SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-057-20,466

County Ford

SE SE SW Sec. 11 Twp. 25 Rge. 21 __ East X West

330 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Burghart Well # 1

Field Name

Producing Formation

Elevation: Ground 2300 KB 2308

Operator: License # 09408
Name Trans Pacific Oil Corporation
Address 410 One Main Place
City/State/Zip Wichita, KS 67202

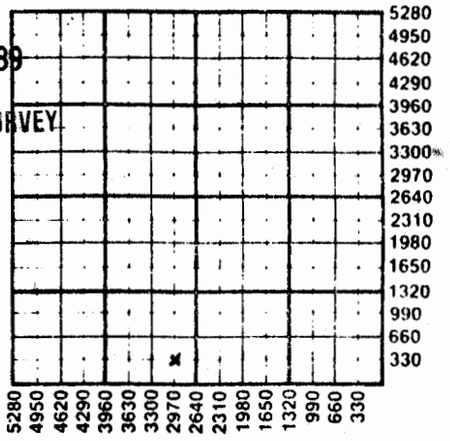
Purchaser

Operator Contact Person Alan D. Banta
Phone (316) 262-3596

Contractor: License # 05841
Name Trans Pac Drilling, Inc.

Wellsite Geologist Alan D. Banta
Phone (316) 262-3596

Section Plat



APR 0 3 1989
KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

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CONSERVATION DIVISION
Wichita, Kansas

Designate Type of Completion
__ New Well __ Re-Entry __ Workover

__ Oil __ SWD __ Temp Abd
__ Gas __ Inj __ Delayed Comp.
X Dry __ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
__ Mud Rotary __ Air Rotary __ Cable

2/9/89 Spud Date
2/18/89 Date Reached TD
2/19/89 Completion Date

4747 Total Depth
PBTD

Amount of Surface Pipe Set and Cemented at 761' feet
Multiple Stage Cementing Collar Used? __ Yes X No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt
Cement Company Name
Invoice #

WATER SUPPLY INFORMATION

Disposition of Produced Water: __ Disposal
Docket # __ Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T 89-059

__ Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge __ East __ West

__ Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge __ East __ West

__ Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Alan D. Banta
Alan D. Banta
Title Vice President Date

Subscribed and sworn to before me this 7th day of March, 19 89
Notary Public Sondra J. Follis
Sondra J. Follis
Date Commission Expires May 13, 1991

SONDRA J. FOLLIS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 5-13-91

K.C.C. OFFICE USE ONLY
F __ Letter of Confidentiality Attached
C __ Wireline Log Received
C __ Drillers Timelog Received
Distribution
__ KCC __ SWD/Rep __ NGPA
✓ KGS __ Plug __ Other
(Specify)

Sec. 11 Twp. 25 Rge. 21 W

Form ACO-1 (5-86)

SIDE TWO

Operator Name Trans Pacific Oil Corporation Lease Name Burghart Well # 1

Sec. 11 Twp. 25 Rge. 21 ☐ East ☒ West County Ford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	☒ Yes	☐ No
Samples Sent to Geological Survey	☒ Yes	☐ No
Cores Taken	☐ Yes	☒ No

DST #1 4145-4162 Lans "A" 45-30-45-30
Wk Stdy blow thru out. Rec: 62'GIP 235'MCW
ISIP 1048# FSIP 1037# IFP 33-55# FFP 77-110#
DST #2 4656-4704 (Cher) 15-30-15-30
Wk blo died Rec. 10'M ISIP 33# FSIP 22#
IFP 22-22# FFP 22-22#
DST #3 4690-4740 (Miss) 15-30-15-30
Wk blo died Rec. 10'M ISIP 88# FSIP 66#
IFP 22-22# FFP 33-33#
DST #4 Hit Bridge-Mis run
DST #5 4687-4747 (Miss) 45-60-45-60
Wk to fair blo thru out Rec. 217'M 124'MW
ISIP 1428# FSIP 1410# IFP 44-88# FFP 110-154#

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Wichita, Kansas

Formation Description
☐ Log ☒ Sample

Name	Top	Bottom
Anhy	1416	(+892)
HB	3999	(-1691)
Brn Lm.	4100	(-1792)
Lans	4112	(-1804)
BKC	4465	(-2157)
Lab. Sh.	4642	(-2334)
Miss	4734	(-2426)
RTD	4747	(-2439)

CASING RECORD ☐ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8 5/8	24#	761'	60/40	350	3% CC 2% GEL

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer at Liner Run ☐ Yes ☐ No

Date of First Production	Producing Method				
	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain)				
	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION Production Interval

Disposition of gas: ☐ Vented ☐ Sold ☐ Used on Lease
☐ Open Hole ☐ Perforation
☐ Other (Specify) .....
☐ Dually Completed
☐ Commingled

11-25-21W

Trans Pacific Oil Corporation
410 One Main Place
Wichita, Kansas 67202

DRILLERS LOG

1 Burghart
SE SE SW 11-25S-21W
Ford County
Kansas

Spud Date: 02-09-89
Comp.Date: 02-19-89

0-715'	Surface Soil
715-1416'	Shale & Red Beds
1416-2390'	Shale
2390-3010'	Shale
3010-3525'	Shale & Lime
3525-4162'	Lime & Shale
4162-4360'	Lime & Shale
4360-4704'	Shale
4704-4747'	Shale & Lime
4747-	T.D.

Surface Pipe: Ran 18 jts new 24# 8 5/8" Set @761'
Cemented w/350 SXS 60/40 POZ 3% CC 2% GEL

Plugging: 50 SXS @1,440'
60 SXS @ 800'
10 SXS @ 40' to surface
15 SXS in Rat Hole
10 SXS in Mouse Hole

AFFIDAVIT

STATE OF KANSAS
COUNTY OF SEDGWICK

Alan D. Banta of lawful age does swear and state that the facts and statements herein are true and correct to the best of his knowledge.

SONDRA J. FOLLIS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 5-13-91

Alan D. Banta

Subscribed and sworn to before me this 7th day of March 1989

My Commission Expires: May 13, 1991

Notary Public
Sondra J. Follis

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