

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9421
name .. Boger Brothers Drilling Inc.
address P. O. Box 723
City/State/Zip .. Great Bend, KS.. 67530

Operator Contact Person .. Dale Smith
Phone .. 316-792-8151

Contractor: license # .. 9421
name .. Boger Brothers Drilling Inc.

Wellsite Geologist .. Jim Musgrave
Phone .. 316-792-7716

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator .. Mull Drilling Co.
Well Name #1 Demuth
Comp. Date .. 5-29-73 .. Old Total Depth .. 4795

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

6-2-88 .. 6-3-88 .. D. & A. 3-88
Spud Date Date Reached TD Completion Date

1150 ..
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at .. OWWO .. feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set .. feet

If alternate 2 completion, cement circulated
from .. feet depth to .. w/ .. SX cmt

API NO. 15-Q57-20,046A

County .. Ford

C. NW... SE... Sec. 11... Twp. 25... Rge. 22... X West
(location)

1980.. Ft North from Southeast Corner of Section
1980.... Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

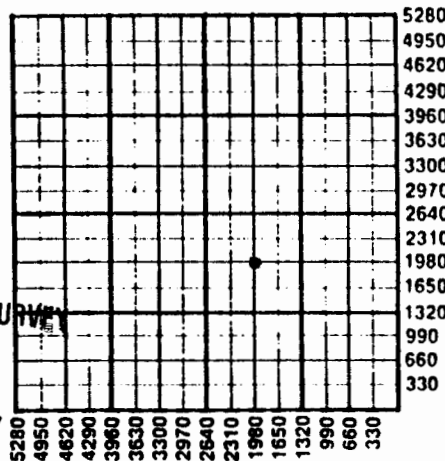
Lease Name .. Demuth .. Well# .. 1

Field Name ..

Producing Formation .. D. & A.

Elevation: Ground .. 2387 .. KB .. 2392

Section Plat



JUL 06 1988

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # ..

Groundwater .. Ft North From Southeast Corner and
(Well) .. Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water .. 1980 .. Ft North From Southeast Corner and
(Stream, Pond etc.) .. 1980 .. Ft West From Southeast Corner
Sec 11 Twp 25 Rge 22 East West

Other (explain) ..
(purchased from city, R.W.D.#)

Disposition of Produced Water: None Disposal
 Repressuring

Docket # ..

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

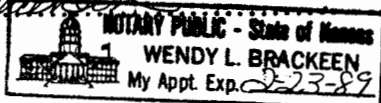
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature .. Dale L. Smith
Title .. Drilling Superintendent .. Date .. 7-1-88

Subscribed and sworn to before me this 1st day of July 19 88.

Notary Public .. Wendy L. Brackeen
Date Commission Expires .. 7-3-88



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)

Sec. 11, Twp. 25, Rge. 22, West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name _____ Top _____ Bottom _____

No DST's or logs run. Went out of old hole at 720'. Could not get back into old hole, plugged at 1150'.

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION open hole perforation other (specify)

PRODUCTION INTERVAL Dually Completed. Commingled