

State Geological Survey
SIDE ONE AFFIDAVIT OF COMPLETION
WICHITA BRANCH

FEB 1 1982

(REV) AGO-1

30-25-280

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Gear Petroleum Company, Inc.

API NO. 15-069-20,146

ADDRESS 300 Sutton Place

COUNTY Gray

Wichita, Kansas 67202

FIELD wildcat

**CONTACT PERSON Jim Thatcher

PROD. FORMATION

PHONE 265-3351

LEASE Irsik Unit 'G' #1

PURCHASER

WELL NO. 1

ADDRESS

WELL LOCATION C-SW-SW

DRILLING Slawson Drilling Company, Inc.

CONTRACTOR

ADDRESS 200 Douglas Building

Wichita, Kansas 67202

660 Ft. from south Line and

660 Ft. from west Line of

the SW SEC. 30 TWP. 25 RGE. 28W

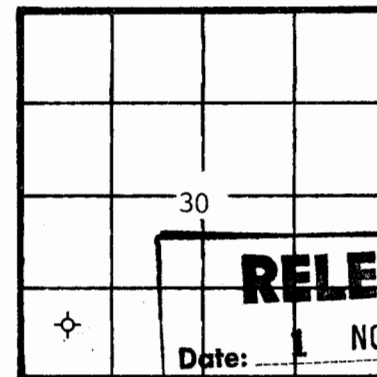
WELL PLAT

PLUGGING Allied Cement

CONTRACTOR

ADDRESS P. O. Box 31

Russell, Kansas 67665



KCC
KGS
(Office Use)

TOTAL DEPTH 5250' PBTD

SPUD DATE 11/17/81 DATE COMPLETED 11/27/81

ELEV: GR 2777 DF 2782 KB 2783

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 23# 8-5/8" at 411'. DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Jim Thatcher OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Drilling/Production Mgr. (FOR)(OF) Gear Petroleum Company, Inc.

OPERATOR OF THE Irsik Unit 'G' LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 27th DAY OF November, 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|-----|--------|-------------|-------|
| No DST Taken | | | Anhydrite | 1825 |
| | | | Heebner | 4156 |
| | | | Lansing | 4253 |
| | | | Mississippi | 4939 |
| | | | TD | 5252 |

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (~~Used~~)

| Purpose of string | Size hole drilled | Size casing set in O.D. | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|--------------------|-------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface | 12 $\frac{1}{4}$ " | 8-5/8" | 23# | 411 | Poz | 350 | 2% gel, 3% CC |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft | Bottom, ft | Sacks cement | Shots per ft. | Size & type | Depth interval |
|---------------|---------------|---------------|---------------|-------------|----------------|
| TUBING RECORD | | | | | |
| Size | Setting depth | Packer set at | | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD