FORM MUST BE TYPED SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

COPY

API NO. 15- 057-20506 22-25-21W

County Ford

NE - SW - SE Sec. 22 Twp. 25 Rge. 21 E XX W

990 Feet from S/N (circle one) Line of Section

1640 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Nolde Well # 1A

Field Name Wildcat

Producing Formation Cherokee

Elevation: Ground 2317 KB 2327

Total Depth 4825 PBTD 4750

Amount of Surface Pipe Set and Cemented at 665 Feet

Multiple Stage Cementing Collar Used? ____ Yes XX No

If yes, show depth set ____ Feet

If Alternate II completion, cement circulated from ____

feet depth to ____ w/ ____ sx cmt.

Drilling Fluid Management Plan ALT I DR 6-2-92
(Data must be collected from the Reserve Pit)

Chloride content 5200 ppm Fluid volume 1400 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name ____

Lease Name ____ License No. ____

____ Quarter Sec. ____ Twp. ____ S Rng. ____ E/W

County ____ Docket No. ____

Operator: License # 5151

Name: Gear Petroleum Co., Inc. SEP 24

Address 155 N. Market, #1010 CONFIDENTIAL

City/State/Zip Wichita, KS 67202-1824

Purchaser: Clear Creek

Operator Contact Person: Jim Thatcher

RELEASED

Phone (316) 265-3351

Contractor: Name: Blue Goose OCT 20 1993

License: 5104

FROM CONFIDENTIAL

Wellsite Geologist: W. D. Hansen

Designate Type of Completion
X New Well ____ Re-Entry ____ Workover

X Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: ____

Well Name: ____

Comp. Date ____ Old Total Depth ____

____ Deepening ____ Re-perf. ____ Conv. to Inj/SWD
____ Plug Back ____ PBTD
____ Commingled Docket No. ____
____ Dual Completion Docket No. ____
____ Other (SWD or Inj?) Docket No. ____

7/24/92 Spud Date | 8/4/92 Date Reached TD | 9/15/92 Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jim Thatcher

Title Drilling & Production Manager Date 9/24/92

Subscribed and sworn to before me this 24th day of September, 19 92.

Notary Public Polly Tilton

Date Commission Expires 8/1/93

POLLY TILTON
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 8-1-93

K.C.C. OFFICE USE ONLY
F ✓ Letter of Confidentiality Attached
C ✓ Wireline Log Received
C ✓ Geologist Report Received

Distribution
✓ KCC ____ SWD/Rep ✓ NGPA
✓ KGS ____ Plug ____ Other (Specify)

RECEIVED
STATE CORPORATION COMMISSION
SEP 25 1992
CONSERVATION DIVISION

Form ACO-1 (7-91)

W15-25-21

SIDE TWO

Operator Name Gear Petroleum Co., Inc Lease Name Nolde Well # 1A

Sec. 22 Twp. 25 Rge. 21 ☐ East ☒ West County Ford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) ☒ Yes ☐ No

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run (Submit Copy.) ☒ Yes ☐ No

List All E.Logs Run: R. A Guard

☒ Log Formation (Top), Depth and Datums ☐ Sample

Name	Top	Datum
Anhydrite	1422	+ 905
Heebner	4030	-1818
Ft Scott	4686	-2359
Mississippi	4761	-2434

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 ¼	8 5/8	23	665	70/30 poz	300	4%CC, 2%
Production	7 7/8	4 ½	10.5	4824	common	150	10% salt

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top	Depth Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate					
___ Protect Casing					
___ Plug Back TD					
___ Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	~~4471-78~~ 4471-78	250 regular	~~4471-78~~*
4	4686-90, 4703-07, 4728-32	3000 28%	4686-4732
	*Shut off with bridge plug at 4750.		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2	4745	None	☐ Yes ☒ No

Date of First, Resumed Production, SWD or Inj. 8/15/92 Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explai

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	20	TSTM	1	--	38

Disposition of Gas: ☐ Vented ☐ Sold ☒ Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify) _____

Production Interval 4686-4732