

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5015
Name: Hellar Drilling Co., Inc.
Address 125 No. Market, Suite 1422
City/State/Zip Wichita, Kansas 67202

Purchaser: Clear Creek
Operator Contact Person: D. L. Hellar
Phone (316) 267-2845

Contractor: Name: Blue Goose Drilling
License: 5104
Wellsite Geologist: Donald R. Douglass

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd. AUG 29 1990
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

OWMO: old well info as follows:

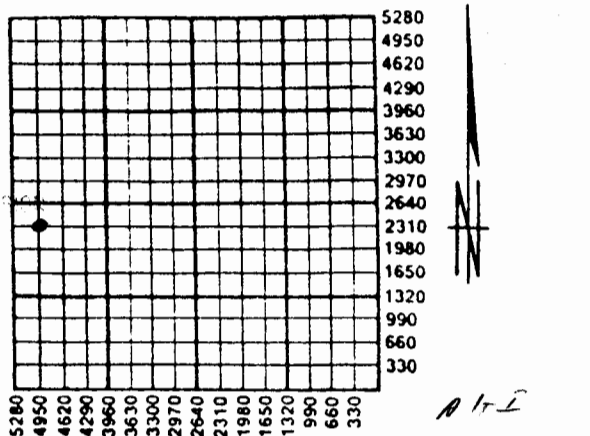
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable

4/30/90 5/9/90 6/4/90
Spud Date Date Reached TD Completion Date

API NO. 15- 057-20,486
County Ford
NW NW SW SW Sec. 35 Twp. 25S Rge. 21 East West
2310 Ft. North from Southeast Corner of Section
4950 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Israel Well # 3
Field Name Coon Creek North
Producing Formation Lansing KC
Elevation: Ground 2303 KB 2313
Total Depth 4846 PBTD 4220



Amount of Surface Pipe Set and Cemented at 395 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature D L Hellar
Title President Date 8/29/90

Subscribed and sworn to before me this 29th day of August, 19 90.

Notary Public Judy C. Ridder

Date Commission Expires March 2, 1992

JUDY C. RIDDER
STATE NOTARY PUBLIC
SEBOWICK COUNTY, KANSAS
MY APPT. EXP. 3/2/92

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify) FOG/SOC

Operator Name Hellar Drilling Co., Inc. Lease Name Israel Well # 3

Sec. 35 Twp. 25S Rge. 21 East West County Ford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Formation Description		
	<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample
Name	Top	Bottom
Anhrdrite	1360	+953
Wabaunsee	3413	-1103
Topeka	3609	-1296
Heebner	4025	-1712
Brown Lime	4130	-1817
Lansing	4140	-1827
Base KC	4538	-2225
Marmaton	4550	-2237
Cherokee	4676	-2363
Miss Lm	4760	-2447
Miss Dob	4766	-2453
Miss Osage	4787	-2474

T #1: 4172-91 30, 45, 60, 45 Rec 30' oil
 IPBd 129-324 MCO + 500 SW
 FFP 306-459 FBHP 988

T #2: 4687-4744 30, 30, 30, 30 Rec 10' mud
 IPBd 71-71 FBHP 91

T #3: 4756-78 30, 60, 60, 60 Rec 600"
 GIP + 60 MCO + 120 H
 FFP 113-125 FBHP 574

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	395	Standard-Pos	230	2% gel 3% CC
Production	7 7/8	5 1/2	14	4845	60-40 Pos	185	10% S.H. 2% gils

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
		Amount	Kind	
3	4768-74 & 79-83	500g 15% acid, 1000g 15% acid		4768-74 & 79-83
4	4767-73	Sq with 65 sax 250g 15% acid, 1000g 15% acid		4767-73
4	4179-83	& 2500g 15% retarded acid 250g 15% acid & 1000g 15%		4179-83

TUBING RECORD Size 2 7/8 Set At 4198 Packer At None Liner Run Yes No

Date of First Production 6/4/90 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	35	1	5	--	42

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Completed Commingled

METHOD OF COMPLETION 4179-83 Production Interval 4179-83
 Other (Specify) _____