59 FSIP 78

# TRILOBITE TESTING, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

## Drill-Stem Test Data

Well Name DITGES #2 Test No. 1 Date 1/15/94  
Company ABERCROMBIE DRILLING INC Zone LANSING "B"  
Address 150 N MAIN #801 WICHITA KS 67202 Elevation 2275  
Co. Rep./Geo. STEVE FRANKAMP Cont. ABERCROMBIE DRLG RIG #8 Est. Ft. of Pay KS  
Location: Sec. 25 Twp. 25S Rge. 20W Co. FORD State KS

Interval Tested	<u>4133-4166</u>	Drill Pipe Size	<u>4.5" XH</u>
Anchor Length	<u>33</u>	Wt. Pipe I.D. - 2.7 Ft. Run	<u>658</u>
Top Packer Depth	<u>4128</u>	Drill Collar - 2.25 Ft. Run	<u>9.1</u>
Bottom Packer Depth	<u>4133</u>	Mud Wt.	<u>42</u> lb/Gal.
Total Depth	<u>4166</u>	Viscosity	<u>8.8</u>

Tool Open @ 10:00 AM Initial WEAK BLOW BUILDING TO STRONG BLOW OFF BOTTOM 10 MIN  
Blow ISI: BLED OFF BLOW-VERY WEAK RETURN AFTER 10 MIN 1/8"  
Final Blow WEAK BLOW BUILDING TO STRONG BLOW -OFF BOTTOM IN 18 MINUTES  
FSI: BLED OFF BLOW-VERY WEAK RETURN AFTER 6 MIN-SURFACE BLOW

Recovery - Total Feet 870 Flush Tool? NO

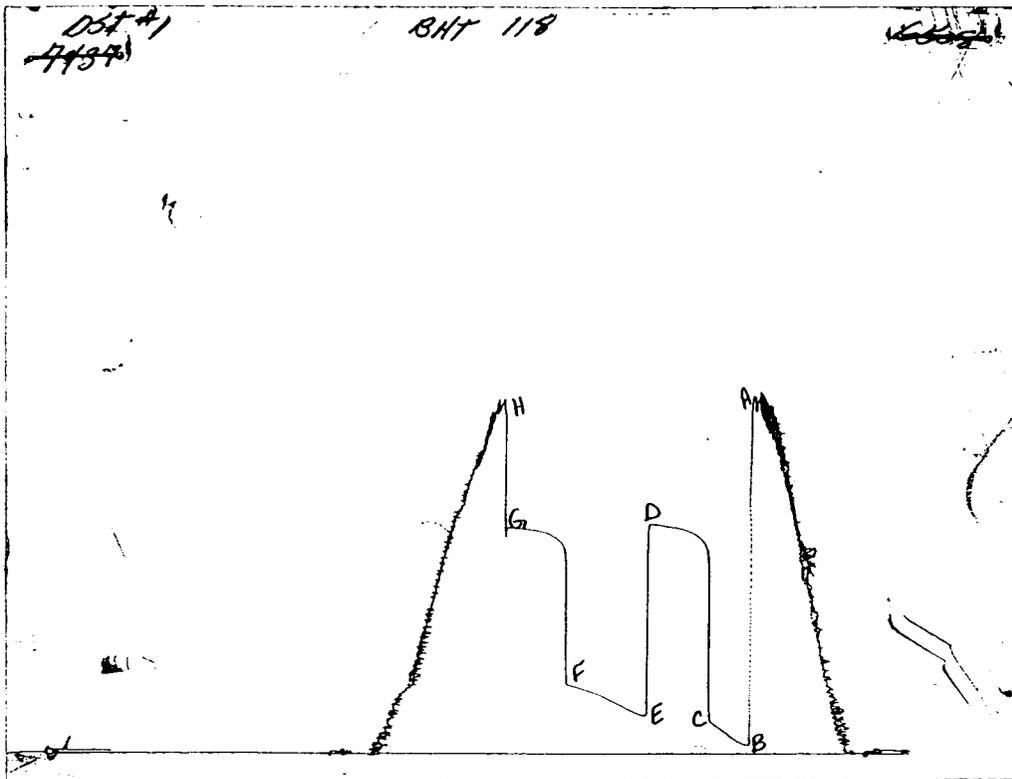
Rec. <u>90</u>	Feet of	<u>SLIGHTLY WATERY MUD-20%WTR/80%MUD</u>
Rec. <u>780</u>	Feet of	<u>VERY SLIGHTLY MUDDY WATER-95%WTR/5%MUD</u>
Rec. _____	Feet of	_____
Rec. _____	Feet of	_____
Rec. _____	Feet of	_____

BHT 118 °F Gravity 55 °API @ \_\_\_\_\_ °F Corrected Gravity \_\_\_\_\_ °API  
RW 0.29 @ \_\_\_\_\_ °F Chlorides 32000 ppm Recovery Chlorides 7000 ppm System

(A) Initial Hydrostatic Mud	<u>1982.0</u> PSI	AK1 Recorder No.	<u>7437</u>	Range	<u>4200</u>
(B) First Initial Flow Pressure	<u>45.2</u> PSI	@ (depth)	<u>4136</u>	w / Clock No.	<u>27501</u>
(C) First Final Flow Pressure	<u>181.7</u> PSI	AK1 Recorder No.	<u>13754</u>	Range	<u>4000</u>
(D) Initial Shut-in Pressure	<u>1284.2</u> PSI	@ (depth)	<u>4163</u>	w / Clock No.	<u>8179</u>
(E) Second Initial Flow Pressure	<u>218.1</u> PSI	AK1 Recorder No.	_____	Range	_____
(F) Second Final Flow Pressure	<u>397.5</u> PSI	@ (depth)	_____	w / Clock No.	_____
(G) Final Shut-in Pressure	<u>1264.2</u> PSI	Initial Opening	<u>30</u>	Final Flow	<u>60</u>
(H) Final Hydrostatic Mud	<u>1954.6</u> PSI	Initial Shut-in	<u>45</u>	Final Shut-in	<u>45</u>

Our Representative PETE WAGGONER

CHART PAGE



This is an actual photograph of recorder chart

	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	2026	1982
(B) FIRST INITIAL FLOW PRESSURE	49	45.2
(C) FIRST FINAL FLOW PRESSURE	187	181.7
(D) INITIAL CLOSED-IN PRESSURE	1276	1284.2
(E) SECOND INITIAL FLOW PRESSURE	216	218.1
(F) SECOND FINAL FLOW PRESSURE	393	397.5
(G) FINAL CLOSED-IN PRESSURE	1266	1264.2
(H) FINAL HYDROSTATIC MUD	2006	1954.6

# Test Ticket

No 6508

Well Name & No. Ditges #2 Test No. 1 Date 1-15-94  
 Company A.L. Abercrombie, Inc. Zone Tested LANSING 'B'  
 Address 150 N. MAIN St. 801 Wichita Ks. Elevation 2275' KB  
 Co. Rep./Geo. Steve Frankamp Cont Abercrombie Rig 8 Est. Ft. of Pay \_\_\_\_\_  
 Location: Sec. 25 Twp. 25 S Rge. 20 W Co. Ford State Ks  
 No. of Copies \_\_\_\_\_ Distribution Sheet \_\_\_\_\_ Yes \_\_\_\_\_ No \_\_\_\_\_ Turnkey \_\_\_\_\_ Yes \_\_\_\_\_ No \_\_\_\_\_ Evaluation \_\_\_\_\_

Interval Tested 4133' to 4166' Drill Pipe Size 4 1/8" XH  
 Anchor Length 33' Top Choke — 1" \_\_\_\_\_ Bottom Choke — 1/4" \_\_\_\_\_  
 Top Packer Depth 4128' Hole Size — 7 7/8" \_\_\_\_\_ Rubber Size — 6 3/4" \_\_\_\_\_  
 Bottom Packer Depth 4133' Wt. Pipe I.D. — 2.7 Ft. Run 658'  
 Total Depth 4166' Drill Collar — 2.25 Ft. Run \_\_\_\_\_  
 Mud Wt. 9.1 lb/gal. Viscosity 42 Filtrate 8.8

Tool Open @ 10:00 AM Initial Blow weak blow building to strong blow off bottom 10 min  
151- bled off blow - very weak return after 10 min 1/8"  
 Final Blow weak blow building to strong blow - off bottom in 18 min  
151- bled off blow - very weak return after 6 min - surface blow  
 Recovery — Total Feet 870' Feet of Gas in Pipe \_\_\_\_\_ Flush Tool? No

Rec. _____ Feet Of _____	% gas _____	% oil _____	% water _____	% mud _____
<u>90</u> Feet Of <u>slightly watery mud</u>	_____	_____	<u>20%</u>	<u>80%</u>
<u>780</u> Feet Of <u>very slightly muddy water</u>	_____	_____	<u>95%</u>	<u>5%</u>
_____ Feet Of _____	_____	_____	_____	_____
_____ Feet Of _____	_____	_____	_____	_____
_____ Feet Of _____	_____	_____	_____	_____

BHT 118 °F Gravity \_\_\_\_\_ °API @ \_\_\_\_\_ °F Corrected Gravity \_\_\_\_\_ °API  
 RW .29 @ 55 °F Chlorides 32000 ppm Recovery Chlorides 7000 ppm System

(A) Initial Hydrostatic Mud 2026 PSI AK1 Recorder No. 7437 Range 4200  
 (B) First Initial Flow Pressure 49 PSI @ (depth) 4136 w/Clock No. 27501  
 (C) First Final Flow Pressure 187 PSI AK1 Recorder No. 13754 Range 4200  
 (D) Initial Shut-In Pressure 1276 PSI @ (depth) 4163 w/Clock No. 3179  
 (E) Second Initial Flow Pressure 216 PSI AK1 Recorder No. \_\_\_\_\_ Range \_\_\_\_\_  
 (F) Second Final Flow Pressure 393 PSI @ (depth) \_\_\_\_\_ w/Clock No. \_\_\_\_\_  
 (G) Final Shut-In Pressure 1266 PSI Initial Opening 30 Test A 600.00  
 (H) Final Hydrostatic Mud 2006 PSI Initial Shut-In 45 Jars \_\_\_\_\_

TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By Steve Frankamp Final Flow 60 Safety Joint \_\_\_\_\_  
 Our Representative Pete Waggoner Final Shut-In 45 Straddle \_\_\_\_\_  
 Circ. Sub 9 N-C  
 Sampler \_\_\_\_\_  
 Extra Packer \_\_\_\_\_  
 Other \_\_\_\_\_

TOTAL PRICE \$ 600.00

# TRILOBITE TESTING, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

## Drill-Stem Test Data

Well Name DITGES #2 Test No. 2 Date 1/17/94  
Company ABERCROMBIE DRILLING INC Zone CHEROKEE  
Address 150 N MAIN #801 WICHITA KS 67202 Elevation 2275  
Co. Rep./Geo. STEVE FRANKAMP Cont. ABERCROMBIE DRLG RIG #8 Est. Ft. of Pay KS  
Location: Sec. 25 Twp. 25S Rge. 20W Co. FORD State KS

Interval Tested 4677-4708 Drill Pipe Size 4.5" XH  
Anchor Length 31 Wt. Pipe I.D. - 2.7 Ft. Run 658  
Top Packer Depth 4672 Drill Collar - 2.25 Ft. Run 9.4  
Bottom Packer Depth 4677 Mud Wt. 46 lb/Gal. 12  
Total Depth 4708 Viscosity 46 Filtrate 12

Tool Open @ 11:43 AM Initial Blow WEAK-BUILDING TO 1/4"

Final Blow NO BLOW

Recovery - Total Feet 60 Flush Tool? YES

Rec. 60 Feet of DRILLING MUD  
Rec. \_\_\_\_\_ Feet of \_\_\_\_\_  
Rec. \_\_\_\_\_ Feet of \_\_\_\_\_  
Rec. \_\_\_\_\_ Feet of \_\_\_\_\_  
Rec. \_\_\_\_\_ Feet of \_\_\_\_\_

BHT 112 °F Gravity \_\_\_\_\_ °API @ \_\_\_\_\_ °F Corrected Gravity \_\_\_\_\_ °API  
RW \_\_\_\_\_ @ \_\_\_\_\_ °F Chlorides \_\_\_\_\_ ppm Recovery Chlorides 7000 ppm System

(A) Initial Hydrostatic Mud 2431.1 PSI AK1 Recorder No. 13754 Range 4000

(B) First Initial Flow Pressure 45.2 PSI @ (depth) 4681 w / Clock No. 27501

(C) First Final Flow Pressure 40.3 PSI AK1 Recorder No. 7437 Range 4200

(D) Initial Shut-in Pressure 52.1 PSI @ (depth) 4704 w / Clock No. 8179

(E) Second Initial Flow Pressure 47.2 PSI AK1 Recorder No. \_\_\_\_\_ Range \_\_\_\_\_

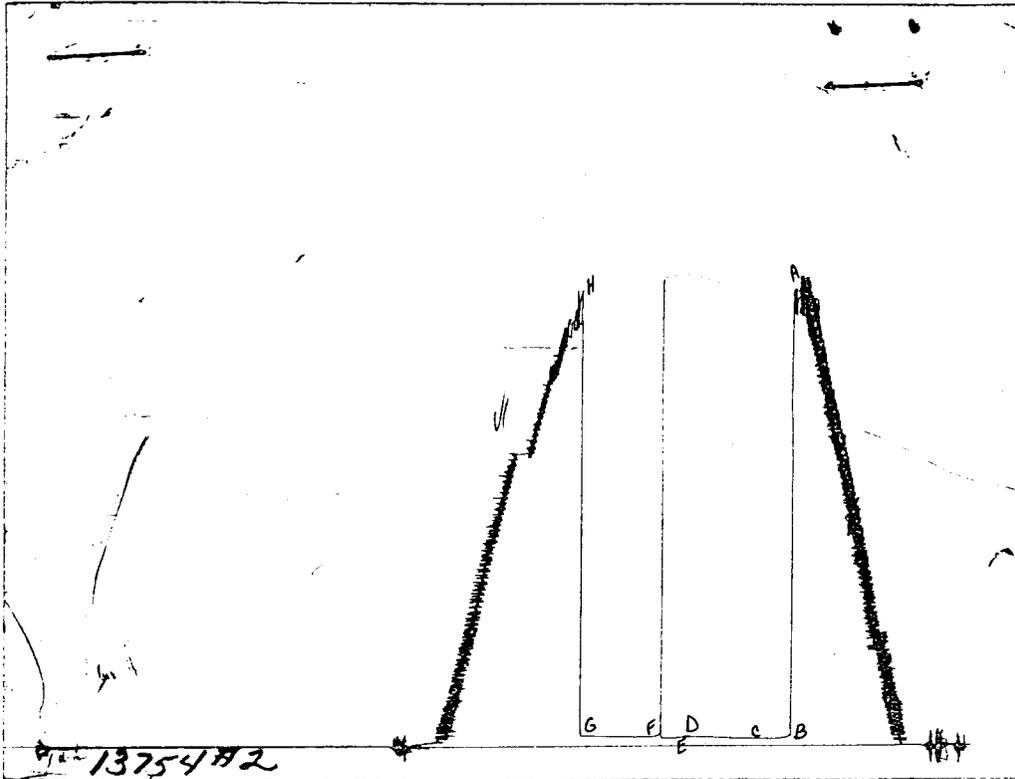
(F) Second Final Flow Pressure 48.2 PSI @ (depth) \_\_\_\_\_ w / Clock No. \_\_\_\_\_

(G) Final Shut-in Pressure 53.1 PSI Initial Opening 30 Final Flow 30

(H) Final Hydrostatic Mud 2340.1 PSI Initial Shut-in 45 Final Shut-in 45

Our Representative DAN BANGLE

CHART PAGE



This is an actual photograph of recorder chart

	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	2451	2431.1
(B) FIRST INITIAL FLOW PRESSURE	39	45.2
(C) FIRST FINAL FLOW PRESSURE	39	40.3
(D) INITIAL CLOSED-IN PRESSURE	49	52.1
(E) SECOND INITIAL FLOW PRESSURE	39	47.2
(F) SECOND FINAL FLOW PRESSURE	39	48.2
(G) FINAL CLOSED-IN PRESSURE	49	53.1
(H) FINAL HYDROSTATIC MUD	2350	2340.1

# Test Ticket

No 6509

Well Name & No. <u>Diggs #2</u>	Test No. <u>2</u>	Date <u>1-17-94</u>
Company <u>A.L. Abercrombie, Inc.</u>	Zone Tested <u>Cherokee lime</u>	
Address _____	Elevation <u>2225 K.B.</u>	
Co. Rep./Geo. <u>Steve Frankamp</u>	Cont. <u>Abercrombie #8</u>	Est. Ft. of Pay _____
Location: Sec. <u>25</u> Twp. <u>25</u> Rge. <u>20</u> Co. <u>Ford</u> State <u>Ks.</u>		
No. of Copies <u>5</u> Distribution Sheet _____ Yes _____ No _____	Turnkey _____ Yes _____ No _____	Evaluation _____

Interval Tested <u>4677-4708</u>	Drill Pipe Size <u>4.5 X H</u>
Anchor Length <u>31</u>	Top Choke — 1" _____ Bottom Choke — 3/4" _____
Top Packer Depth <u>4672</u>	Hole Size — 77/8" _____ Rubber Size — 63/4" _____
Bottom Packer Depth <u>4677</u>	Wt. Pipe I.D. — 2.7 Ft. Run <u>658</u>
Total Depth <u>4708</u>	Drill Collar — 2.25 Ft. Run _____
Mud Wt. <u>9.4</u> lb/gal.	Viscosity <u>46</u> Filtrate <u>12</u>
Tool Open @ <u>11:43 a.m.</u> Initial Blow <u>Weak - building to 4 1/4"</u>	
Final Blow <u>No blow</u>	

Recovery — Total Feet	Feet of Gas in Pipe	Flush Tool?
<u>60</u>	_____	<input checked="" type="checkbox"/>
Rec. <u>60</u> Feet Of <u>D.M.</u>	% gas _____ % oil _____ % water <u>100</u> % mud _____	
Rec. _____ Feet Of _____	% gas _____ % oil _____ % water _____ % mud _____	
Rec. _____ Feet Of _____	% gas _____ % oil _____ % water _____ % mud _____	
Rec. _____ Feet Of _____	% gas _____ % oil _____ % water _____ % mud _____	
Rec. _____ Feet Of _____	% gas _____ % oil _____ % water _____ % mud _____	

BHT 112 °F Gravity \_\_\_\_\_ °API @ \_\_\_\_\_ °F Corrected Gravity \_\_\_\_\_ °API  
RW \_\_\_\_\_ @ \_\_\_\_\_ °F Chlorides \_\_\_\_\_ ppm Recovery Chlorides 7,000 ppm System

- (A) Initial Hydrostatic Mud 2451 PSI Ak1 Recorder No. 13754 Range 4000
- (B) First Initial Flow Pressure 39 PSI @ (depth) 4681 w/Clock No. 27501
- (C) First Final Flow Pressure 39 PSI AK1 Recorder No. 7437 Range 4200
- (D) Initial Shut-In Pressure 49 PSI @ (depth) 4704 w/Clock No. 8179
- (E) Second Initial Flow Pressure 39 PSI AK1 Recorder No. \_\_\_\_\_ Range \_\_\_\_\_
- (F) Second Final Flow Pressure 39 PSI @ (depth) \_\_\_\_\_ w/Clock No. \_\_\_\_\_
- (G) Final Shut-In Pressure 49 PSI Initial Opening 30 Test \_\_\_\_\_
- (H) Final Hydrostatic Mud 2350 PSI Initial Shut-in 45 Jars \_\_\_\_\_

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Final Flow 30 Safety Joint \_\_\_\_\_  
Final Shut-in 45 Straddle \_\_\_\_\_  
Circ. Sub \_\_\_\_\_  
Sampler \_\_\_\_\_  
Extra Packer \_\_\_\_\_  
Other \_\_\_\_\_

Approved By Steve Frankamp  
Our Representative Don Baner

TOTAL PRICE \$ \_\_\_\_\_

# TRILOBITE TESTING, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

## Drill-Stem Test Data

Well Name DITGES #2 Test No. 3 Date 1/18/94  
Company ABERCROMBIE DRILLING INC Zone MISS  
Address 150 N MAIN #801 WICHITA KS 67202 Elevation 2275  
Co. Rep./Geo. STEVE FRANKAMP Cont. ABERCROMBIE DRLG RIG #8  
Location: Sec. 25 Twp. 25S Rge. 20W Co. FORD State KS Est. Ft. of Pay \_\_\_\_\_

Interval Tested 4706-4748 Drill Pipe Size 4.5" XH  
Anchor Length 42 Wt. Pipe I.D. - 2.7 Ft. Run 658  
Top Packer Depth 4701 Drill Collar - 2.25 Ft. Run \_\_\_\_\_  
Bottom Packer Depth 4706 Mud Wt. 9.2 lb/Gal.  
Total Depth 4748 Viscosity 48 Filtrate 12

Tool Open @ 5:30 AM Initial Blow WEAK 1/4" BLOW DECREASING TO VERY WEAK SURFACE BLOW

Final Blow NO BLOW

Recovery - Total Feet 40 Flush Tool? YES

Rec. 40 Feet of DRILLING MUD  
Rec. \_\_\_\_\_ Feet of \_\_\_\_\_  
Rec. \_\_\_\_\_ Feet of \_\_\_\_\_  
Rec. \_\_\_\_\_ Feet of \_\_\_\_\_  
Rec. \_\_\_\_\_ Feet of \_\_\_\_\_

N/A  
BHT \_\_\_\_\_ °F Gravity \_\_\_\_\_ °API @ \_\_\_\_\_ °F Corrected Gravity \_\_\_\_\_ °API  
RW \_\_\_\_\_ @ \_\_\_\_\_ °F Chlorides \_\_\_\_\_ ppm Recovery Chlorides 7000 ppm System

(A) Initial Hydrostatic Mud 2451.4 PSI AK1 Recorder No. 13754 Range 4000

(B) First Initial Flow Pressure 42.3 PSI @ (depth) 4710 w / Clock No. 27501

(C) First Final Flow Pressure 42.3 PSI AK1 Recorder No. 7437 Range 4200

(D) Initial Shut-in Pressure 85.6 PSI @ (depth) 4744 w / Clock No. 8179

(E) Second Initial Flow Pressure 54.1 PSI AK1 Recorder No. \_\_\_\_\_ Range \_\_\_\_\_

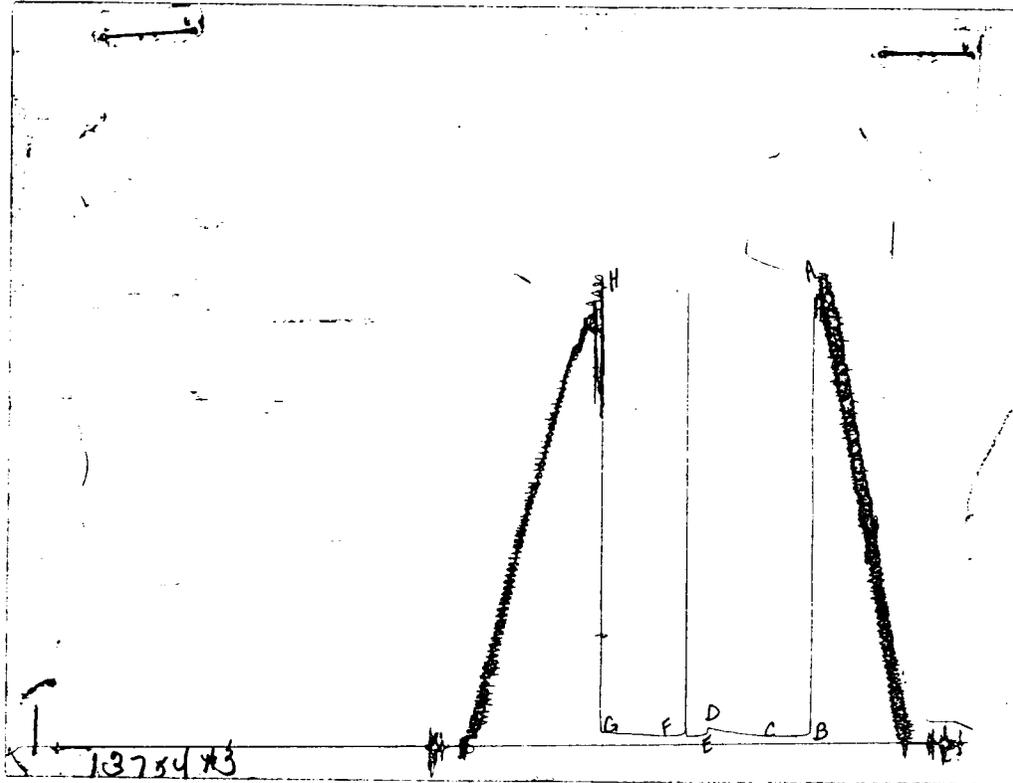
(F) Second Final Flow Pressure 42.3 PSI @ (depth) \_\_\_\_\_ w / Clock No. \_\_\_\_\_

(G) Final Shut-in Pressure 67.9 PSI Initial Opening 30 Final Flow 30

(H) Final Hydrostatic Mud 2345.1 PSI Initial Shut-in 45 Final Shut-in 45

Our Representative DAN BANGLE

CHART PAGE



This is an actual photograph of recorder chart

	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	2451	2451.4
(B) FIRST INITIAL FLOW PRESSURE	49	42.3
(C) FIRST FINAL FLOW PRESSURE	49	42.3
(D) INITIAL CLOSED-IN PRESSURE	88	85.6
(E) SECOND INITIAL FLOW PRESSURE	49	54.1
(F) SECOND FINAL FLOW PRESSURE	59	42.3
(G) FINAL CLOSED-IN PRESSURE	78	67.9
(H) FINAL HYDROSTATIC MUD	2350	2345.1

# Test Ticket

No 6510

Well Name & No. Ditges #2 Test No. 3 Date 1-18-94  
 Company A.B. Abercrombie, Inc Zone Tested Miss  
 Address \_\_\_\_\_ Elevation 2275 K.B.  
 Co. Rep./Geo. Steve Frankamp Cont. Abercrombie #8 Est. Ft. of Pay \_\_\_\_\_  
 Location: Sec. 25 Twp. 25 Rge. 21 Co. Ford State Ks.  
 No. of Copies \_\_\_\_\_ Distribution Sheet \_\_\_\_\_ Yes \_\_\_\_\_ No \_\_\_\_\_ Turnkey \_\_\_\_\_ Yes \_\_\_\_\_ No \_\_\_\_\_ Evaluation \_\_\_\_\_

Interval Tested 4706 - 4748 Drill Pipe Size 4.5 KH  
 Anchor Length 42 Top Choke — 1" \_\_\_\_\_ Bottom Choke — 3/4" \_\_\_\_\_  
 Top Packer Depth 4701 Hole Size — 7 7/8" \_\_\_\_\_ Rubber Size — 6 3/4" \_\_\_\_\_  
 Bottom Packer Depth 4706 Wt. Pipe I.D. — 2.7 Ft. Run 658  
 Total Depth 4748 Drill Collar — 2.25 Ft. Run \_\_\_\_\_  
 Mud Wt. 9.2 lb/gal. Viscosity 48 Filtrate 12  
 Tool Open @ 5:30 a.m. Initial Blow Weak 44" blow decreasing to very weak surface blow.  
 Final Blow No blow

Recovery — Total Feet	Feet of Gas In Pipe	Flush Tool?
<u>40</u>		<input checked="" type="checkbox"/>
Rec. <u>40</u> Feet Of <u>D-M</u>	%gas _____ %oil _____ %water <u>100</u> %mud _____	
Rec. _____ Feet Of _____	%gas _____ %oil _____ %water _____ %mud _____	
Rec. _____ Feet Of _____	%gas _____ %oil _____ %water _____ %mud _____	
Rec. _____ Feet Of _____	%gas _____ %oil _____ %water _____ %mud _____	
Rec. _____ Feet Of _____	%gas _____ %oil _____ %water _____ %mud _____	

BHT \_\_\_\_\_ °F Gravity \_\_\_\_\_ °API @ \_\_\_\_\_ °F Corrected Gravity \_\_\_\_\_ °API  
 RW \_\_\_\_\_ @ \_\_\_\_\_ °F Chlorides \_\_\_\_\_ ppm Recovery Chlorides 7,000 ppm System

(A) Initial Hydrostatic Mud 2451 PSI Ak1 Recorder No. 13754 Range 4000  
 (B) First Initial Flow Pressure 49 PSI @ (depth) 4710 w/Clock No. 27501  
 (C) First Final Flow Pressure 49 PSI AK1 Recorder No. 7437 Range 4200  
 (D) Initial Shut-in Pressure 88 PSI @ (depth) 4744 w/Clock No. 8179  
 (E) Second Initial Flow Pressure 49 PSI AK1 Recorder No. \_\_\_\_\_ Range \_\_\_\_\_  
 (F) Second Final Flow Pressure 59 PSI @ (depth) \_\_\_\_\_ w/Clock No. \_\_\_\_\_  
 (G) Final Shut-in Pressure 78 PSI Initial Opening 30 Test \_\_\_\_\_  
 (H) Final Hydrostatic Mud 2350 PSI Initial Shut-in 45 Jars \_\_\_\_\_

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Approved By Steve Frankamp Final Flow 30 Safety Joint \_\_\_\_\_  
 Our Representative Dan Bonde Final Shut-in 45 Straddle \_\_\_\_\_  
 Printcraft Printers - Hays, KS  
 Sampler \_\_\_\_\_  
 Extra Packer \_\_\_\_\_  
 Other \_\_\_\_\_

TOTAL PRICE \$ \_\_\_\_\_

# TRILOBITE TESTING, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

## Drill-Stem Test Data

Well Name DITGES #2 Test No. 4 Date 1/18/94  
Company ABERCROMBIE DRILLING INC Zone MISS  
Address 150 N MAIN #801 WICHITA KS 67202 Elevation 2275  
Co. Rep./Geo. STEVE FRANKAMP Cont. ABERCROMBIE DRLG RIG #8 Est. Ft. of Pay \_\_\_\_\_  
Location: Sec. 25 Twp. 25S Rge. 20W Co. FORD State KS

Interval Tested 4707-4754 Drill Pipe Size 4.5" XH  
Anchor Length 47 Wt. Pipe I.D. - 2.7 Ft. Run 627  
Top Packer Depth 4702 Drill Collar - 2.25 Ft. Run \_\_\_\_\_  
Bottom Packer Depth 4707 Mud Wt. 9.3 lb/Gal.  
Total Depth 4754 Viscosity 51 Filtrate 12

Tool Open @ 9:50 PM Initial Blow WEAK-BUILDING TO 1"

Final Blow NO BLOW

Recovery - Total Feet 70 Flush Tool? YES

Rec. 70 Feet of DRILLING MUD  
Rec. \_\_\_\_\_ Feet of \_\_\_\_\_  
Rec. \_\_\_\_\_ Feet of \_\_\_\_\_  
Rec. \_\_\_\_\_ Feet of \_\_\_\_\_  
Rec. \_\_\_\_\_ Feet of \_\_\_\_\_

BHT 118 °F Gravity \_\_\_\_\_ °API @ \_\_\_\_\_ °F Corrected Gravity \_\_\_\_\_ °API  
RW \_\_\_\_\_ @ \_\_\_\_\_ °F Chlorides \_\_\_\_\_ ppm Recovery Chlorides 10000 ppm System

(A) Initial Hydrostatic Mud 2441.2 PSI AK1 Recorder No. 13754 Range 4000

(B) First Initial Flow Pressure 43.3 PSI @ (depth) 4711 w / Clock No. 27501

(C) First Final Flow Pressure 44.2 PSI AK1 Recorder No. 7437 Range 4200

(D) Initial Shut-in Pressure 285.4 PSI @ (depth) 4750 w / Clock No. 8179

(E) Second Initial Flow Pressure 63.9 PSI AK1 Recorder No. \_\_\_\_\_ Range \_\_\_\_\_

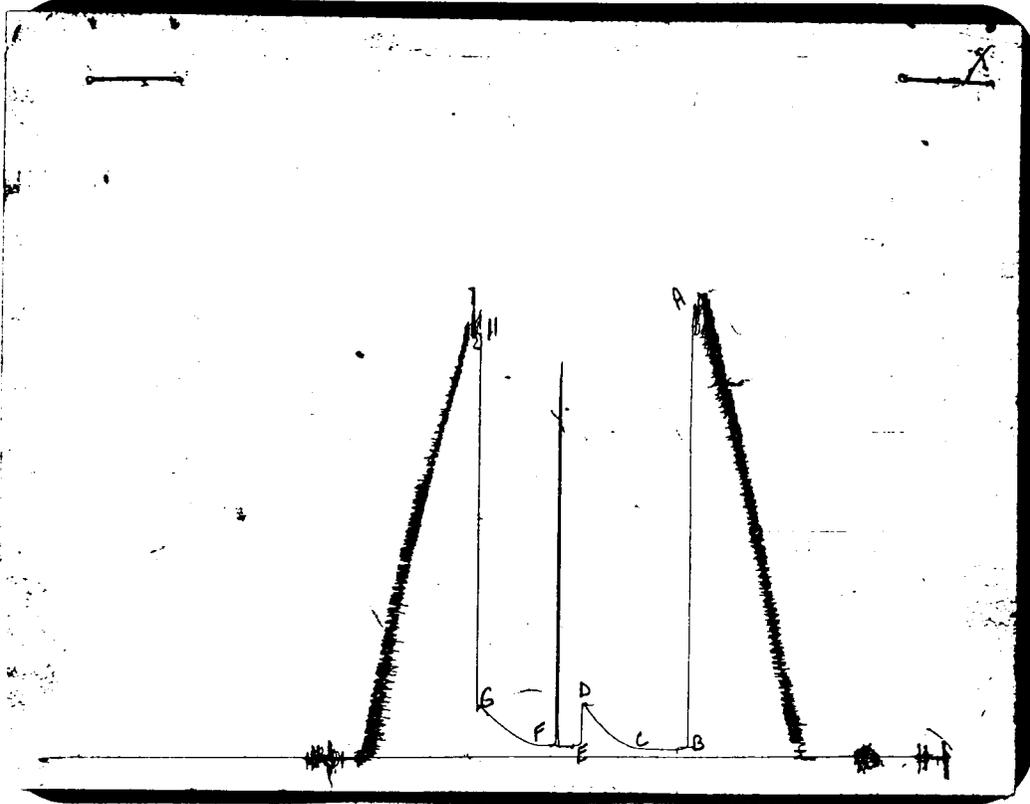
(F) Second Final Flow Pressure 65.9 PSI @ (depth) \_\_\_\_\_ w / Clock No. \_\_\_\_\_

(G) Final Shut-in Pressure 275.5 PSI Initial Opening 30 Final Flow 30

(H) Final Hydrostatic Mud 2340.1 PSI Initial Shut-in 45 Final Shut-in 45

Our Representative DAN BANGLE

CHART PAGE



This is an actual photograph of recorder chart

	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	2431	2441.2
(B) FIRST INITIAL FLOW PRESSURE	39	43.3
(C) FIRST FINAL FLOW PRESSURE	39	44.2
(D) INITIAL CLOSED-IN PRESSURE	285	285.4
(E) SECOND INITIAL FLOW PRESSURE	49	63.9
(F) SECOND FINAL FLOW PRESSURE	59	65.9
(G) FINAL CLOSED-IN PRESSURE	265	275.5
(H) FINAL HYDROSTATIC MUD	2340	2340.1

# Test Ticket

No 6511

Name & No. Diggs #2 Test No. 4 Date 1-18-94  
 Company A.L. Abercrombie, Inc. Zone Tested MISS  
 Address \_\_\_\_\_ Elevation 2275 K.B.  
 Co. Rep./Geo. Steve Frankamp Cont. Abercrombie #8 Est. Ft. of Pay \_\_\_\_\_  
 Location: Sec. 25 Twp. 25 Rge. 21 Co. Ford State Ks.  
 No. of Copies \_\_\_\_\_ Distribution Sheet \_\_\_\_\_ Yes \_\_\_\_\_ No \_\_\_\_\_ Turnkey \_\_\_\_\_ Yes \_\_\_\_\_ No \_\_\_\_\_ Evaluation \_\_\_\_\_

Interval Tested 4707-4754 Drill Pipe Size 4.5 XH  
 Anchor Length 47 Top Choke — 1" \_\_\_\_\_ Bottom Choke — 3/4" \_\_\_\_\_  
 Top Packer Depth 4702 Hole Size — 77/8" \_\_\_\_\_ Rubber Size — 63/4" \_\_\_\_\_  
 Bottom Packer Depth 4707 Wt. Pipe I.D. — 2.7 Ft. Run 627  
 Total Depth 4754 Drill Collar — 2.25 Ft. Run \_\_\_\_\_  
 Mud Wt. 9.3 lb/gal. Viscosity 51 Filtrate 12  
 Tool Open @ 9:50 p.m. Initial Blow Weak - building to 1"  
 Final Blow No blow

Recovery — Total Feet	Feet of Gas in Pipe	Flush Tool?
<u>70</u>		<input checked="" type="checkbox"/>
Rec. <u>70</u> Feet Of <u>D.M.</u>	% gas _____ % oil _____ % water <u>100</u> % mud _____	
Rec. _____ Feet Of _____	% gas _____ % oil _____ % water _____ % mud _____	
Rec. _____ Feet Of _____	% gas _____ % oil _____ % water _____ % mud _____	
Rec. _____ Feet Of _____	% gas _____ % oil _____ % water _____ % mud _____	
Rec. _____ Feet Of _____	% gas _____ % oil _____ % water _____ % mud _____	

BHT 118 °F Gravity \_\_\_\_\_ °API @ \_\_\_\_\_ °F Corrected Gravity \_\_\_\_\_ °API  
 RW \_\_\_\_\_ @ \_\_\_\_\_ °F Chlorides \_\_\_\_\_ ppm Recovery Chlorides 10,000 ppm System  
 (A) Initial Hydrostatic Mud 2431 PSI AK1 Recorder No. 13754 Range 4000  
 (B) First Initial Flow Pressure 39 PSI @ (depth) 4711 w/Clock No. 27501  
 (C) First Final Flow Pressure 39 PSI AK1 Recorder No. 7437 Range 4200  
 (D) Initial Shut-In Pressure 285 PSI @ (depth) 4750 w/Clock No. 8179  
 (E) Second Initial Flow Pressure 49 PSI AK1 Recorder No. \_\_\_\_\_ Range \_\_\_\_\_  
 (F) Second Final Flow Pressure 59 PSI @ (depth) \_\_\_\_\_ w/Clock No. \_\_\_\_\_  
 (G) Final Shut-In Pressure 265 PSI Initial Opening 30 Test \_\_\_\_\_  
 (H) Final Hydrostatic Mud 2340 PSI Initial Shut-In 45 Jars \_\_\_\_\_

TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Final Flow 30 Safety Joint \_\_\_\_\_  
 Final Shut-In 45 Straddle \_\_\_\_\_  
 Circ. Sub \_\_\_\_\_  
 Sampler \_\_\_\_\_  
 Extra Packer \_\_\_\_\_  
 Other \_\_\_\_\_  
 TOTAL PRICE \$ \_\_\_\_\_

Approved By Steve Frankamp  
 Our Representative Don Banerje