

31-25-21W

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 8449
Name McNames & Patterson
Address P.O. Box 20058
City/State/Zip Wichita, Ks. 67208

Purchaser

Operator Contact Person Gary Patterson
Phone 733-5750

Contractor: License # 6033
Name Blue Goose Drlg

Wellsite Geologist Raul Brito
Phone 263-8787

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable
10-30-88 11-8-88 11-8-88
Spud Date Date Reached TD Completion Date
4980
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 237 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-057-20,461
County Ford
NW NE NW 31 25S 21 East
Sec Twp Rge West

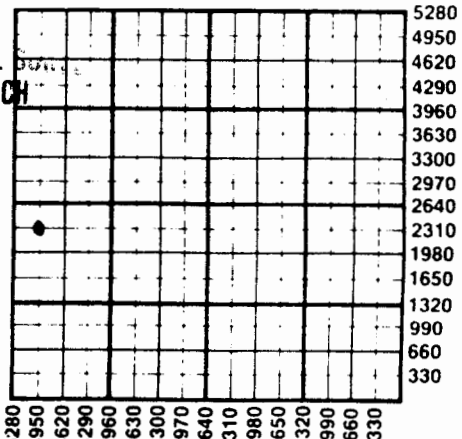
4950 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Schawe Well # 1

Field Name

Producing Formation

Elevation: Ground 2387 2397 KB
Section Plat



DEC 28 1988

WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

☒ Groundwater 2310 Ft North from Southeast Corner
4950 Ft West from Southeast Corner of
Sec 22 Twp 25S Rge 21 ☐ East ☒ West

☐ Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Gary Patterson

Title Partner Date 12/21/88

VALETA WATHEN

NOTARY PUBLIC

STATE OF KANSAS

Subscribed and sworn to before me this 21 day of December

Notary Public Valeta Wathen

Date Commission Expires 2-24-91

K.C.C. OFFICE USE ONLY

☐ Letter of Confidentiality Attached
☐ Wireline Log Received
☐ Drillers Timelog Received

Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other
(Specify)

Sec 31 Twp 25S Rge 21W

McNames & Patterson

Schawe

1

Operator Name Lease Name..... Well #.....

Sec. 31 Twp. 25S Rge. 21W ☐ East ☐ West

County Ford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
Samples Sent to Geological Survey ☒ Yes ☐ No
Cores Taken ☐ Yes ☒ No

Formation Description

☒ Log ☐ Sample

Name Top Bottom

DST #1 4620'-80'
Recovered 5' sl. oil spkd mud
IFP= 31-41# FFP= 41-41#
ISIP= 258# FSIP= 73#
30-30-30-30

Anhy 1497'
Heeb 4084'
Brwn Lime 4183'
Lansing 4200'
BKC 4592'
Marm 4607'
FT Scott 4712'
Cherk 4736'
Miss 4860'

DST #2 4730'-80'
Recovered 5' mud
IFP= 41-41# FFP= 41-41#
ISIP= 62# FSIP= 41#
30-30-30-30

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surf. Casing	12 1/4	8 5/8	20#	237'	60-40 Pos	135	2% gel 3% cc
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.....							

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
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TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No
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Date of First Production	Producing Method
	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☐ Perforation
☐ Sold ☐ Other (Specify)
☐ Used on Lease ☐ Dually Completed
☐ Commingled