

gnd

1044

SIDE ONE

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 7383

Name: Grady Bolding Corporation

Address P. O. Box 486

City/State/Zip Ellinwood, KS. 67526

Purchaser: Clear Creek, Inc.

Operator Contact Person: Grady Bolding

Phone (316) 564-2240

Contractor: Name: Blue Goose Drilling Inc.

License: #5104

Wellsite Geologist: Jim Musgrove

Designate Type of Completion

☐ New Well ☒ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp. Abd.
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply, etc.)

MAR - 5 1991

If OWO: old well info as follows:

Operator: Sinclair Oil & Gas

Well Name: C & M Offerle #1

Comp. Date 4/20/62 Old Total Depth 4805'

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

11/24/90 11/25/90 2/19/90

Spud Date Date Reached TD Completion Date

API NO. 15- 057-01,-002

County Ford

C SW SW Sec. 14 Twp. 25S Rge. 21 ☒ East ☒ West

660 Ft. North from Southeast Corner of Section

4620 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

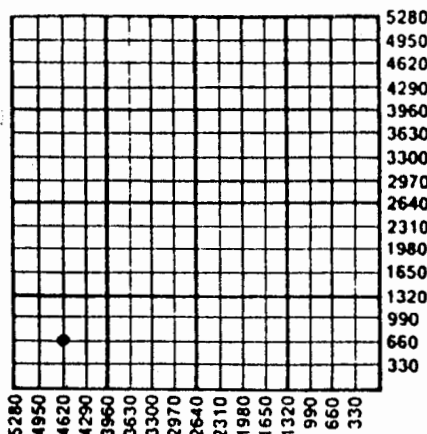
Lease Name OFFERLE Well # 1

Field Name Little Cow Creek

Producing Formation Kansas City

Elevation: Ground 2307 KB 2317

Total Depth 4314' PBTD



8-19-91

Amount of Surface Pipe Set and Cemented at 348 Feet

Multiple Stage Cementing Collar Used? ☒ Yes ☐ No

If yes, show depth set 1398 Feet

If Alternate II completion, cement circulated from 1398

feet depth to 0 w/ 407 sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

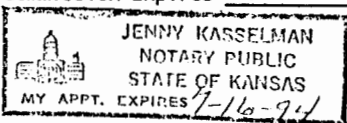
Signature [Signature]

Title President Date 2-28-91

Subscribed and sworn to before me this 28th day of February, 1991.

Notary Public Jerry Kasselman

Date Commission Expires 7-16-94



K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☐ Drillers Timelog Received

Distribution

☒ KCC ☐ SWD/Rep ☒ NGPA
☒ KGS ☐ Plug ☐ Other (Specify)

SIDE TWO

Operator Name Grady Bolding CorporationLease Name OFFERLEWell # 1Sec. 14 Twp. 25S Rge. 21☐ EastCounty Ford☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☒ Yes ☐ No
(Submit Copy.)DST #1 (4262-88) 1 hr.; 410' gassy sw; BHP 1475#-1430#
60" FP - 55-220#DST #2 (4657-4707') 45"; 10' mud NS; BHP 225-55#
FP 40-40#DST #3 (4725-37') 65"; 130' SW; BHP 1495-1450#
FP 20-75#

Formation Description

☒ Log ☐ Sample

| Name | Top | Bottom |
|------------|-------|--------|
| Herrington | 2435' | |
| Kinder | 2476 | |
| Winfield | 2536 | |
| Ft. Riley | 2604 | |
| Topeka | 3592 | |
| Heebner | 3996 | |
| Lansing | 4111 | |

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Surface Casing | 12 1/4" | 8 5/8" | 23# | 348 | ? | 250 | ? |
| Prod Casing | 7 7/8" | 4 1/2" | 10.5# | 4312 | shurfill | 200 | |

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used) Depth

| | | | |
|---|---------|---------------------|---------|
| 2 | 4144-47 | 500 gallons 15% MCA | 4144-56 |
| 2 | 4153-56 | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

TUBING RECORD

4240'

Size

2 3/8

Set At

4240'

Packer At

none

Liner Run

☐ Yes ☒ NoDate of First Production
2/19/91Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)Estimated Production
Per 24 Hours

Oil 20 Bbls.

Gas minimal Mcf

Water 40 Bbls.

Gas-Oil Ratio

Gravity 37

Disposition of Gas:

☐ Vented ☐ Sold ☒ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perforation ☐ Dually Completed ☐ Commingled 414 6'
☐ Other (Specify) _____

Production Interval