

057-20,420

API NO. 15-.....
 FORD
 County.....
 200' East of
 S. 2. NW. SE. Sec. 10.. Twp. 25.. Rge. 21.. X East
 West
 1980
 1450 Ft North from Southeast Corner of Section
 Ft West from Southeast Corner of Section
 (Note: Locate well in section plat below)

Lease Name.....McKee.....Well #.....1.....

Field Name.....

Producing Formation.....Lansing.....

Elevation: Ground.....2306.....KB.....2311.....

Section Plat

~~A~~ WATER SUPPLY INFORMATION

Disposition of Produced Water:	Disposal
Docket #	Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

	<u>X</u> Mud Rotary	<u> </u> Air Rotary	<u> </u> Cable
9-7-86	9-14-86	9-25-86	
.....			
Spud Date	Date Reached TD	Completion Date	
4760'	4200'		
.....			
Total Depth	PBTD		

Amount of Surface Pipe Set and Cemented at 720 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name Allied Cementing Co., Inc
Invoice # 2153.....

[illegible]

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name L. D. Drilling, Inc. Lease Name McKee Well # 1

10	25	21	☐ East ☒ West	County <u>FORD</u>
TWD	Rge	Oil	Gas	Water
Estimated Production Per 24 Hours	10 Bbls	MCF	240 Bbls	CFPB
METHOD OF COMPLETION			Production Interval	

Disposition of gas: ☐ Vented☐ Open Hole ☒ Perforation4157-4160

Drill Stem Tests Taken

☒ Yes☐ No

Samples Sent to Geological Survey

☐ Yes☐ No

Cores Taken

☐ Yes☐ No

Formation Description

☒ Log☐ Sample1 4143-4160 Kansas City Times: 45-45-45-45

1st open: strong blow b/t to bb in 35 min

2nd open: b/t to bb in 7 min.

very: 300' gip, 90' mgo 50% oil 30% gas,

90' cgo 30% gas 70% oil

30' ocwm 10% oil 10% water

12-30 FFP: 58-71 SSIP: 1130 FSIP: 1130

2 4265-4431 Kansas City Times: 30-30-30-30

1st open: off bb in 45 sec.

2nd open: off bb in 45 sec.

very: 2600' smw

363-897 FFP: 994-1188

1385 FSIP: 1385

3 4654-4700 Cherokee Times: 20-20-20-20

1st very weak blow died in 5 min.

2nd no blow

very: 15' mud IFF: 20-20 FFP: 22-22

ISIP: 22 FSIP: 22

Name

Top

Bottom

Heebner	4007	(-1696)
Brown Lime	4095	(-1785)
Lansing K/C	4117	(-1806)
Base K/C	4459	(-2148)
Cherokee Shale	4639	(-2328)
Mississippi	4745	(-2434)
Log T.D.	4766	(-2455)

CASING RECORD

☐ New☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	720'	60/40 Pozmix	260	2% Gel, 3% CC
Production	7 7/8"	5 1/2"		4758'	50/50 Pozmix	225	3/4 CFR 2.5# Gilsontite last 100 sx.

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

2 spf 4157-4160

2 spf 4278-4282

Acid, Fracture, Shot, Cement Squeeze Record

(Amount and Kind of Material Used)

400 gal 28% NE

500 gal 28% NE

TUBING RECORD

Size

Set At

Packer at

Liner Run

☐ Yes ☐ No

2 7/8"

4195

Date of First Production

Producing Method

☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....