

And P

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4043
Name Denver-Alaska Oil Company
Address 350 Indiana Street, Suite 410
Golden, Colorado 80401
City/State/Zip

Purchaser

Operator Contact Person John Rakowski
Phone (303) 278-4814

Contractor: License # 5107
Name H-30 Drilling

Wellsite Geologist Bob Eaton
Phone (303) 573-5222

Designate Type of Completion

- New Well
- Re-Entry
- Workover
- Oil
- Gas
- Dry
- SWD
- Inj
- Other (Core, Water Supply etc.)
- Temp Abd
- Delayed Comp.

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

- Mud Rotary
- Air Rotary
- Cable

12/22/85 1/3/86 1/5/86
Spud Date Date Reached TD Completion Date
5024' Surface
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 369 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-057-20412
County Ford
C. NE SW Sec. 32 Twp. 25S Rge. 21 East West

1980 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

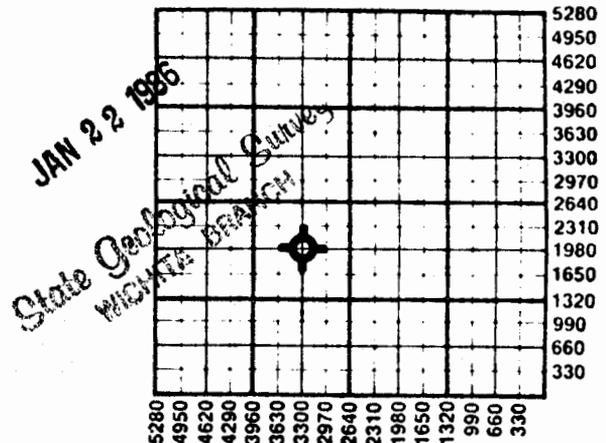
Lease Name Schawe Well # 1

Field Name New Field Wildcat

Producing Formation N/A

Elevation: Ground 2368' 2373' KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name Denver-Alaska Oil Company Lease Name Schawe Well # 1

Sec. 32 Twp. 25S Rge. 21 East West County Ford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

DST #1 (Straddle) 4240-4261 feet
Times 15/30/60/120

IH = 2224# FH = 2224#
IF = 74-95# FF = 127-265#
ISI = 1262# FSI = 1273#

Rec: 70' watery mud, 180' muddy water,
300' saltwater

DST #2 (Straddle) 4372-4390 feet
Times 15/30/60/120

IH = 2277# FH = 2266#
IF = 42-42# FF = 53-53#
ISI = 1483# FSI = 1504#

Rec: 75' watery mud

Name	Top	Bottom
Anhydrite	1447'	
Heebner	4085'	
Lansing	4203'	
Base K.C.	4596'	
Marmaton	4612'	
Cherokee	4698'	
Miss. Dolo.	4860'	

JAN 22 1986
State Geological Survey
MICHITA BRANCH

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	20	369'	60/40 Poz	250	2% gel + 3% CaCl

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (explain).....