

WELL REPORT

VINCENT OIL CORP. BLEUMER #2-33

1,440' FSL, 1,030' FWL SEC; 33 -TS 25S – RG 24 WEST
FORD COUNTY, KANSAS

ELEVATION: 2,505' G. L., 2,515' K. B.

A.P.I. NUMBER 15-057-20698-00-00

WELL SITE SUPERVISION: JAMES R. HALL

CONTRACTOR: Val Energy Rig #1

Drilling Pipe: 4.5", Drilling Collars: 6.25" and 7 7/8" Drilling Bit (from base of surface casing to RTD).

SPUD DATE: The rig moved on location and spud October 5th, 2010, reached total depth at 5,070' on October 13th, 2010.

CASING:

SURFACE: 8 5/8" Set at 393' (K.B.), cemented with 250 sxs of 60/40 poz mix, cement did circulate to surface.

PRODUCTION: P&A October 14th 2010.

OPEN HOLE LOGS: Superior Hays, Kansas; Dual Induction, Dual Compensated Porosity Log, Micro Log and Sonic Log.

DRILLING TIME: 1' Drilling time from 4,000' to 5,070' (RTD).

SUPERVISION: 4,050' to 5,070' (RTD).

SAMPLES: 10' wet and dry samples were examined from 4,050' to 5,070' (RTD). Samples were examined wet & dry under Corvascope with black light: Dry samples were delivered to Kansas Well Sample Library in Wichita, Kansas.

DEVIATION SURVEYS: See attached Well Reports.

STRATIGRAPHIC MARKERS & STRUCTURAL POSITION: See attached Well Reference Sheet.

DRILLING FLUID RECORD: See attached Well Reports.

BIT RECORD: See attached Well Reports.

RIG ACTIVITY DURING WELL SIGHT SUPERVISION: See attached Well Reports.

DST'S WERE RUN BY TRILOBITE TESTING, INC. TESTER: (Pratt Kansas Office). See attached Well Reports.

STRATIGRAPHY & LITHOLOGY (Zones of Interest, Sample Depths and Geologic Strip Log Data was used).

Base Penn.: 4,886' to 4,896'; Most mudstone, as above, cream, buff, slight increase in tan to off white, one sample of off white very fine crystalline mudstone with spotty dark stain, slow milky cut, no sample odor, no visible porosity, no free oil, last sample has rare sea green waxy shale, and one cluster of very fine grained argillaceous sandstone-cave?

Conglomerate: 4,926-4,932; Increase in off white, some mottled yellow chert, fresh to weathered, no visible show, no cut on selected samples, visible rare pinpoint and weathered barren porosity in the dry sample, rare green very fine sandstone, consolidated to poorly consolidated, well sorted, no show, highly glauconitic.

First Mississippi Dolomite: 4,936-4,950; Still much vary colored shales here, large influx light gray to buff hard to brittle, very fine sucrosic dolomite-dull gold mineral fluorescence, rare samples with red and orange chert inclusions, no cut on selected samples, barren pinpoint and vuggy porosity in the dry samples, chert as above, some loose clear sand in tray, no sample odor, no show.

DAILY DRILLING REPORT

REPORT TIME: 6:30 **EST. COMPANY TIME LAST 24 HRS.:**
SPUD: 10/05/10 **REPORT DATE:** 10/10/10 **TOTAL DAYS:** 5
OPERATOR: Vincent Oil Corporation
WELL NAME: Bleumer #2-33
DRILLING CONTRACTOR & RIG: Val Energy Rig #1
REPORT DEPTH: 3,965
PRIOR DEPTH: 3,385 **STATUS:** Drilling
FORMATION: Topeka
FOOTAGE LAST 24HRS.: 580 **PEN-RATE / LAST HR.:** 40
BIT#/SIZE TOT.HRS: TYPE: **WOB:** **RPM:** **IN:** **OUT/AM** **FT.CUT:**
#1 12 1/4 RR 0 393 393
#2 7 7/8 67.5 New JZ QX20 40k 80 393 3,965 3,572
0
0

DEV.: **DEPTH:** **PUMP#:** **LINER:** **STROKE:** **SPM:** **PRESSURE:**
1.0 deg. 393 1 6" 15" 54-56 1100-1150

MUD CHECK @: 3,575 **WT:** 8.6 **VIS:** 51 **P. VIS:** 13
YP: 15 **GEL.:** 11-36 **PH:** 11 **FILTRATE:** 9.6
CHL/PPM: 3,300 **CAL.:** 20 **OIL:** **LCM#/bbl**
DAILY COST: \$6,888.70 **PRIOR COST:** \$2,953.15 **CUM. COST:** \$9,841.85

MUD TYPE: **FROM:** **TO:**
Natvie 0 3,526
Chemical Gel 3,526

REMARKS: (DSTS, CORES, LOGS, PROBLEMS, ETC.)

Move on, rig up and spud on 10/05/10. Drilled 393' 12 1/4" hole. Ran 8 5/8" surface casing, set at 393'. Cemented with 250 sx 60-40 poz. Ran survey at 393 (1 deg.). Displaced mud system at 3,525'. At report time drilling ahead with no shows.

DAILY DRILLING REPORT

REPORT TIME: 6:30 **EST. COMPANY TIME LAST 24 HRS.:**
SPUD: 10/05/10 **REPORT DATE:** 10/11/10 **TOTAL DAYS:** 6
OPERATOR: Vincent Oil Corporation
WELL NAME: Bleumer #2-33
DRILLING CONTRACTOR & RIG: Val Energy Rig #1
REPORT DEPTH: 4,470
PRIOR DEPTH: 3,965 **STATUS:** Drilling
FORMATION: Lansing / Kansas City
FOOTAGE LAST 24HRS.: 505 **PEN-RATE / LAST HR.:** 60
BIT#/SIZE TOT.HRS: TYPE: **WOB: RPM: IN: OUT/AM FT.CUT:**
#1 12 1/4 RR 0 393 393
#2 7 7/8 87.75 New JZ QX20 40-42k 70-80 393 4,470 4,077
0
0

DEV.: 1.0 deg. **DEPTH:** 393 **PUMP#:** 1 **LINER:** 6" **STROKE:** 15" **SPM:** 54-56 **PRESSURE:** 1150-1200

MUD CHECK @: 4,136 **WT:** 9.2 **VIS:** 65 **P. VIS:** 10
YP: 12 **GEL.:** 13-72 **PH:** 9 **FILTRATE:** 13.6
CHL/PPM: 8,000 **CAL.:** 120 **OIL:** **LCM#/bbl**
DAILY COST: \$947.15 **PRIOR COST:** \$9,841.85 **CUM. COST:** \$10,789.00

MUD TYPE: **FROM:** **TO:**
Natvie 0 3,526
Chemical Gel 3,526

REMARKS: (DSTS, CORES, LOGS, PROBLEMS, ETC.)

Drilling ahead, no shows.

DAILY DRILLING REPORT

REPORT TIME: 6:30 **EST. COMPANY TIME LAST 24 HRS.:** 3.25
SPUD: 10/05/10 **REPORT DATE:** 10/12/10 **TOTAL DAYS:** 7
OPERATOR: Vincent Oil Corporation
WELL NAME: Bleumer #2-33
DRILLING CONTRACTOR & RIG: Val Energy Rig #1
REPORT DEPTH: 4,800
PRIOR DEPTH: 4,470 **STATUS:** Drilling
FORMATION: Lower Pennsylvanian
FOOTAGE LAST 24HRS.: 330 **PEN-RATE / LAST HR.:** 13
BIT#/SIZE TOT.HRS: TYPE: **WOB: RPM: IN: OUT/AM FT.CUT:**
#1 12 1/4 RR 0 393 393
#2 7 7/8 108 New JZ QX20 40-42k 75-80 393 4,800 4,407
0
0

DEV.: 1.0 deg. **DEPTH:** 393 **PUMP#:** 1 **LINER:** 6" **STROKE: SPM:** 15" 54-56 **PRESSURE:** 1100-1200

MUD CHECK @: 4,609 **WT:** 9.3 **VIS:** 52 **P. VIS:** 11
YP: 15 **GEL.:** 15-70 **PH:** 10 **FILTRATE:** 13.6
CHL/PPM: 5,600 **CAL.:** 40 **OIL:** **LCM#/bbl**
DAILY COST: \$1,684.50 **PRIOR COST:** \$10,789.00 **CUM. COST:** \$12,473.50

MUD TYPE: **FROM:** **TO:**
Natvie 0 3,526
Chemical Gel 3,526

REMARKS: (DSTS, CORES, LOGS, PROBLEMS, ETC.)

At 4,769' Circulate Pawnee. No show made a 30 stand short trip, then drilled ahead.

DAILY DRILLING REPORT

REPORT TIME: 6:30 **EST. COMPANY TIME LAST 24 HRS.:** 14.75
SPUD: 10/05/10 **REPORT DATE:** 10/13/10 **TOTAL DAYS:** 8
OPERATOR: Vincent Oil Corporation
WELL NAME: Bleumer #2-33
DRILLING CONTRACTOR & RIG: Val Energy Rig #1
REPORT DEPTH: 4,929
PRIOR DEPTH: 4,800 **STATUS:** DST #1
FORMATION: Cherty Conglomerate
FOOTAGE LAST 24HRS.: 129 **PEN-RATE / LAST HR.:**
BIT#/SIZE TOT.HRS: TYPE: WOB: RPM: IN: OUT/AM FT.CUT:
#1 12 1/4 RR 0 393 393
#2 7 7/8 115.25 New JZ QX20 40-42k 75-80 393 4,929 4,536
#3 7 7/8 RCRR Smith #3 4,929 -4,929
0
DEV.: **DEPTH:** **PUMP#:** **LINER:** **STROKE:** **SPM:** **PRESSURE:**
1.0 deg. 393 1 6" 15" 54-56 1100-1200
1.5 deg. 4,929
MUD CHECK @: 4,929 **WT:** 9.3 **VIS:** 47 **P. VIS:** 14
YP: 15 **GEL.:** 13/46 **PH:** 9.5 **FILTRATE:** 9.6
CHL/PPM: 5,300 **CAL.:** 20 **OIL:** **LCM#/bbl** 2
DAILY COST: \$733.10 **PRIOR COST:** \$15,428.75 **CUM. COST:** \$16,161.85
MUD TYPE: **FROM:** **TO:**
Natvie 0 3,526
Chemical Gel 3,526

REMARKS: (DSTS, CORES, LOGS, PROBLEMS, ETC.)

Circulated base Penn. At 4,895' Very poor show, drilled ahead. Circulated Cherty Conglomerate, no visible show. Ran survey 1 1/2 deg. Strap Pipe 5' long to the board. DST #1 (Conglomerate) 4,890' - 4,929' (39"); 30-60-30-60 IH 2438, IF 25-26 (weak to 1/2"), ISI 1385, FF 27-27 (dead, flush, dead), FSI 1284, FH 2416, Rec; 15' mud, BHT 120 F.

DAILY DRILLING REPORT

REPORT TIME: 6:30 **EST. COMPANY TIME LAST 24 HRS.:** 16.75
SPUD: 10/05/10 **REPORT DATE:** 10/14/10 **TOTAL DAYS:** 9
OPERATOR: Vincent Oil Corporation
WELL NAME: Bleumer #2-33
DRILLING CONTRACTOR & RIG: Val Energy Rig #1
REPORT DEPTH: 5,070
PRIOR DEPTH: 4,929 **STATUS:** Running Logs / P&A
FORMATION: Mississippi
FOOTAGE LAST 24HRS.: 141 **PEN-RATE / LAST HR.:**
BIT#/SIZE TOT.HRS: TYPE: WOB: RPM: IN: OUT/AM FT.CUT:
#1 12 1/4 RR 0 393 393
#2 7 7/8 115.25 New JZ QX20 40-42k 75-80 393 4,929 4,536
#3 7 7/8 6.75 RCRR Smith #3 40k 80 4,929 5,070 141
0
DEV.: **DEPTH:** **PUMP#:** **LINER:** **STROKE:** **SPM:** **PRESSURE:**
1.0 deg. 393 1 6" 15" 54-56 1100-1200
1.5 deg. 4,929
MUD CHECK @: 4,929 **WT:** 9.3 **VIS:** 47 **P. VIS:** 14
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Natvie 0 3,526
Chemical Gel 3,526

REMARKS: (DSTS, CORES, LOGS, PROBLEMS, ETC.)

Trip back to bottom after DST #1 and condition hole for 1 hr. Drilled to 4,946' and circulate for show. Drilled ahead with no gas or sample shows. RTD well 10/13/10 @ 19:24 hrs. After evaluation of open hole logs, DST and sample information, the operator made the decision to P&A the well on 10/14/10 AM.



Weatherford®

Completion Systems

DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp**

155 N Market
Suite 700
Wichita, KS 67202

ATTN: Jim Hall

33-25s-24w-FORD-KS

BLEUMER #2-33

Start Date: 2010.10.12 @ 22:28:00

End Date: 2010.10.13 @ 06:57:20

Job Ticket #: 39462 DST #: 1

ALPINE OIL SERVICES CORPORATION
2460, 240 - 4 Avenue S.W. Calgary, AB. T2P 4H4
ph: 263-7800 fax: 264-7260



Weatherford® Completion Systems

DRILL STEM TEST REPORT

Vincent Oil Corp

155 N Market
Suite 700
Wichita, KS 67202
ATTN: Jim Hall

BLEUMER #2-33

33-25s-24w-FORD-KS

Job Ticket: 39462

DST#: 1

Test Start: 2010.10.12 @ 22:28:00

GENERAL INFORMATION:

Formation: **CONGLOMERATE**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 01:10:10

Time Test Ended: 06:57:20

Test Type: Conventional Bottom Hole

Tester: Jake Fahrenbruch

Unit No: 43

Interval: **4890.00 ft (KB) To 4929.00 ft (KB) (TVD)**

Total Depth: 4929.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2515.00 ft (KB)

2506.00 ft (CF)

KB to GR/CF: 9.00 ft

Serial #: 8648

Inside

Press@RunDepth: 26.82 psig @ 4891.00 ft (KB)

Start Date: 2010.10.12

End Date:

2010.10.13

Capacity: 8000.00 psig

Last Calib.:

2010.10.13

Start Time:

22:28:05

End Time:

06:57:20

Time On Btm:

2010.10.13 @ 01:08:00

Time Off Btm:

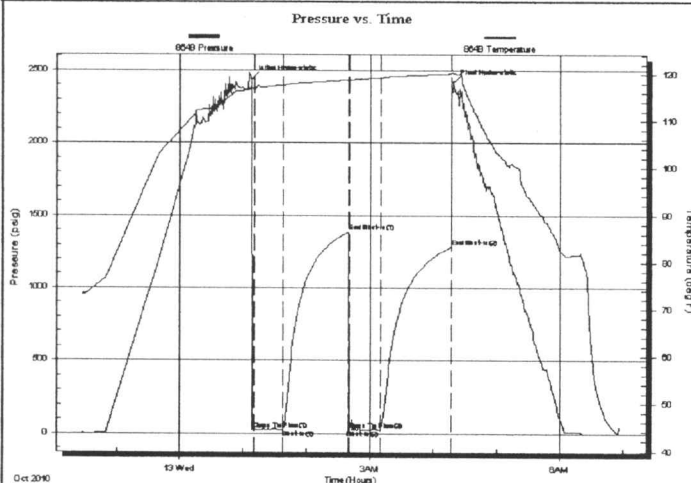
2010.10.13 @ 04:18:39

TEST COMMENT: IF: Weak blow @ .5", slowly died off.

IS: No blow.

FF: No blow, flushed tool, no blow.

FS: No blow.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2437.90	117.30	Initial Hydro-static
3	24.78	116.84	Open To Flow (1)
30	26.40	117.63	Shut-In(1)
92	1385.00	118.82	End Shut-In(1)
93	26.84	118.42	Open To Flow (2)
122	26.82	119.23	Shut-In(2)
189	1283.91	120.13	End Shut-In(2)
191	2416.28	120.26	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	Drilling Mud 100% m	0.21

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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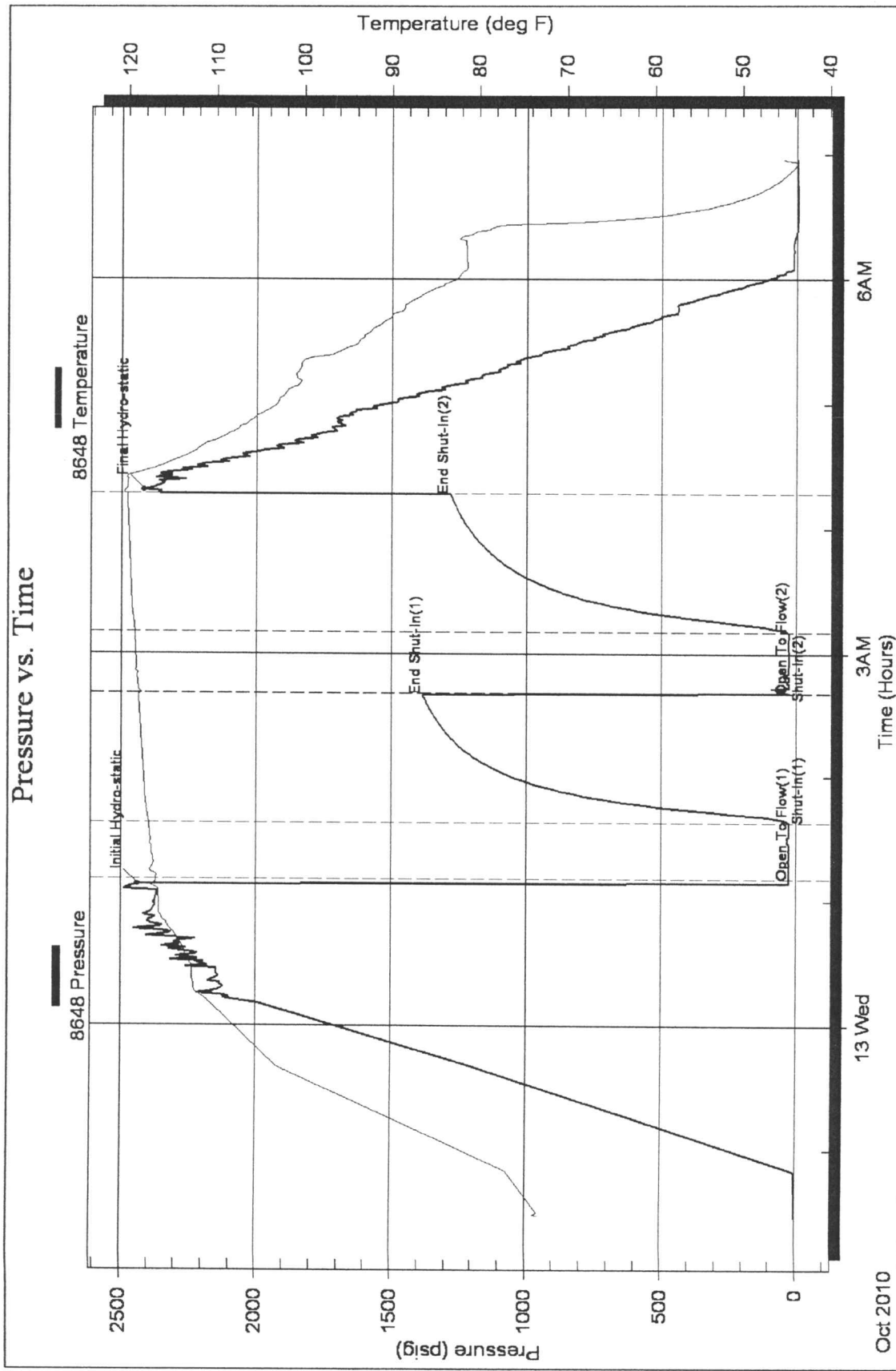
Serial #: 8648

Inside

Vincent Oil Corp

33-25s-24w-FORD-KS

DST Test Number: 1



WELL SITE OPERATIONS / JIM HALL SUPERVISOR**OPERATOR:**

Vincent Oil Corp.

WELL REFERENCE SHEET**SUBJECT WELL:**

Bleumer #2-33

SUBJECT WELL LOCATION:

SE SE NW SW 33-25S-24W

SUBJECT WELL DATUM:**2,515****REF. WELL 'A'**

Vincent Bleumer #1-33 NW/4 33-25S-24W

DATUM:**2,497****REF. WELL 'B'**

Vincent Lix #1-4 SE/4 4-26S-24W

DATUM:**2,546****SAMPLE TOPS****SUBJECT WELL:****WELL 'A'****WELL 'B'****ZONE**

	DEPTH	DATUM	DEPTH	DATUM	REF.	DEPTH	DATUM	REF.
Stotler	3,516	-1,001	3,489	-992	-9	3,561	-1,015	14
HEEB.	4,129	-1,614	4,102	-1,605	-9	4,182	-1,636	22
Brown Ls.	4,214	-1,699	4,186	-1,689	-10	4,277	-1,731	32
Lansing	4,223	-1,708	4,195	-1,698	-10	4,286	-1,740	32
Stark Sh.	4,550	-2,035	4,513	-2,016	-19	4,603	-2,057	22
Hush. Sh.	4,586	-2,071	4,551	-2,054	-17	4,641	-2,095	24
B/KC	4,666	-2,151	4,628	-2,131	-20	4,718	-2,172	21
Marmation	4,682	-2,167	4,645	-2,148	-19	4,734	-2,188	21
PAWNEE	4,751	-2,236	4,717	-2,220	-16	4,810	-2,264	28
Labettee	4,772	-2,257	4,740	-2,243	-14	4,835	-2,289	32
CKE/Sh.	4,793	-2,278	4,760	-2,263	-15	4,854	-2,308	30
2nd CKE	4,828	-2,313	4,796	-2,299	-14	4,888	-2,342	29
B/PENN	4,895	-2,380	4,863	-2,366	-14	4,955	-2,409	29
SAND			4,888	-2,391		4,969	-2,423	
Chrt/Cong	4,914	-2,399	4,942	-2,445	46	5,024	-2,478	79
MISS.	4,933	-2,418	4,964	-2,467	49	5,039	-2,493	75
1st Por.	4,936	-2,421	4,978	-2,481	60	5,054	-2,508	87
2nd Por.	4,958	-2,443	5,008	-2,511	68	5,072	-2,526	83
3rd Por.	4,979	-2,464	5,035	-2,538	74	5,096	-2,550	86
4th Por.	4,990	-2,475				5,134	-2,588	113