

ORIGINAL

SIDE ONE

RELEASED

CONFIDENTIAL
SEP 07 1991

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 057-20,485
County Ford FROM CONFIDENTIAL

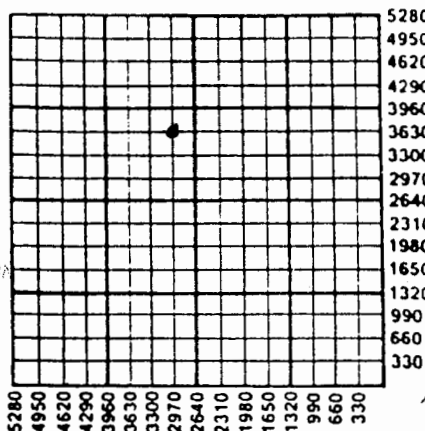
NE SE NW Sec. 26 Twp. 25 Rge. 21W East West
3630 Ft. North from Southeast Corner of Section
2970 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Herrmann Well # 1-26
Field Name Wildcat

Producing Formation Mississippian

Elevation: Ground 2322 KB 2327

Total Depth 4870' PBDT 4808



Amount of Surface Pipe Set and Cemented at 440 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Operator: License # 6668

Name: Theodore I. Leben

Address 105 S. Broadway
Suite 640

City/State/Zip Wichita, KS 67202

Purchaser: Texaco Trading & Transportation Inc

Operator Contact Person: David Leben/Gerald Zorger

Phone (316) 264-2375

Contractor: Name: Red Tiger Drilling

License: 5302

Wellsite Geologist: Gerald W. Zorger

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

5-7-90 5-18-90 6-30-90

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Handwritten Signature]

Notary Public [Handwritten Signature] Date Aug. 3, 1990

Subscribed and sworn to before me this 3rd day of August, 1990.

Notary Public [Handwritten Signature]

Date Commission Expires March 30, 1994

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify) IS

COPY

SIDE TWO

CONFIDENTIALOperator Name Theodore I. LebenLease Name HerrmannWell # 1-26Sec. 26 Twp. 25 Rge. 21W EastCounty Ford West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

RELEASED

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)Samples Sent to Geological Survey Yes NoCores Taken Yes NoElectric Log Run Yes No
(Submit Copy.)

3 DST's on attached sheet.

Formation Description

SEP 07 1991

 Log Sample

FROM CONFIDENTIAL

Name	Top	Bottom
Anhydrite	1416	1434
Lansing	4156	4540
Ft. Scott	4666	4684
Mississippian	4768	
Total Depth	4871	

CASING RECORD

 New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	23#	440'	60/40 poz	225	2% Gel, 3%cc
production	7 7/8	5 1/2	14#	4867'	Common	175	

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record

(Amount and Kind of Material Used) Depth

4	4784 - 4792	2,000 Gal. 15% HCL	4,784.92
4	4814 - 4816	Sqz w/ 25 sx. cement	
4	4780 - 4788	Sqz w/ 100 sx. cement	
		3,500 Gal. 15% HCL	4,780.88

TUBING RECORD

Size
2 3/8"Set At
4757Packer At
None

Liner Run

 Yes NoDate of First Production
6-30-90Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours

Oil 13 Bbls.

Gas Mcf

Water 73 Bbls.

Gas-Oil Ratio

Gravity
38

Disposition of Gas:

 Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

 Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____

Production Interval