



Home Office: Wichita, Kansas 67201

P.O. Box 1599

(316) 262-5861

Company Texas Oil & Gas Corporation Lease & Well No. Hubbell #1

Elevation 2312 Kelly Bushing Formation Lansing Effective Pay ----- Ft. Ticket No. 4775

Date 4/16/80 Sec. 11 Twp. 25S Range 21W County Ford State Kansas

Test Approved by Lea---Robinson Western Representative Darrell Claphan

Formation Test No. 1 Interval Tested from 4112 ft. to 4168 ft. Total Depth 4168 ft.

Packer Depth 4107 ft. Size 6 3/4 in. Packer Depth 4112 ft. Size 6 3/4 in.

Packer Depth - ft. Size - in. Packer Depth - ft. Size - in.

Depth of Selective Zone Set -

Top Recorder Depth (Inside) 4086 ft. Recorder Number 10266 Cap. 4650

Bottom Recorder Depth (Outside) 4132 ft. Recorder Number 6233 Cap. 4000

Below Straddle Recorder Depth - ft. Recorder Number - Cap. -

Drilling Contractor H-30, Inc. Drilling Rig #5 Drill Collar Length 153 I. D. 2.2 in.

Mud Type premix-lo-solids Viscosity 68 Weight Pipe Length -- I. D. -- in.

Weight 9.2 Water Loss 20.4 cc. Drill Pipe Length 3922 I. D. 3.8 in.

Chlorides 8,000 P.P.M. Test Tool Length 37 ft. Tool Size 4 1/2 in.

Jars: Make WTC Serial Number 402 Anchor Length 56 ft. Size 5 1/2 in.

Did Well Flow? No Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 in.

Blow: First - weak building to good blow one inch to eight inches in five minutes. Ten inches final total. Second-good blow throughout five inches building to eight inches in two minutes on --final ten inches.

Recovered ft. of

Recovered 120 ft. of gas in pipe

Recovered 760 ft. of gas cut salt water Chlorides Top: 12,000 pp,

Recovered ft. of Sixth Stand Middle: 14,000 ppm

Recovered ft. of Tool - Bottom : 16,000 ppm

Remarks:

Time Set Packer(s) 2:40 A.M. P.M. Time Started Off Bottom 6:25 A.M. P.M. Maximum Temperature 111°

Initial Hydrostatic Pressure (A) 2184 P.S.I.

Initial Flow Period Minutes 30 (B) 138 P.S.I. to (C) 201 P.S.I.

Initial Closed In Period Minutes 60 (D) 1355 P.S.I.

Final Flow Period Minutes 40 (E) 246 P.S.I. to (F) 389 P.S.I.

Final Closed In Period Minutes 84 (G) 1350 P.S.I.

Final Hydrostatic Pressure (H) 1909 P.S.I.

WESTERN TESTING CO., INC.

Pressure Data

Date 4/16/80 Recorder No. 10266 Capacity 4650 Test Ticket No. 4775
 Clock No. ----- Elevation 2312 Kelly Bushing Location 4086 Ft. 111 °F
 Point Pressure Time Given Time Computed
 A Initial Hydrostatic Mud 2184 P.S.I. Open Tool 2:40P M
 B First Initial Flow Pressure 138 P.S.I. First Flow Pressure 30 Mins. 30 Mins.
 C First Final Flow Pressure 201 P.S.I. Initial Closed-in Pressure 60 Mins. 60 Mins.
 D Initial Closed-in Pressure 1355 P.S.I. Second Flow Pressure 45 Mins. 40 Mins.
 E Second Initial Flow Pressure 246 P.S.I. Final Closed-in Pressure 90 Mins. 84 Mins.
 F Second Final Flow Pressure 389 P.S.I.
 G Final Closed-in Pressure 1350 P.S.I.
 H Final Hydrostatic Mud 1909 P.S.I.

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>6</u> Inc.		Breakdown: <u>20</u> Inc.		Breakdown: <u>8</u> Inc.		Breakdown: <u>27</u> Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	PLUGGING	<u>0</u>	<u>201</u>	<u>0</u>	<u>246</u>	<u>0</u>	<u>389</u>
P 2 <u>5</u>	PLUGGING	<u>3</u>	<u>546</u>	<u>5</u>	<u>253</u>	<u>3</u>	<u>731</u>
P 3 <u>10</u>	PLUGGING	<u>6</u>	<u>1134</u>	<u>10</u>	<u>276</u>	<u>6</u>	<u>1188</u>
P 4 <u>15</u>	<u>138</u>	<u>9</u>	<u>1216</u>	<u>15</u>	<u>295</u>	<u>9</u>	<u>1218</u>
P 5 <u>20</u>	<u>166</u>	<u>12</u>	<u>1246</u>	<u>20</u>	<u>316</u>	<u>12</u>	<u>1237</u>
P 6 <u>25</u>	<u>192</u>	<u>15</u>	<u>1265</u>	<u>25</u>	<u>338</u>	<u>15</u>	<u>1248</u>
P 7 <u>30</u>	<u>201</u>	<u>18</u>	<u>1277</u>	<u>30</u>	<u>354</u>	<u>18</u>	<u>1260</u>
P 8		<u>21</u>	<u>1287</u>	<u>35</u>	<u>373</u>	<u>21</u>	<u>1269</u>
P 9 <u>12</u>		<u>24</u>	<u>1293</u>	<u>40</u>	<u>389</u>	<u>24</u>	<u>1276</u>
P10		<u>27</u>	<u>1298</u>			<u>27</u>	<u>1281</u>
P11		<u>30</u>	<u>1304</u>			<u>30</u>	<u>1290</u>
P12		<u>33</u>	<u>1309</u>			<u>33</u>	<u>1300</u>
P13		<u>36</u>	<u>1311</u>			<u>36</u>	<u>1304</u>
P14		<u>39</u>	<u>1318</u>			<u>39</u>	<u>1309</u>
P15		<u>42</u>	<u>1327</u>			<u>42</u>	<u>1314</u>
P16		<u>45</u>	<u>1337</u>			<u>45</u>	<u>1318</u>
P17		<u>48</u>	<u>1344</u>			<u>48</u>	<u>1323</u>
P18		<u>51</u>	<u>1348</u>			<u>51</u>	<u>1327</u>
P19		<u>54</u>	<u>1351</u>			<u>54</u>	<u>1330</u>
P20		<u>57</u>	<u>1353</u>			<u>57</u>	<u>1334</u>
		<u>60</u>	<u>1355</u>			<u>60</u>	<u>1338</u>

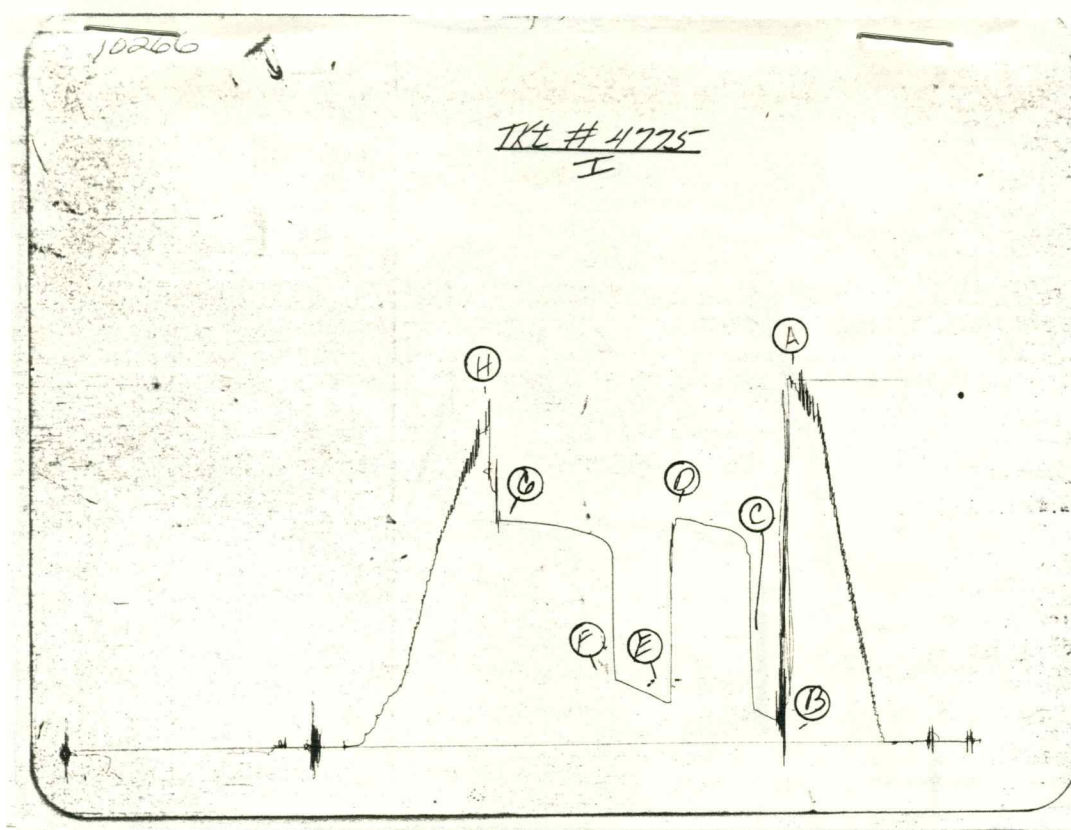
WESTERN TESTING CO., INC.

Pressure Data

Date 4/16/80 Test Ticket No. 4775
 Recorder No. 10266 Capacity 4650 Location 4086 Ft.
 Block No. ----- Elevation 2312 Kelly Bushing Well Temperature 111 °F
 Point Pressure Time Given Time Computed
 Initial Hydrostatic Mud 2184 P.S.I. Open Tool 2:40P M
 First Initial Flow Pressure 138 P.S.I. First Flow Pressure 30 Mins. 30 Mins.
 First Final Flow Pressure 201 P.S.I. Initial Closed-in Pressure 60 Mins. 60 Mins.
 Initial Closed-in Pressure 1355 P.S.I. Second Flow Pressure 45 Mins. 40 Mins.
 Second Initial Flow Pressure 246 P.S.I. Final Closed-in Pressure 90 Mins. 84 Mins.
 Second Final Flow Pressure 389 P.S.I.
 Final Closed-in Pressure 1350 P.S.I.
 Final Hydrostatic Mud 1909 P.S.I.

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>6</u> Inc.		Breakdown: <u>20</u> Inc.		Breakdown: <u>8</u> Inc.		Breakdown: <u>27</u> Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
int ns.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
1						63	1340
2						66	1341
3						69	1344
4						72	1346
5						75	1347
6						78	1348
7						81	1349
8						84	1350
9							
0							
1							
2							
3							
4							
5							
6							
7							
8							
9							
0							



This is an actual photograph of recorder chart.

POINT	PRESSURE		
	Field Reading	Office Reading	
(A) Initial Hydrostatic Mud	2182	2184	PSI
(B) First Initial Flow Pressure	117	138	PSI
(C) First Final Flow Pressure	199	201	PSI
(D) Initial Closed-in Pressure	1355	1355	PSI
(E) Second Initial Flow Pressure	246	246	PSI
(F) Second Final Flow Pressure	387	389	PSI
(G) Final Closed-in Pressure	1344	1350	PSI
(H) Final Hydrostatic Mud	1913	1909	PSI



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Company Texas Oil & Gas Corporation Lease & Well No. Hubbell #1

Elevation 2312 Kelly Bushing Formation Conglomerate Effective Pay ---- Ft. Ticket No. 4801

Date 4/18/80 Sec. 11 Twp. 25S Range 21W County Ford State Kansas

Test Approved by Marvin Hopper Western Representative Darrell Claphan

Formation Test No. 2 Interval Tested from 4660 ft. to 4690 ft. Total Depth 4690 ft.

Packer Depth 4655 ft. Size 6 3/4 in. Packer Depth 4660 ft. Size 6 3/4 in.

Packer Depth - ft. Size - in. Packer Depth - ft. Size - in.

Depth of Selective Zone Set -

Top Recorder Depth (Inside) 4634 ft. Recorder Number 10266 Cap. 4650

Bottom Recorder Depth (Outside) 4678 ft. Recorder Number 6233 Cap. 4000

Below Straddle Recorder Depth - ft. Recorder Number - Cap. -

Drilling Contractor H-30 Drlg. Rig #5 Drill Collar Length 215 I. D. 2.2 in.

Mud Type premix/driscac Viscosity 56 Weight Pipe Length -- I. D. - in.

Weight 9.1 Water Loss 19.4 cc. Drill Pipe Length 4408 I. D. 3.8 in.

Chlorides 9,000 P.P.M. Test Tool Length 37 ft. Tool Size 4 1/2 in.

Jars: Make WTC Serial Number 402 Anchor Length 30 ft. Size 5 1/2 in.

Did Well Flow? No Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 in.

Blow: First - weak building to good blow 1/2" to 10" in seven minutes.Second - good blow throughout Ten inches in bucket

Recovered	15	ft. of	free oil
Recovered	60	ft. of	74% oil; 25% mud; 1% gas - gas cut muddy oil
Recovered	60	ft. of	38% mud; 35% oil; 27% gas - gas cut oily mud
Recovered	60	ft. of	44% mud; 30% oil; 26% gas - gas cut oily mud
Recovered	2270	ft. of	Gas in pipe

Remarks: _____

Time Set	Packer(s)	<u>2:40</u>	<u>A.M.</u> P.M.	Time Started Off Bottom	<u>6:30</u>	<u>A.M.</u> P.M.	Maximum Temperature	<u>119°</u>
Initial Hydrostatic Pressure				(A)	<u>2199</u>	P.S.I.		
Initial Flow Period	Minutes			<u>25</u>	(B)	<u>52</u>	P.S.I. to (C)	<u>62</u> P.S.I.
Initial Closed In Period	Minutes			<u>60</u>	(D)	<u>1400</u>	P.S.I.	
Final Flow Period	Minutes			<u>40</u>	(E)	<u>89</u>	P.S.I. to (F)	<u>95</u> P.S.I.
Final Closed In Period	Minutes			<u>84</u>	(G)	<u>1342</u>	P.S.I.	
Final Hydrostatic Pressure				(H)	<u>2128</u>	P.S.I.		

WESTERN TESTING CO., INC.

Pressure Data

Date 4/18/80 Recorder No. 10266 Capacity 4650 Location 4634 Ft.
 Clock No. - Elevation 2312 Kelly Bushing Well Temperature 119° °F
 Test Ticket No. 4801

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	2199	P.S.I.	2:40P	M
B First Initial Flow Pressure	52	P.S.I.	35	Mins. 25
C First Final Flow Pressure	62	P.S.I.	60	Mins. 60
D Initial Closed-in Pressure	1400	P.S.I.	45	Mins. 40
E Second Initial Flow Pressure	89	P.S.I.	90	Mins. 84
F Second Final Flow Pressure	95	P.S.I.		
G Final Closed-in Pressure	1342	P.S.I.		
H Final Hydrostatic Mud	2128	P.S.I.		

PRESSURE BREAKDOWN

First Flow Pressure				Initial Shut-In				Second Flow Pressure				Final Shut-In			
Breakdown: <u>5</u> Inc.				Breakdown: <u>20</u> Inc.				Breakdown: <u>8</u> Inc.				Breakdown: <u>28</u> Inc.			
of <u>5</u> mins. and a				of <u>3</u> mins. and a				of <u>5</u> mins. and a				of <u>3</u> mins. and a			
final inc. of <u>0</u> Min.				final inc. of <u>0</u> Min.				final inc. of <u>0</u> Min.				final inc. of <u>0</u> Min.			
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>52</u>	<u>0</u>	<u>62</u>	<u>0</u>	<u>89</u>	<u>0</u>	<u>95</u>	<u>0</u>	<u>89</u>	<u>0</u>	<u>95</u>	<u>0</u>	<u>95</u>	<u>0</u>	<u>95</u>
P 2 <u>5</u>	<u>52</u>	<u>3</u>	<u>183</u>	<u>5</u>	<u>89</u>	<u>3</u>	<u>178</u>	<u>5</u>	<u>89</u>	<u>3</u>	<u>178</u>	<u>5</u>	<u>178</u>	<u>3</u>	<u>178</u>
P 3 <u>10</u>	<u>53</u>	<u>6</u>	<u>296</u>	<u>10</u>	<u>89</u>	<u>6</u>	<u>286</u>	<u>10</u>	<u>89</u>	<u>6</u>	<u>286</u>	<u>10</u>	<u>286</u>	<u>6</u>	<u>286</u>
P 4 <u>15</u>	<u>55</u>	<u>9</u>	<u>462</u>	<u>15</u>	<u>89</u>	<u>9</u>	<u>437</u>	<u>15</u>	<u>89</u>	<u>9</u>	<u>437</u>	<u>15</u>	<u>437</u>	<u>9</u>	<u>437</u>
P 5 <u>20</u>	<u>59</u>	<u>12</u>	<u>626</u>	<u>20</u>	<u>89</u>	<u>12</u>	<u>600</u>	<u>20</u>	<u>89</u>	<u>12</u>	<u>600</u>	<u>20</u>	<u>600</u>	<u>12</u>	<u>600</u>
P 6 <u>25</u>	<u>62</u>	<u>15</u>	<u>843</u>	<u>25</u>	<u>92</u>	<u>15</u>	<u>857</u>	<u>25</u>	<u>92</u>	<u>15</u>	<u>857</u>	<u>25</u>	<u>857</u>	<u>15</u>	<u>857</u>
P 7		<u>18</u>	<u>1086</u>	<u>30</u>	<u>94</u>	<u>18</u>	<u>988</u>	<u>30</u>	<u>94</u>	<u>18</u>	<u>988</u>	<u>30</u>	<u>988</u>	<u>18</u>	<u>988</u>
P 8		<u>21</u>	<u>1198</u>	<u>35</u>	<u>94</u>	<u>21</u>	<u>1095</u>	<u>35</u>	<u>94</u>	<u>21</u>	<u>1095</u>	<u>35</u>	<u>1095</u>	<u>21</u>	<u>1095</u>
P 9		<u>24</u>	<u>1251</u>	<u>40</u>	<u>95</u>	<u>24</u>	<u>1147</u>	<u>40</u>	<u>95</u>	<u>24</u>	<u>1147</u>	<u>40</u>	<u>1147</u>	<u>24</u>	<u>1147</u>
P10		<u>27</u>	<u>1288</u>			<u>27</u>	<u>1174</u>			<u>27</u>	<u>1174</u>		<u>1174</u>	<u>27</u>	<u>1174</u>
P11		<u>30</u>	<u>1309</u>			<u>30</u>	<u>1198</u>			<u>30</u>	<u>1198</u>		<u>1198</u>	<u>30</u>	<u>1198</u>
P12		<u>33</u>	<u>1330</u>			<u>33</u>	<u>1216</u>			<u>33</u>	<u>1216</u>		<u>1216</u>	<u>33</u>	<u>1216</u>
P13		<u>36</u>	<u>1344</u>			<u>36</u>	<u>1233</u>			<u>36</u>	<u>1233</u>		<u>1233</u>	<u>36</u>	<u>1233</u>
P14		<u>39</u>	<u>1358</u>			<u>39</u>	<u>1244</u>			<u>39</u>	<u>1244</u>		<u>1244</u>	<u>39</u>	<u>1244</u>
P15		<u>42</u>	<u>1370</u>			<u>42</u>	<u>1260</u>			<u>42</u>	<u>1260</u>		<u>1260</u>	<u>42</u>	<u>1260</u>
P16		<u>45</u>	<u>1379</u>			<u>45</u>	<u>1270</u>			<u>45</u>	<u>1270</u>		<u>1270</u>	<u>45</u>	<u>1270</u>
P17		<u>48</u>	<u>1384</u>			<u>48</u>	<u>1279</u>			<u>48</u>	<u>1279</u>		<u>1279</u>	<u>48</u>	<u>1279</u>
P18		<u>51</u>	<u>1390</u>			<u>51</u>	<u>1288</u>			<u>51</u>	<u>1288</u>		<u>1288</u>	<u>51</u>	<u>1288</u>
P19		<u>54</u>	<u>1394</u>			<u>54</u>	<u>1295</u>			<u>54</u>	<u>1295</u>		<u>1295</u>	<u>54</u>	<u>1295</u>
P20		<u>57</u>	<u>1397</u>			<u>57</u>	<u>1302</u>			<u>57</u>	<u>1302</u>		<u>1302</u>	<u>57</u>	<u>1302</u>
		<u>60</u>	<u>1400</u>			<u>60</u>	<u>1309</u>			<u>60</u>	<u>1309</u>		<u>1309</u>	<u>60</u>	<u>1309</u>

WESTERN TESTING CO., INC.

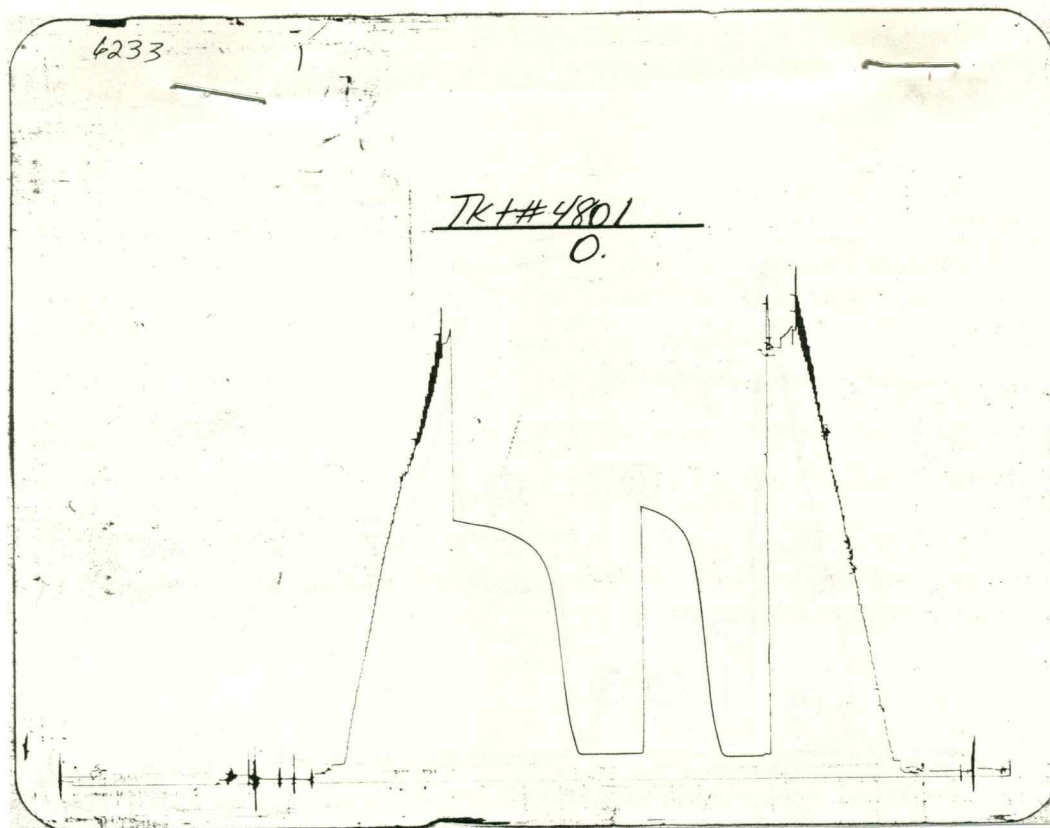
Pressure Data

Date 4/18/80 Test Ticket No. 4801
 Recorder No. 10266 Capacity 4650 Location 4634 Ft.
 Clock No. - Elevation 2312 Kelly Bushing Well Temperature 119° °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	2199 P.S.I.	Open Tool	2:40P	M
B First Initial Flow Pressure	52 P.S.I.	First Flow Pressure	35 Mins	25 Mins
C First Final Flow Pressure	62 P.S.I.	Initial Closed-in Pressure	60 Mins	60 Mins
D Initial Closed-in Pressure	1400 P.S.I.	Second Flow Pressure	45 Mins	40 Mins
E Second Initial Flow Pressure	89 P.S.I.	Final Closed-in Pressure	90 Mins	84 Mins
F Second Final Flow Pressure	95 P.S.I.			
G Final Closed-in Pressure	1342 P.S.I.			
H Final Hydrostatic Mud	2128 P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>5</u> Inc.		Breakdown: <u>20</u> Inc.		Breakdown: <u>8</u> Inc.		Breakdown: <u>28</u> Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1						63	1314
P 2						66	1318
P 3						69	1322
P 4						72	1326
P 5						75	1330
P 6						78	1334
P 7						81	1338
P 8						84	1342
P 9							
P10							
P11							
P12							
P13							
P14							
P15							
P16							
P17							
P18							
P19							
P20							



This is an actual photograph of recorder chart.

POINT	PRESSURE		
	Field Reading	Office Reading	
(A) Initial Hydrostatic Mud	2170	2190	PSI
(B) First Initial Flow Pressure	58	52	PSI
(C) First Final Flow Pressure	70	62	PSI
(D) Initial Closed-in Pressure	1402	1400	PSI
(E) Second Initial Flow Pressure	82	89	PSI
(F) Second Final Flow Pressure	93	95	PSI
(G) Final Closed-in Pressure	1344	1342	PSI
(H) Final Hydrostatic Mud	2135	2128	PSI



Home Office: Wichita, Kansas 67201

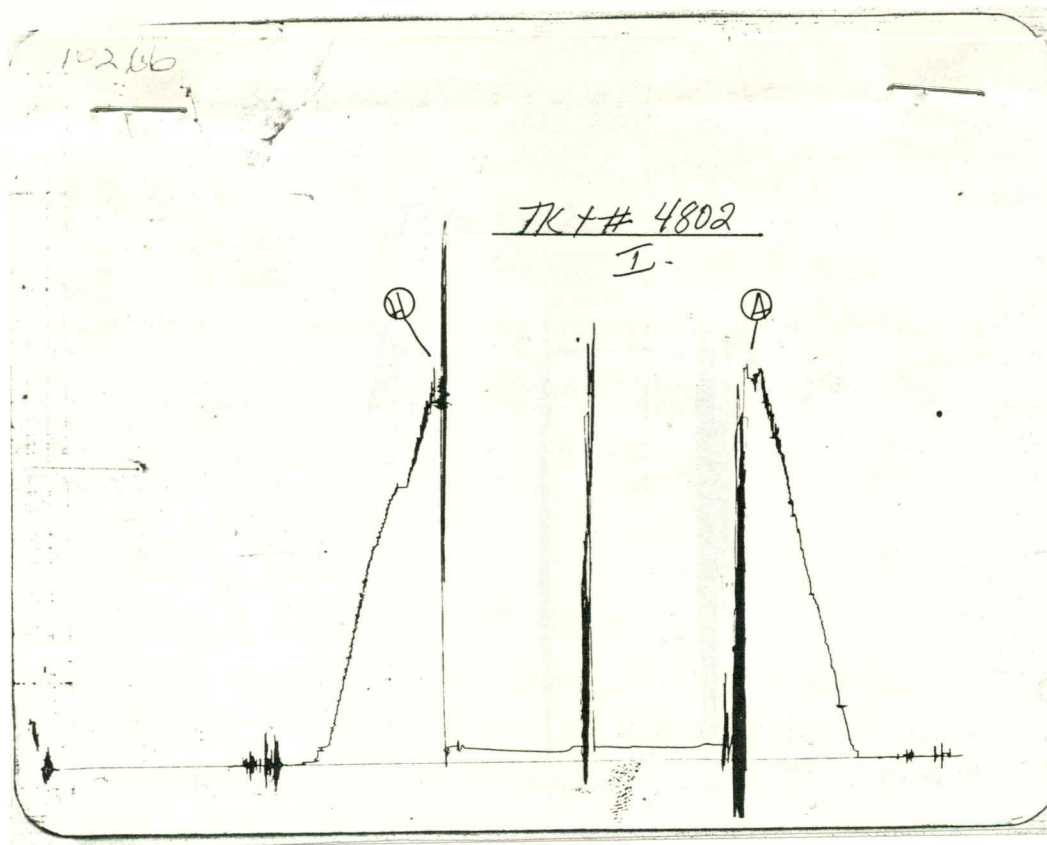
Company Texas Oil & Gas Corporation P.O. Box 1599 (316) 262-5861 Lease & Well No. Hubbell #1
Elevation 2312 Kelly Bushing Formation Mississippi Effective Pay ----- Ft. Ticket No. 4802
Date 4/19/80 Sec. 11 Twp. 25S Range 21W County Ford State Kansas
Test Approved by William G. Hass Western Representative Darrell Claphan
Formation Test No. 3 Interval Tested from 4717 ft. to 4734 ft. Total Depth 4734 ft.
Packer Depth 4712 ft. Size 6 3/4 in. Packer Depth 4717 ft. Size 6 3/4 in.
Packer Depth - ft. Size - in. Packer Depth - ft. Size - in.
Depth of Selective Zone Set -
Top Recorder Depth (Inside) 4691 ft. Recorder Number 10266 Cap. 4650
Bottom Recorder Depth (Outside) 4724 ft. Recorder Number 6233 Cap. 4000
Below Straddle Recorder Depth - ft. Recorder Number - Cap. -
Drilling Contractor H-30 Drlg. Rig #5 Drill Collar Length 215 I. D. 2.2 in.
Mud Type premix Viscosity 40 Weight Pipe Length - I. D. - in.
Weight 8.9 Water Loss 28.6 cc. Drill Pipe Length 4465 I. D. 3.8 in.
Chlorides 13,000 P.P.M. Test Tool Length 37 ft. Tool Size 4 1/2 in.
Jars: Make WTC 3 1/2 IF Serial Number 402 Anchor Length 17 ft. Size 5 1/2 in.
Did Well Flow? No Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 in.

First - steady blow about five inches in bucket.

Blow: Second - weak blow throughout; flushed tool after twenty mintes. No help.

Recovered 140 ft. of drilling mud
Recovered ft. of
Recovered ft. of
Recovered ft. of PLUGGED ANCHOR
Recovered ft. of
Remarks: SLID TOOL APPROXIMATELY SIX FEET TO BOTTOM THROUGH BRIDGE: LOST
APPROXIMATELY FIFTEEN FEET OF MUD SLOWLY)

Time Set Packer(s) 2:15 ~~AM~~ P.M. Time Started Off Bottom 6:00 ~~AM~~ P.M. Maximum Temperature 120°
Initial Hydrostatic Pressure 2353 P.S.I.
Initial Flow Period Minutes (B) P.S.I. to (C) P.S.I.
Initial Closed In Period Minutes (D) P.S.I.
Final Flow Period Minutes (E) P.S.I. to (F) P.S.I.
Final Closed In Period Minutes (G) P.S.I.
Final Hydrostatic Pressure 2257 P.S.I. (H)



This is an actual photograph of recorder chart.

POINT	PRESSURE		
	Field Reading	Office Reading	
(A) Initial Hydrostatic Mud MISRUN	2357	2353	PSI
(B) First Initial Flow Pressure	70	--	PSI
(C) First Final Flow Pressure	70	--	PSI
(D) Initial Closed-in Pressure	93	--	PSI
(E) Second Initial Flow Pressure	58	--	PSI
(F) Second Final Flow Pressure	58	--	PSI
(G) Final Closed-in Pressure	93	--	PSI
(H) Final Hydrostatic Mud	2264	2257	PSI

Field Readings are Inaccurate.