

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 31142  
Name: PETROLEUM PROPERTY SERVICES, INC.  
Address 155 N. MARKET, SUITE 1010  
City/State/Zip WICHITA, KS 67202

Purchaser: COOPERATIVE REFINING, LLC

Operator Contact Person: JIM THATCHER

Phone (719) 260-8126

Contractor: Name: PLAINS WELL SERVICE

License: \_\_\_\_\_

Wellsite Geologist: NONE

Designate Type of Completion  
\_\_\_\_ New Well \_\_\_\_ Re-Entry  Workover

\_\_\_\_ Oil \_\_\_\_ SWD \_\_\_\_ SIOW \_\_\_\_ Temp. Abd.  
\_\_\_\_ Gas  ENHR \_\_\_\_ SIGW  
\_\_\_\_ Dry \_\_\_\_ Other (Core, 'SW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: GEAR PETROLEUM

Well Name: IRSIK B #1

Comp. Date 5/79 Old Total Depth 5000'

\_\_\_\_ Deepening \_\_\_\_ Re-perf. \_\_\_\_ Conv. to Inj/SWD  
\_\_\_\_ Plug Back \_\_\_\_ PSTD  
\_\_\_\_ Commingled \_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_ Dual Completion \_\_\_\_ Docket No. \_\_\_\_\_

INJ Other (SWD or Inj) Docket No. E-25487  
INSTALL LINER 11/6-11/30/2000

5/22/79 5/29/79 6/15/79  
Spud Date Date Reached TD Completion Date

API NO. 15- 069-20042-0002

County GRAY

APPROX - NE - NE Sec. 28 Twp. 25 Rge. 29  E  W

4620 Feet from  SW (circle one) Line of Section

660 Feet from  EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE,  SE, NW or SW (circle one)  
(NORTH INGALLS UNIT)

Lease Name IRSIK B Well # 1

Field Name INGALLS N.

REPRESSURED  
Producing Formation MISSISSIPPI

Elevation: Ground 2731 KB 2736

Total Depth 5000' PSTD 4924

Amount of Surface Pipe Set and Cemented at 410 Feet

Multiple Stage Cementing Collar Used? \_\_\_\_ Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan REWORK JTW 10/2/01  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ~~ppm~~ ppm fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled on JAN:

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William D. Schenck

Title V.P. Date 12/29/00

Subscribed and sworn to before me this 29th day of December.

Notary Public Rosann M Schippers

Date Commission Expires 9/28/03

K.C.C. OFFICE USE ONLY  
F \_\_\_\_ Letter of Confidentiality Attached  
C \_\_\_\_ Wireline Log Received  
C \_\_\_\_ Geologist Report Received  
Distribution  
\_\_\_\_ KCC \_\_\_\_ SUD/Rep \_\_\_\_ NGPA  
\_\_\_\_ KGS \_\_\_\_ Plug  Other (Specify)  
TDG

Operator Name PETROLEUM PROPERTY SERVICES, INC Lease Name IRSIK B Well # 1

East  
 West

County GRAY

Sec. 28 Twp. 25 Rge. 29

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datum  Sample  
Name Top Datum

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10 3/4	8 5/8	24	410	COMMON	325	
PRODUCTION	7 7/8	5 1/2	14	4946	COMMON	150	
LINER		4 1/2	10.5	4830	COMMON	215	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input checked="" type="checkbox"/> Perforate	SURFACE	600	COMMON	250	
<input type="checkbox"/> Protect Casing	650	715	COMMON	250	
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone	860	1020	COMMON	450	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
4	4860-83		500 REGULAR	4860-83

TUBING RECORD Size 2 3/8 Set At 4820 Packer At 4820-23 Liner Run  Yes  No

Date of First RESUME INJECTION 11/29/2000 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil N/A Bbls. Gas N/A Mcf Water N/A Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (if vented, submit ACO-18.) METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) INJECTION 4860-83 Interval