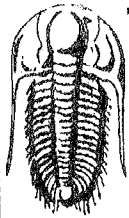


15-057-20656

7-25s-23w


**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Redland Resources, Inc

Elm Creek # 7-2

6001 NW. 23rd Street
Oklahoma City, Oklahoma 73127

7-25s-23w Ford Co

Job Ticket: 35660

DST#: 1

ATTN: David Hickman

Test Start: 2010.01.03 @ 17:15:35

GENERAL INFORMATION:

Formation: **Cherokee/Mississippi**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 21:53:35

Time Test Ended: 05:31:35

Test Type: Conventional Bottom Hole

Tester: Jerry Adams

Unit No: 45

Interval: **4634.00 ft (KB) To 4750.00 ft (KB) (TVD)**

Total Depth: 4750.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2360.00 ft (KB)

2347.00 ft (CF)

KB to GR/CF: 13.00 ft

Serial #: 6798 Inside

Press@RunDepth: 53.34 psig @ 4641.00 ft (KB)

Start Date: 2010.01.03

End Date:

2010.01.04

Capacity: 8000.00 psig

Last Calib.: 2010.01.04

Start Time: 17:15:36

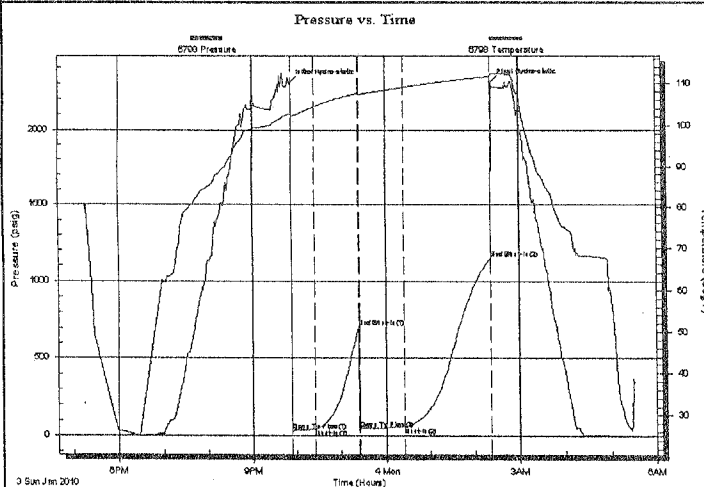
End Time:

05:31:35

Time On Btm: 2010.01.03 @ 21:52:05

Time Off Btm: 2010.01.04 @ 02:23:05

TEST COMMENT: IF:Weak blow . Built to 2".
 IS:No blow .
 FF:Weak blow . Built to 4 1/2".
 FS:No blow .



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2296.06	102.76	Initial Hydro-static
2	32.19	102.42	Open To Flow (1)
33	39.68	104.50	Shut-In(1)
91	702.04	107.54	End Shut-In(1)
92	41.96	107.34	Open To Flow (2)
154	53.34	109.06	Shut-In(2)
270	1143.22	111.61	End Shut-In(2)
271	2307.19	112.22	Final Hydro-static

KCC
MAR 26 2010
CONFIDENTIAL

Recovery

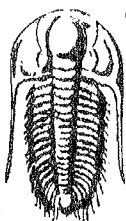
Length (ft)	Description	Volume (bbl)
65.00	SOCM 15%o 85%w	0.32

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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MAR 29 2010

CONSERVATION DIVISION



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Redland Resources, Inc

Elm Creek # 7-2

6001 NW. 23rd Street
Oklahoma City, Oklahoma 73127

7-25s-23w Ford Co

Job Ticket: 35660

DST#: 1

ATTN: David Hickman

Test Start: 2010.01.03 @ 17:15:35

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 50.00 sec/qt

Water Loss: 10.78 in³

Resistivity: 0.00 ohm.m

Salinity: 5100.00 ppm

Filter Cake: 0.20 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

Water Salinity:

deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
65.00	SOCM 15%o 85%m	0.320

Total Length: 65.00 ft

Total Volume: 0.320 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:

MAR 29 2010

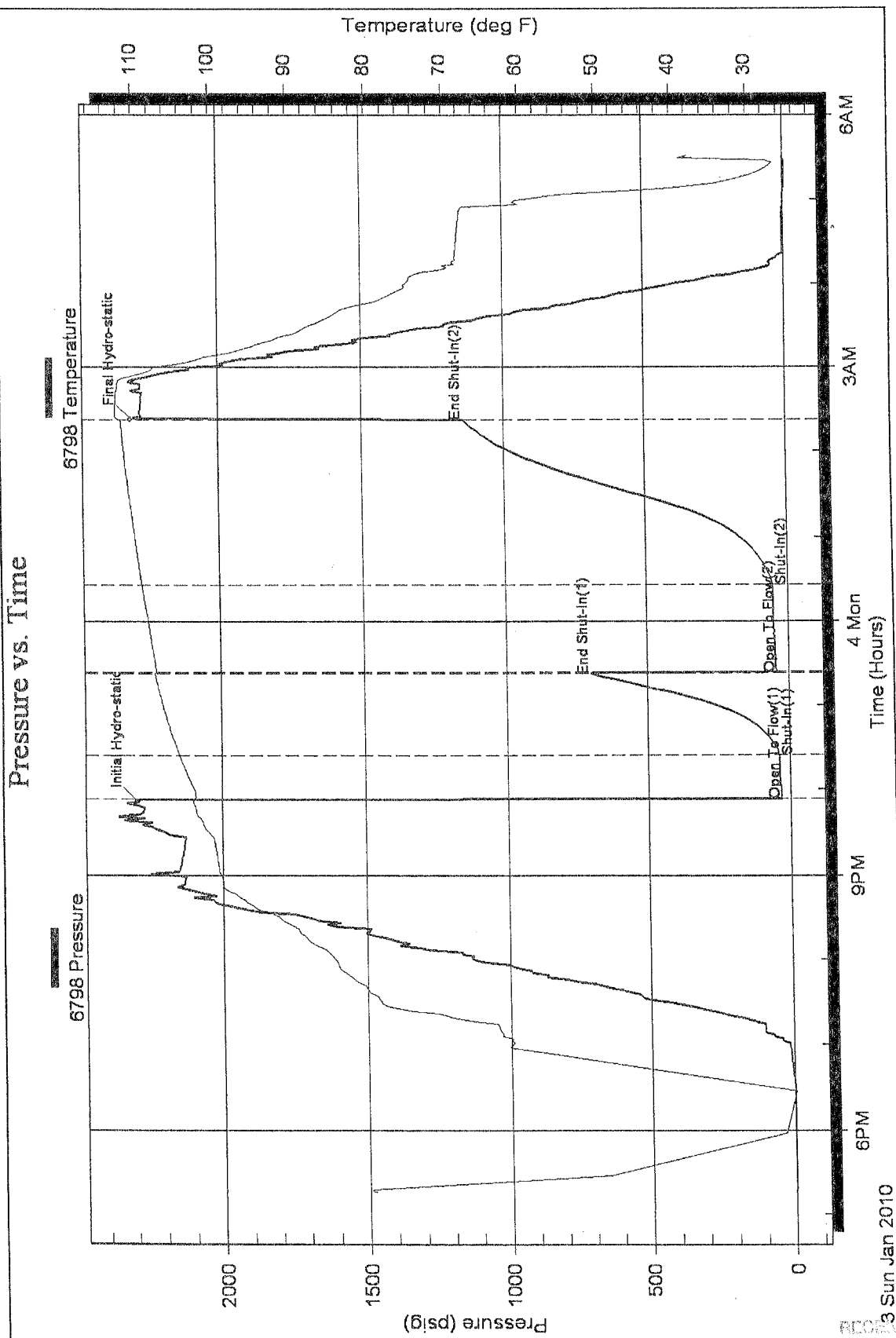
DST Test Number: 1

7-25s-23w Ford Co

Inside Redland Resources, Inc

Serial #: 6798

Pressure vs. Time



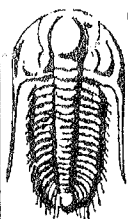
RECEIVED
MINING COMMISSION

MAR 29 2010

CONSERVATION DIVISION

Ref. No: 35860

Trilobite Testing, Inc



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Redland Resources, Inc

6001 NW 23rd Street
Oklahoma City, Oklahoma 73127

ATTN: David Hickman

Elm Creek # 7-2

7-25s-23w Ford Co

Job Ticket: 35661

Test Start: 2010.01.04 @ 13:56:33

DST#: 2

GENERAL INFORMATION:

Formation: **Mississippi**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 16:43:33

Time Test Ended: 23:58:03

Test Type: Conventional Bottom Hole

Tester: Jerry Adams

Unit No: 45

Interval: **4750.00 ft (KB) To 4775.00 ft (KB) (TVD)**

Total Depth: **4775.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: Fair

Reference Elevations: **2360.00 ft (KB)**

2347.00 ft (CF)

KB to GR/CF: **13.00 ft**

Serial #: **6798** Inside

Press@RunDepth: **85.53 psig @ 4751.00 ft (KB)**

Start Date: **2010.01.04**

End Date:

2010.01.04

Capacity: **8000.00 psig**

Last Calib.: **2010.01.05**

Start Time: **13:56:34**

End Time:

23:58:03

Time On Btm: **2010.01.04 @ 16:41:33**

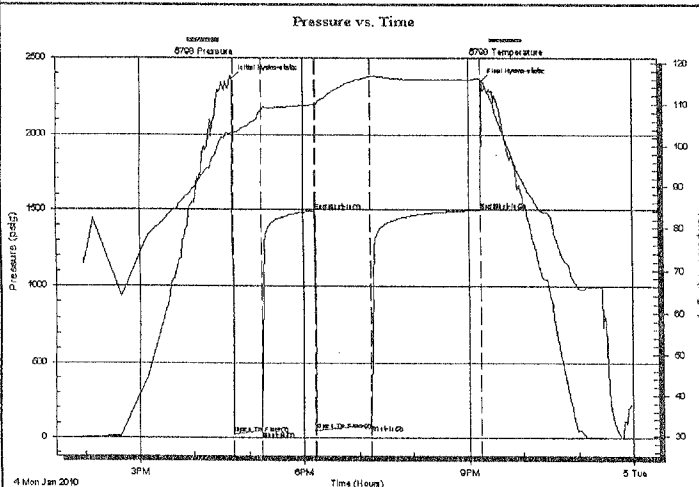
Time Off Btm: **2010.01.04 @ 21:14:03**

TEST COMMENT: IF:Weak blow . Built to 3".

IS:No blow .

FF:Weak blow . Built to 4".

FS:No blow .



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2367.13	103.11	Initial Hydro-static
2	21.91	103.00	Open To Flow (1)
32	44.63	108.65	Shut-In(1)
91	1488.01	110.01	End Shut-In(1)
92	45.74	109.65	Open To Flow (2)
152	85.53	116.71	Shut-In(2)
271	1492.77	116.06	End Shut-In(2)
273	2346.53	115.70	Final Hydro-static

Recovery

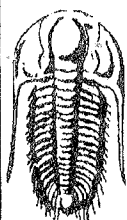
Length (ft)	Description	Volume (bbl)
65.00	SWCM 10%w 90%m	0.32
65.00	MCW 70%w 30%m	0.32
0.00	RW = .21 @ 71 deg.	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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MAR 29 2010

CONSERVATION DIVISION
WICHITA, KS



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Redland Resources, Inc

Elm Creek # 7-2

6001 NW. 23rd Street
Oklahoma City, Oklahoma 73127

7-25s-23w Ford Co

Job Ticket: 35661

DST#: 2

ATTN: David Hickman

Test Start: 2010.01.04 @ 13:56:33

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 48.00 sec/qt

Water Loss: 11.97 in³

Resistivity: 0.00 ohm.m

Salinity: 7100.00 ppm

Filter Cake: 0.20 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

Water Salinity:

deg API

35000 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
65.00	SWCM 10%w 90%m	0.320
65.00	MCW 70%w 30%m	0.320
0.00	RW = .21 @ 71 deg.	0.000

Total Length: 130.00 ft

Total Volume: 0.640 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments: Sampler Data:

Mud: 500 mL

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CONSERVATION DIVISION
WICHITA, KS

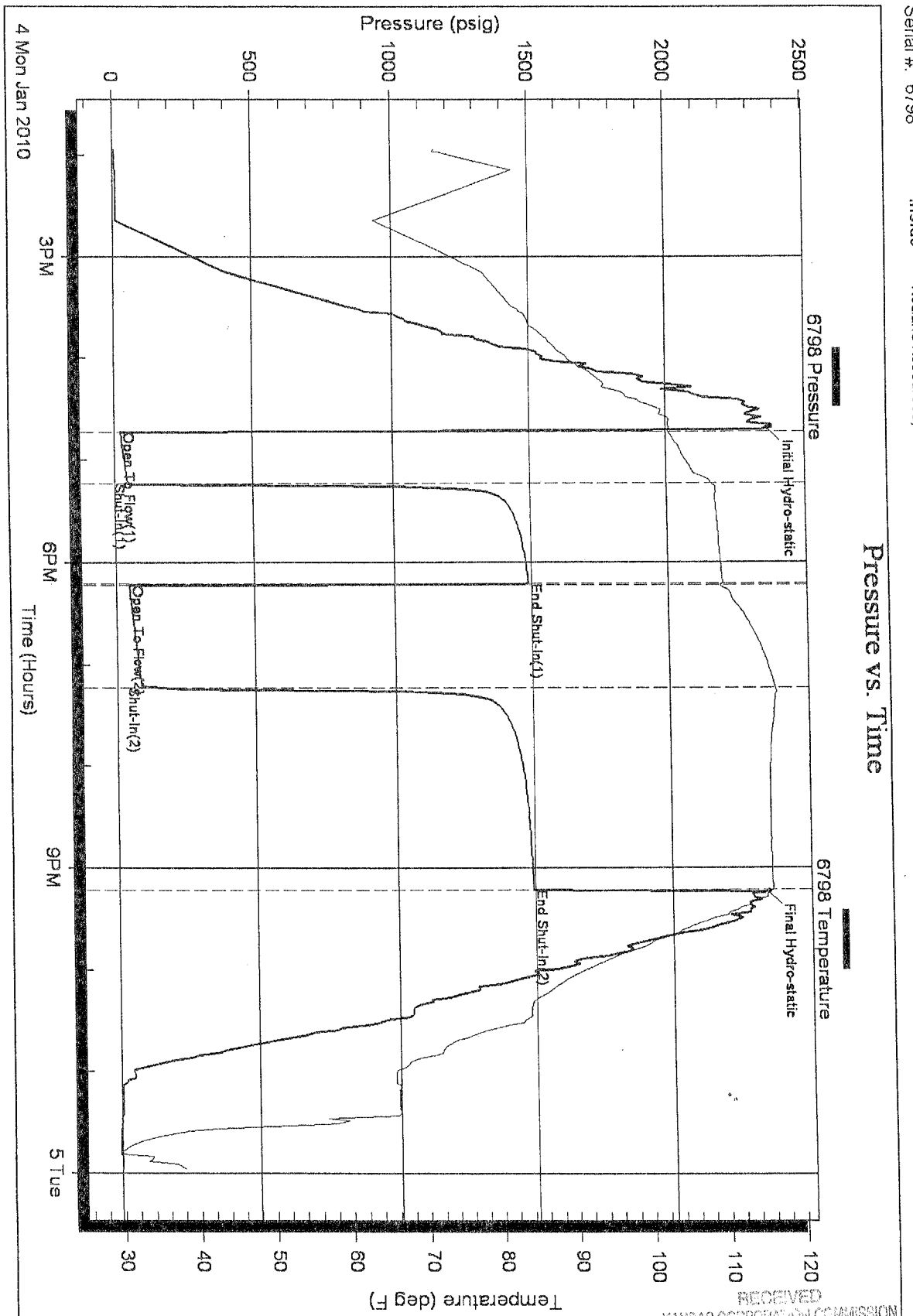
Serial #: 6798

Inside

Redand Resources, Inc

7-25s-23w Ford Co

DST Test Number: 2



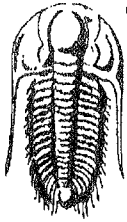
Triobite Testing, Inc

Ref. No: 35661

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MAR 29 2010

CONSERVATION DIVISION



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Redland Resources, Inc.

6001 NW 23rd St.
Oklahoma City, OK 73127

ATTN: David Hickman

Elm Creek #7-2

7-25s-23w-Ford-KS

Job Ticket: 35772

DST#: 3

Test Start: 2010.01.07 @ 12:38:00

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 18:19:50

Time Test Ended: 01:31:49

Test Type: Conventional Straddle

Tester: Jake Fahrenbruch

Unit No: 43

Interval: 5370.00 ft (KB) To 5412.00 ft (KB) (TVD)

Total Depth: 5550.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Poor

Reference Elevations: 2360.00 ft (KB)

2347.00 ft (CF)

KB to GR/CF: 13.00 ft

Serial #: 6769

Inside

Press@RunDepth: 381.01 psig @ 5371.00 ft (KB)

Start Date: 2010.01.07

End Date:

2010.01.08

Capacity: 8000.00 psig

Last Calib.: 2010.01.08

Start Time: 12:30:05

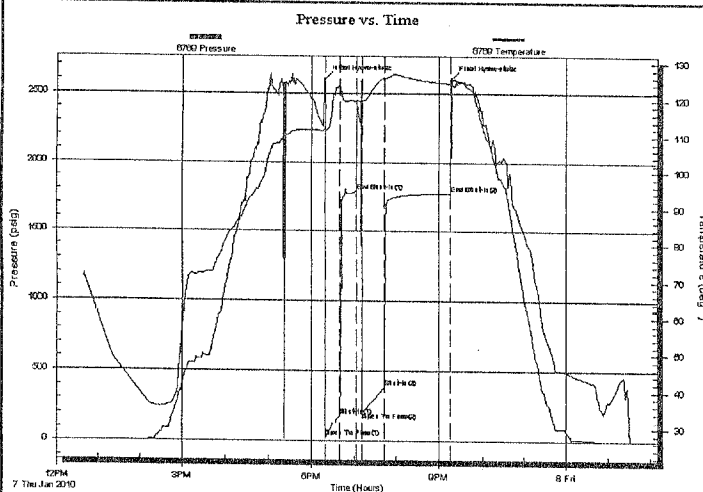
End Time:

01:31:50

Time On Btm: 2010.01.07 @ 18:19:29

Time Off Btm: 2010.01.07 @ 21:17:19

TEST COMMENT: IF: Strong blow, built to BOB in 8 minutes.
IS: Bled off, no blow back.
FF: Strong blow, built to BOB in 10 minutes.
FS: Bled off, no blow back.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2596.22	111.95	Initial Hydro-static
1	26.64	111.23	Open To Flow (1)
22	180.45	124.06	Shut-In(1)
44	1784.71	119.55	End Shut-In(1)
53	207.17	119.76	Open To Flow (2)
84	381.01	126.02	Shut-In(2)
177	1774.95	124.35	End Shut-In(2)
178	2596.46	122.84	Final Hydro-static

Recovery

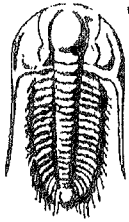
Length (ft)	Description	Volume (bbl)
370.00	Water 100%w	3.55
260.00	MCW 30%w 70%w	3.65
145.00	WCM w/trace oil show 25%w 75%w	2.03

Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)
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MAR 29 2010

CONSERVATION DIVISION
WICKITA, KS



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Redland Resources, Inc.

Elm Creek #7-2

6001 NW 23rd St.
Oklahoma City, OK 73127

7-25s-23w-Ford-KS

Job Ticket: 35772

DST#: 3

ATTN: David Hickman

Test Start: 2010.01.07 @ 12:38:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 50.00 sec/qt

Water Loss: 8.79 in³

Resistivity: ohm.m

Salinity: 2800.00 ppm

Filter Cake: inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

Water Salinity:

deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
370.00	Water 100%w	3.550
260.00	MCW 30%m 70%w	3.647
145.00	WCM w/trace oil show 25%w 75%m	2.034

Total Length: 775.00 ft

Total Volume: 9.231 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 6769

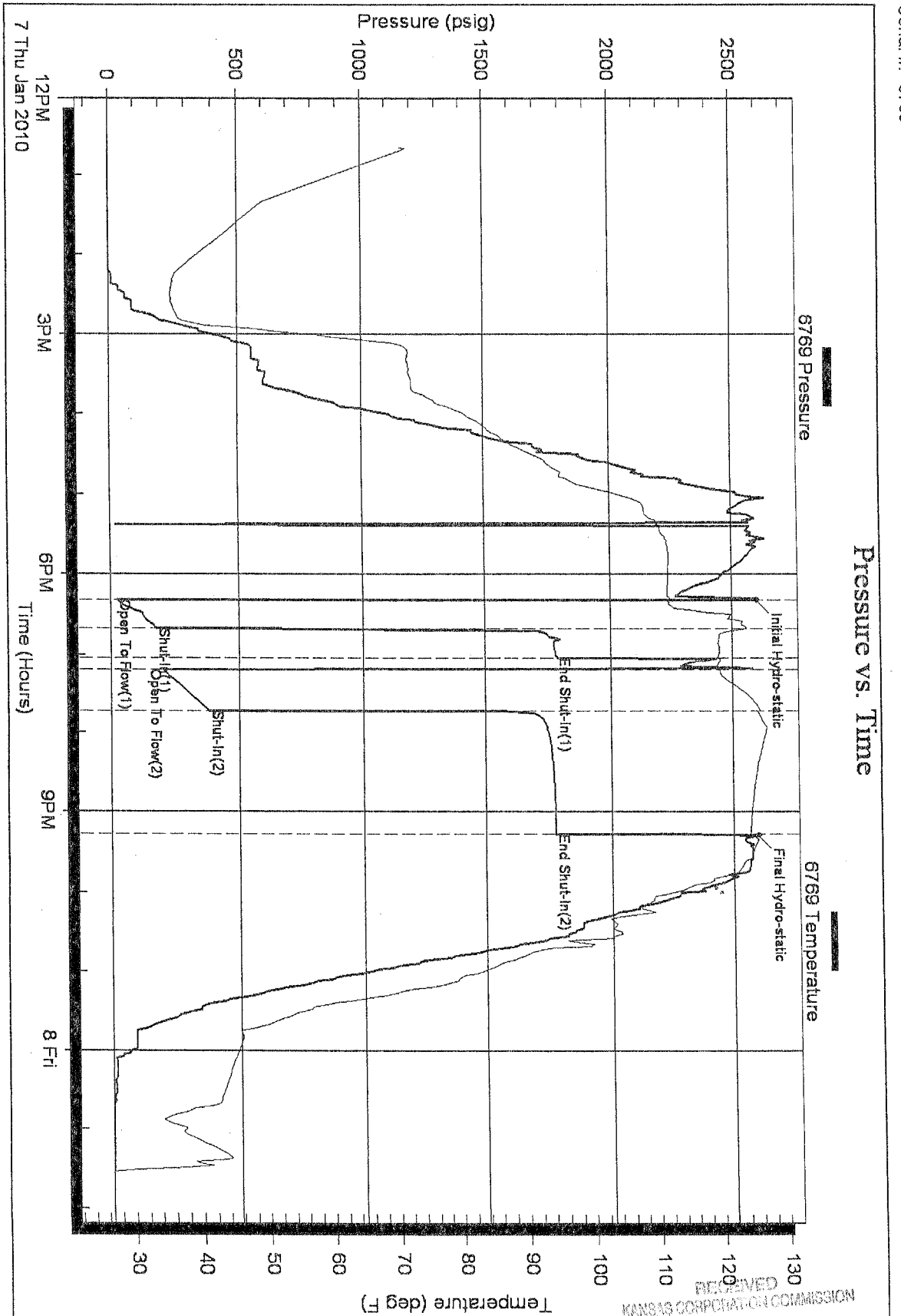
Inside

Redland Resources, Inc.

7-25s-23w-Ford-KS

DST Test Number: 3

Pressure vs. Time



Triobite Testing, Inc

Ref. No: 35772

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MAR 29 2010

CONSERVATION DIVISION
WICHITA, KS