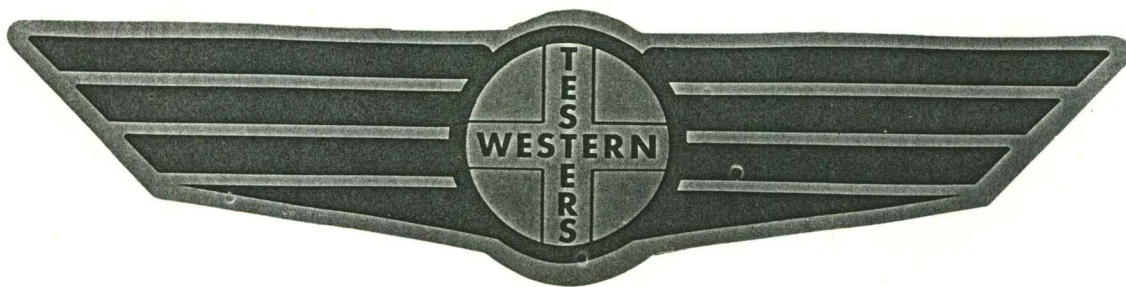


FORMATION TEST REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone 1-800-688-7021

DST REPORT

GENERAL INFORMATION

DATE	: 11/3/94	TICKET	: 20739
CUSTOMER	: McCOY PETROLEUM CORP.	LEASE	: KDRW
WELL	: #1-30	TEST: 1	GEOLOGIST: HASTINGS
ELEVATION	: 2704KB	FORMATION	: ST. LOUIS
SECTION	: 30	TOWNSHIP	: 25S
RANGE	: 29W	COUNTY: GRAY	STATE : KS
GAUGE SN#	: 10242	RANGE : 4100	CLOCK : 12

WELL INFORMATION

PERFORATION INTERVAL FROM:	4855.00 ft	TO:	4884.00 ft	TVD:	4884.0 ft
DEPTH OF SELECTIVE ZONE:				TEST TYPE:	GAS
DEPTH OF RECORDERS:	4872.0 ft	4875.0 ft			
TEMPERATURE:	122.0				
DRILL COLLAR LENGTH:	275.0 ft	I.D.:	2.250 in		
WEIGHT PIPE LENGTH :	0.0 ft	I.D.:	0.000 in		
DRILL PIPE LENGTH :	4552.0 ft	I.D.:	3.800 in		
TEST TOOL LENGTH :	28.0 ft	TOOL SIZE :	5.500 in		
ANCHOR LENGTH :	29.0 ft	ANCHOR SIZE:	5.500 in		
SURFACE CHOKE SIZE :	0.750 in	BOTTOM CHOKE SIZE:	0.750 in		
MAIN HOLE SIZE :	7.875 in	TOOL JOINT SIZE :	4.5XH		
PACKER DEPTH:	4850.0 ft	SIZE:	6.625 in		
PACKER DEPTH:	4855.0 ft	SIZE:	6.625 in		
PACKER DEPTH:	0.0 ft	SIZE:	0.000 in		
PACKER DEPTH:	0.0 ft	SIZE:	0.000 in		

MUD INFORMATION

DRILLING CON. :	SWEETMAN RIG #1	VISCOSITY :	54.00 cp
MUD TYPE :	CHEMICAL	WATER LOSS:	8.900 cc
WEIGHT :	9.100 ppg	SERIAL NUMBER:	408
CHLORIDES :	3900 ppm	REVERSED OUT?:	NO
JARS-MAKE :	WTC		
DID WELL FLOW?:	NO		

COMMENTS

Comment

INITIAL FLOW: VERY WEAK, 1/4 INCH BUILT TO 1/2
INCH IN 10 MINUTES, DECREASED TO 1/4 INCH IN 30
MINUTES.

DST REPORT (CONTINUED)

COMMENTS (CONTINUED)

Comment

FINAL FLOW: VERY WEAK, 1/8 INCH IN BUCKET,
DECREASED TO VERY WEAK SURFACE BLOW IN 90 MINUTES.

FLUID RECOVERY

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
0.0	0.0	0.0	0.0	0.0	50 FEET GAS ABOVE FLUID
40.0	3.0	5.0	0.0	92.0	SLI OIL AND GAS CUT MUD

RATE INFORMATION

OIL VOLUME:	0.0059 STB	
GAS VOLUME:	0.0552 SCF	
MUD VOLUME:	0.1810 STB	
WATER VOLUME:	0.0000 STB	
TOTAL FLUID :	0.1869 STB	
		TOTAL FLOW TIME: 120.0000 min.
		AVERAGE OIL RATE: 2.2424 STB/D
		AVERAGE WATER RATE: 0.0000 STB/D

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2460.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	32.00	35.00
INITIAL SHUT-IN	60.00		130.00
FINAL FLOW	90.00	37.00	42.00
FINAL SHUT-IN	120.00		121.00

FINAL HYDROSTATIC PRESSURE: 2418.00

DST REPORT (CONTINUED)

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2503.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	37.00	41.00
INITIAL SHUT-IN	54.00		139.00
FINAL FLOW	90.00	47.00	47.00
FINAL SHUT-IN	111.00		125.00

FINAL HYDROSTATIC PRESSURE: 2388.00

PRESSURE TRANSIENT REPORT

GENERAL INFORMATION

DATE	: 11/3/94	TICKET	: 20739
CUSTOMER	: McCOY PETROLEUM CORP.	LEASE	: KDRW
WELL	: #1-30	TEST: 1	GEOLOGIST: HASTINGS
ELEVATION:	2704KB	FORMATION:	ST. LOUIS
SECTION	: 30	TOWNSHIP	: 25S
RANGE	: 29W	STATE	: KS
GAUGE SN#:	10242	CLOCK	: 12
	COUNTY: GRAY		
	RANGE : 4100		

INITIAL FLOW

Time (min)	Pressure	Delta P
0.00	37.00	37.00
5.00	37.00	0.00
10.00	38.00	1.00
15.00	38.00	0.00
20.00	39.00	1.00
25.00	40.00	1.00
30.00	41.00	1.00

INITIAL SHUT IN

Time (min)	Pressure	Delta P	Horner T
3.00	43.00	43.00	11.00
6.00	49.00	6.00	6.00
9.00	54.00	5.00	4.33
12.00	61.00	7.00	3.50
15.00	66.00	5.00	3.00
18.00	69.00	3.00	2.67
21.00	73.00	4.00	2.43
24.00	78.00	5.00	2.25
27.00	84.00	6.00	2.11
30.00	92.00	8.00	2.00
33.00	97.00	5.00	1.91
36.00	103.00	6.00	1.83
39.00	109.00	6.00	1.77
42.00	115.00	6.00	1.71
45.00	121.00	6.00	1.67
48.00	126.00	5.00	1.63
51.00	132.00	6.00	1.59
54.00	139.00	7.00	1.56

PRESSURE TRANSIENT REPORT (CONTINUED)

FINAL FLOW

Time (min)	Pressure	Delta P
0.00	47.00	47.00
5.00	47.00	0.00
10.00	47.00	0.00
15.00	47.00	0.00
20.00	47.00	0.00
25.00	47.00	0.00
30.00	47.00	0.00
35.00	47.00	0.00
40.00	47.00	0.00
45.00	47.00	0.00
50.00	47.00	0.00
55.00	47.00	0.00
60.00	47.00	0.00
65.00	47.00	0.00
70.00	47.00	0.00
75.00	47.00	0.00
80.00	47.00	0.00
85.00	47.00	0.00
90.00	47.00	0.00

FINAL SHUT IN

Time (min)	Pressure	Delta P	Horner T
3.00	48.00	48.00	31.00
6.00	50.00	2.00	16.00
9.00	52.00	2.00	11.00
12.00	54.00	2.00	8.50
15.00	56.00	2.00	7.00
18.00	58.00	2.00	6.00
21.00	60.00	2.00	5.29
24.00	62.00	2.00	4.75
27.00	64.00	2.00	4.33
30.00	68.00	4.00	4.00
33.00	70.00	2.00	3.73
36.00	72.00	2.00	3.50
39.00	73.00	1.00	3.31
42.00	75.00	2.00	3.14
45.00	77.00	2.00	3.00
48.00	79.00	2.00	2.88
51.00	81.00	2.00	2.76
54.00	83.00	2.00	2.67
57.00	85.00	2.00	2.58

PRESSURE TRANSIENT REPORT (CONTINUED)

FINAL SHUT IN (CONTINUED)

Time (min)	Pressure	Delta P	Horner T
60.00	87.00	2.00	2.50
63.00	89.00	2.00	2.43
66.00	91.00	2.00	2.36
69.00	93.00	2.00	2.30
72.00	95.00	2.00	2.25
75.00	97.00	2.00	2.20
78.00	99.00	2.00	2.15
81.00	100.00	1.00	2.11
84.00	102.00	2.00	2.07
87.00	104.00	2.00	2.03
90.00	108.00	4.00	2.00
93.00	111.00	3.00	1.97
96.00	115.00	4.00	1.94
99.00	118.00	3.00	1.91
102.00	120.00	2.00	1.88
105.00	122.00	2.00	1.86
108.00	124.00	2.00	1.83
111.00	125.00	1.00	1.81

WESTERN TESTING CO., INC.

Pressure Data

Date 11/3

Test Ticket No. 20739

Recorder No. 10242

Capacity _____ Location _____ Ft. _____

Clock No. _____ Elevation _____ Well Temperature _____ °F

Point	Pressure	Time Given	Time Computed
A Initial Hydrostatic Mud <u>2503</u>	P.S.I.	Open Tool _____ M	
B First Initial Flow Pressure _____	P.S.I.	First Flow Pressure _____ Mins.	_____ Mins.
C First Final Flow Pressure _____	P.S.I.	Initial Closed-in Pressure _____ Mins.	_____ Mins.
D Initial Closed-in Pressure _____	P.S.I.	Second Flow Pressure _____ Mins.	_____ Mins.
E Second Initial Flow Pressure _____	P.S.I.	Final Closed-in Pressure _____ Mins.	_____ Mins.
F Second Final Flow Pressure _____	P.S.I.		
G Final Closed-in Pressure _____	P.S.I.		
H Final Hydrostatic Mud <u>2388</u>	P.S.I.		

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: _____ Inc.		Breakdown: _____ Inc.		Breakdown: _____ Inc.		Breakdown: _____ Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>37</u>	<u>0</u>	<u>41</u>	<u>0</u>	<u>47</u>	<u>0</u>	<u>47</u>
P 2 <u>5</u>	<u>37</u>	<u>3</u>	<u>43</u>	<u>5</u>		<u>3</u>	<u>48</u>
P 3 <u>10</u>	<u>38</u>	<u>6</u>	<u>49</u>	<u>10</u>		<u>6</u>	<u>50</u>
P 4 <u>15</u>	<u>38</u>	<u>9</u>	<u>54</u>	<u>15</u>		<u>9</u>	<u>52</u>
P 5 <u>20</u>	<u>39</u>	<u>12</u>	<u>61</u>	<u>20</u>		<u>12</u>	<u>54</u>
P 6 <u>25</u>	<u>40</u>	<u>15</u>	<u>66</u>	<u>25</u>		<u>15</u>	<u>56</u>
P 7 <u>30</u>	<u>41</u>	<u>18</u>	<u>69</u>	<u>30</u>		<u>18</u>	<u>58</u>
P 8 <u>35</u>		<u>21</u>	<u>73</u>	<u>35</u>		<u>21</u>	<u>60</u>
P 9 <u>40</u>		<u>24</u>	<u>78</u>	<u>40</u>		<u>24</u>	<u>62</u>
P10 <u>45</u>		<u>27</u>	<u>84</u>	<u>45</u>		<u>27</u>	<u>64</u>
P11 <u>50</u>		<u>30</u>	<u>92</u>	<u>50</u>		<u>30</u>	<u>68</u>
P12 <u>55</u>		<u>33</u>	<u>97</u>	<u>55</u>		<u>33</u>	<u>70</u>
P13 <u>60</u>		<u>36</u>	<u>103</u>	<u>60</u>		<u>36</u>	<u>72</u>
P14 <u>65</u>		<u>39</u>	<u>109</u>	<u>65</u>		<u>39</u>	<u>73</u>
P15 <u>70</u>		<u>42</u>	<u>115</u>	<u>70</u>		<u>42</u>	<u>75</u>
P16 <u>75</u>		<u>45</u>	<u>121</u>	<u>75</u>		<u>45</u>	<u>77</u>
P17 <u>80</u>		<u>48</u>	<u>126</u>	<u>80</u>		<u>48</u>	<u>79</u>
P18 <u>85</u>		<u>51</u>	<u>132</u>	<u>85</u>	<u>47</u>	<u>51</u>	<u>81</u>
P19 <u>90</u>		<u>54</u>	<u>139</u>	<u>90</u>		<u>54</u>	<u>83</u>
P20 <u>95</u>		<u>57</u>		<u>95</u>		<u>57</u>	<u>85</u>
<u>100</u>		<u>60</u>		<u>100</u>		<u>60</u>	<u>87</u>

Pressure Data

Date 11/3

Test Ticket No. 20739

Recorder No. 10242

Capacity _____ Location _____ Ft.

Clock No. _____ Elevation _____ Well Temperature _____ °F

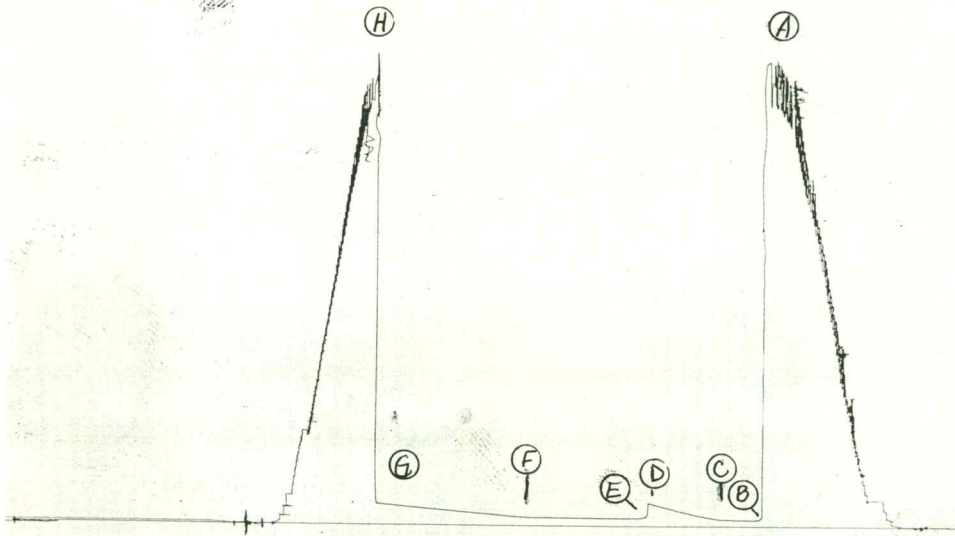
Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	P.S.I.	Open Tool	M	
B First Initial Flow Pressure	P.S.I.	First Flow Pressure	Mins.	Mins.
C First Final Flow Pressure	P.S.I.	Initial Closed-in Pressure	Mins.	Mins.
D Initial Closed-in Pressure	P.S.I.	Second Flow Pressure	Mins.	Mins.
E Second Initial Flow Pressure	P.S.I.	Final Closed-in Pressure	Mins.	Mins.
F Second Final Flow Pressure	P.S.I.			
G Final Closed-in Pressure	P.S.I.			
H Final Hydrostatic Mud	P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: _____ Inc.		Breakdown: _____ Inc.		Breakdown: _____ Inc.		Breakdown: _____ Inc.	
of _____ mins. and a		of _____ mins. and a		of _____ mins. and a		of _____ mins. and a	
final inc. of _____ Min.		final inc. of _____ Min.		final inc. of _____ Min.		final inc. of _____ Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 105		63		105		63	89
P 2 110		66		110		66	91
P 3 115		69		115		69	93
P 4 120		72		120		72	95
P 5 125		75		125		75	96 97
P 6 130		78		130		78	97 99
P 7 135		81		135		81	98 100
P 8 140		84		140		84	100 106
P 9 145		87		145		87	104
P10 150		90		150		90	108
P11 155		93		155		93	111
P12 160		96		160		96	115
P13 165		99		165		99	118
P14 170		102		170		102	120
P15 175		105		175		105	122
P16 180		108		180		108	124
P17 185		111		185		111	125
P18 190		114		190		114	
P19 195		117		195		117	
P20 200		120		200		120	

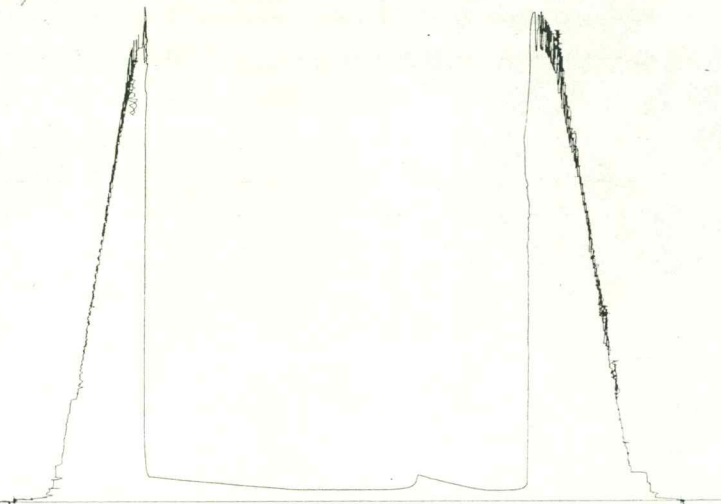
Ticket # 20739 #10242 DST/ (B)

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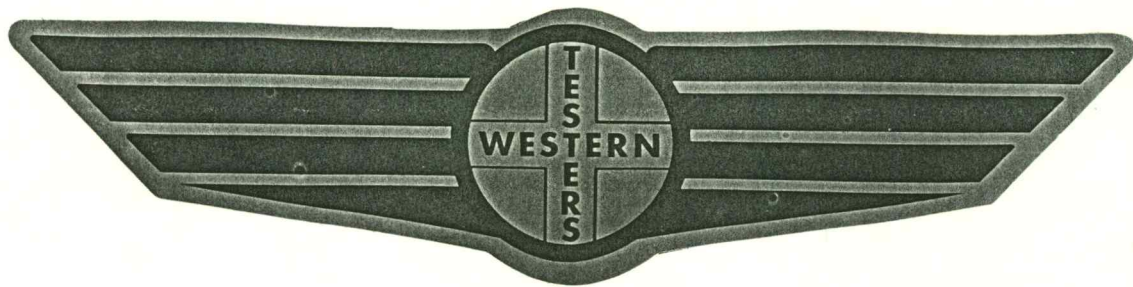


Ticket #20739 13759 DST1.

D



FORMATION TEST REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone 818-800-688-7021

DST REPORT

GENERAL INFORMATION

DATE : 11/4/94
CUSTOMER : McCOY PETROLEUM CORP.
WELL : #1-30 TEST: 2
ELEVATION: 2704KB
SECTION : 30
RANGE : 29W COUNTY: GRAY
GAUGE SN#: 10242 RANGE : 4100

TICKET : 20740
LEASE : KDRW
GEOLOGIST: HASTINGS
FORMATION: CHEROKEE
TOWNSHIP : 25S
STATE : KS
CLOCK : 12

WELL INFORMATION

PERFORATION INTERVAL FROM: 4722.00 ft TO: 4752.00 ft TVD: 4986.0 ft
DEPTH OF SELECTIVE ZONE: TEST TYPE: GAS
DEPTH OF RECORDERS: 4734.0 ft 4737.0 ft
TEMPERATURE: 121.0

DRILL COLLAR LENGTH:	392.0 ft	I.D.:	2.250 in
WEIGHT PIPE LENGTH :	0.0 ft	I.D.:	0.000 in
DRILL PIPE LENGTH :	4302.0 ft	I.D.:	3.800 in
TEST TOOL LENGTH :	28.0 ft	TOOL SIZE :	5.500 in
ANCHOR LENGTH :	30.0 ft	ANCHOR SIZE:	5.500 in
SURFACE CHOKE SIZE :	0.750 in	BOTTOM CHOKE SIZE:	0.750 in
MAIN HOLE SIZE :	7.875 in	TOOL JOINT SIZE :	4.5XH
PACKER DEPTH:	4717.0 ft	SIZE:	6.625 in
PACKER DEPTH:	4722.0 ft	SIZE:	6.625 in
PACKER DEPTH:	4752.0 ft	SIZE:	6.625 in
PACKER DEPTH:	0.0 ft	SIZE:	0.000 in

MUD INFORMATION

DRILLING CON. : SWEETMAN RIG #1
MUD TYPE : CHEMICAL
WEIGHT : 9.100 ppg
CHLORIDES : 3900 ppm
JARS-MAKE : WTC
DID WELL FLOW?: NO

VISCOSITY : 60.00 cp
WATER LOSS: 7.000 cc

SERIAL NUMBER: 408
REVERSED OUT?: NO

COMMENTS

Comment

INITIAL FLOW: STRONG, OFF BOTTOM OF BUCKET IN 1
MINUTE.

FINAL FLOW: STRONG IN 1 MINUTE. GAS TO SURFACE IN

DST REPORT (CONTINUED)

COMMENTS (CONTINUED)

Comment

3 MINUTES. SEE ATTACHED SHEET FOR GAS MEASUREMENTS. TAIL-PIPE = 214 FEET OF 6.5 INCH, 20 FEET OF 5.5 INCH, TOTAL = 234 FEET.

FLUID RECOVERY

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
470.0	100.0	0.0	0.0	0.0	CLEAN OIL
0.0	0.0	0.0	0.0	0.0	31 GRAVITY @ 60 DEG. F.
200.0	30.0	40.0	0.0	30.0	GASSY MUD CUT OIL
150.0	25.0	20.0	0.0	55.0	HEAVY OIL AND GAS CUT MUD

RATE INFORMATION

OIL VOLUME: 6.6893 STB
 GAS VOLUME: 3.0373 SCF
 MUD VOLUME: 0.7007 STB
 WATER VOLUME: 0.0000 STB
 TOTAL FLUID : 7.3900 STB

TOTAL FLOW TIME: 115.0000 min.
 AVERAGE OIL RATE: 92.5358 STB/D
 AVERAGE WATER RATE: 0.0000 STB/D

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2388.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	86.00	154.00
INITIAL SHUT-IN	60.00		1228.00
FINAL FLOW	90.00	177.00	322.00
FINAL SHUT-IN	120.00		1158.00
FINAL HYDROSTATIC PRESSURE:	2367.00		

DST REPORT (CONTINUED)

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2414.00

Description

INITIAL FLOW
INITIAL SHUT-IN
FINAL FLOW
FINAL SHUT-IN

Duration

30.00
57.00
85.00
114.00

p1

94.00
183.00

p End

154.00
1237.00
332.00
1166.00

FINAL HYDROSTATIC PRESSURE: 2357.00

GAS FLOW REPORT

GENERAL INFORMATION

DATE : 11/4/94
 CUSTOMER : McCOY PETROLEUM CORP.
 WELL : #1-30
 ELEVATION: 2704KB
 SECTION : 30
 RANGE : 29W
 GAUGE SN#: 10242

TEST: 2
 COUNTY: GRAY
 RANGE : 4100

TICKET : 20740
 LEASE : KDRW
 GEOLOGIST: HASTINGS
 FORMATION: CHEROKEE
 TOWNSHIP : 25S
 STATE : KS
 CLOCK : 12

PRE FLOW

Time Guage (min)	Tester Type	Orifice Size	Pressure	Flow Desc.
---------------------	----------------	-----------------	----------	------------

SECOND FLOW

Time Guage (min)	Tester Type	Orifice Size	Pressure	Flow Desc.
10 MIN	MERLA	0.500	16" WATER	25100 SCF/D
20 MIN	MERLA	0.250	8" WATER	4760 SCF/D
30 MIN	MERLA	0.000	TOO WEAK	0 SCF/D
40 MIN	MERLA	0.000	TO GAGE	0 SCF/D
50 MIN	MERLA	0.000		0 SCF/D
60 MIN	MERLA	0.000		0 SCF/D
70 MIN	MERLA	0.000		0 SCF/D
80 MIN	MERLA	0.000		0 SCF/D
90 MIN	MERLA	0.000		0 SCF/D

PRESSURE TRANSIENT REPORT

GENERAL INFORMATION

DATE : 11/4/94
 CUSTOMER : McCOY PETROLEUM CORP.
 WELL : #1-30
 ELEVATION: 2704KB
 SECTION : 30
 RANGE : 29W
 GAUGE SN#: 10242

TEST: 2
 COUNTY: GRAY
 RANGE : 4100

TICKET : 20740
 LEASE : KDRW
 GEOLOGIST: HASTINGS
 FORMATION: CHEROKEE
 TOWNSHIP : 25S
 STATE : KS
 CLOCK : 12

INITIAL FLOW

Time (min)	Pressure	Delta P
0.00	94.00	
5.00	100.00	94.00
10.00	126.00	6.00
15.00	131.00	26.00
20.00	140.00	5.00
25.00	150.00	9.00
30.00	154.00	10.00
		4.00

INITIAL SHUT IN

Time (min)	Pressure	Delta P	Horner T
3.00	353.00		
6.00	602.00	353.00	0.00
9.00	808.00	249.00	0.00
12.00	927.00	206.00	0.00
15.00	1012.00	119.00	0.00
18.00	1063.00	85.00	0.00
21.00	1102.00	51.00	0.00
24.00	1123.00	39.00	0.00
27.00	1144.00	21.00	0.00
30.00	1157.00	21.00	0.00
33.00	1170.00	13.00	0.00
36.00	1182.00	13.00	0.00
39.00	1194.00	12.00	0.00
42.00	1204.00	12.00	0.00
45.00	1213.00	10.00	0.00
48.00	1218.00	9.00	0.00
51.00	1225.00	5.00	0.00
54.00	1231.00	7.00	0.00
57.00	1237.00	6.00	0.00
		6.00	0.00

PRESSURE TRANSIENT REPORT (CONTINUED)

FINAL FLOW

Time (min)	Pressure	Delta P
0.00	183.00	
5.00	183.00	183.00
10.00	199.00	0.00
15.00	199.00	16.00
20.00	203.00	0.00
25.00	211.00	4.00
30.00	220.00	8.00
35.00	229.00	9.00
40.00	240.00	9.00
45.00	250.00	11.00
50.00	262.00	10.00
55.00	274.00	12.00
60.00	284.00	12.00
65.00	294.00	10.00
70.00	304.00	10.00
75.00	315.00	10.00
80.00	323.00	11.00
85.00	332.00	8.00
		9.00

FINAL SHUT IN

Time (min)	Pressure	Delta P	Horner T
3.00	497.00		
6.00	658.00	497.00	0.00
9.00	733.00	161.00	0.00
12.00	783.00	75.00	0.00
15.00	822.00	50.00	0.00
18.00	862.00	39.00	0.00
21.00	889.00	40.00	0.00
24.00	917.00	27.00	0.00
27.00	936.00	28.00	0.00
30.00	954.00	19.00	0.00
33.00	968.00	18.00	0.00
36.00	982.00	14.00	0.00
39.00	995.00	14.00	0.00
42.00	1008.00	13.00	0.00
45.00	1016.00	13.00	0.00
48.00	1023.00	8.00	0.00
51.00	1033.00	7.00	0.00
54.00	1044.00	10.00	0.00
57.00	1054.00	11.00	0.00
60.00	1064.00	10.00	0.00
		10.00	0.00

PRESSURE TRANSIENT REPORT (CONTINUED)

FINAL SHUT IN (CONTINUED)

Time (min)	Pressure	Delta P	Horner T
63.00	1069.00	5.00	0.00
66.00	1074.00	5.00	0.00
69.00	1082.00	8.00	0.00
72.00	1089.00	7.00	0.00
75.00	1095.00	6.00	0.00
78.00	1102.00	7.00	0.00
81.00	1109.00	7.00	0.00
84.00	1113.00	4.00	0.00
87.00	1119.00	6.00	0.00
90.00	1125.00	6.00	0.00
93.00	1131.00	6.00	0.00
96.00	1136.00	5.00	0.00
99.00	1142.00	6.00	0.00
102.00	1148.00	6.00	0.00
105.00	1152.00	4.00	0.00
108.00	1157.00	5.00	0.00
111.00	1163.00	6.00	0.00
114.00	1166.00	3.00	0.00

WESTERN TESTING CO., INC.

Pressure Data

Date 11/4 Test Ticket No. 20740

Recorder No. 10242 Capacity _____ Location _____ Ft. _____

Clock No. _____ Elevation _____ Well Temperature _____ °F

Point	Pressure	Time Given	Time Computed
A Initial Hydrostatic Mud	<u>2414</u> P.S.I.		M
B First Initial Flow Pressure	P.S.I.	Mins.	Mins.
C First Final Flow Pressure	P.S.I.	Mins.	Mins.
D Initial Closed-in Pressure	P.S.I.	Mins.	Mins.
E Second Initial Flow Pressure	P.S.I.	Mins.	Mins.
F Second Final Flow Pressure	P.S.I.		
G Final Closed-in Pressure	P.S.I.		
H Final Hydrostatic Mud	<u>2357</u> P.S.I.		

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: _____ Inc.		Breakdown: _____ Inc.		Breakdown: _____ Inc.		Breakdown: _____ Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 0	<u>94</u>	0	<u>154</u>	0	<u>183</u>	0	<u>332</u>
P 2 5	<u>100</u>	3	<u>353</u>	5	<u>183</u>	3	<u>497</u>
P 3 10	<u>126</u>	6	<u>602</u>	10	<u>199</u>	6	<u>658</u>
P 4 15	<u>131</u>	9	<u>808</u>	15	<u>199</u>	9	<u>733</u>
P 5 20	<u>140</u>	12	<u>927</u>	20	<u>203</u>	12	<u>783</u>
P 6 25	<u>150</u>	15	<u>1012</u>	25	<u>211</u>	15	<u>822</u>
P 7 30	<u>154</u>	18	<u>1063</u>	30	<u>220</u>	18	<u>862</u>
P 8 35		21	<u>1102</u>	35	<u>229</u>	21	<u>889</u>
P 9 40		24	<u>1123</u>	40	<u>240</u>	24	<u>917</u>
P10 45		27	<u>1144</u>	45	<u>250</u>	27	<u>936</u>
P11 50		30	<u>1157</u>	50	<u>262</u>	30	<u>954</u>
P12 55		33	<u>1170</u>	55	<u>274</u>	33	<u>968</u>
P13 60		36	<u>1182</u>	60	<u>284</u>	36	<u>982</u>
P14 65		39	<u>1194</u>	65	<u>294</u>	39	<u>995</u>
P15 70		42	<u>1204</u>	70	<u>304</u>	42	<u>1008</u>
P16 75		45	<u>1213</u>	75	<u>315</u>	45	<u>1016</u>
P17 80		48	<u>1218</u>	80	<u>323</u>	48	<u>1023</u>
P18 85		51	<u>1225</u>	85	<u>332</u>	51	<u>1033</u>
P19 90		54	<u>1231</u>	90		54	<u>1044</u>
P20 95		57	<u>1237</u>	95		57	<u>1054</u>
100		60		100		60	<u>1064</u>

Pressure Data

Date 11/4/94 Test Ticket No. 20740
 Recorder No. 10248 Capacity _____ Location _____ Ft. _____
 Clock No. _____ Elevation _____ Well Temperature _____ °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud _____ P.S.I.	Open Tool _____ M _____			
B First Initial Flow Pressure _____ P.S.I.	First Flow Pressure _____ Mins. _____ Mins.			
C First Final Flow Pressure _____ P.S.I.	Initial Closed-in Pressure _____ Mins. _____ Mins.			
D Initial Closed-in Pressure _____ P.S.I.	Second Flow Pressure _____ Mins. _____ Mins.			
E Second Initial Flow Pressure _____ P.S.I.	Final Closed-in Pressure _____ Mins. _____ Mins.			
F Second Final Flow Pressure _____ P.S.I.				
G Final Closed-in Pressure _____ P.S.I.				
H Final Hydrostatic Mud _____ P.S.I.				

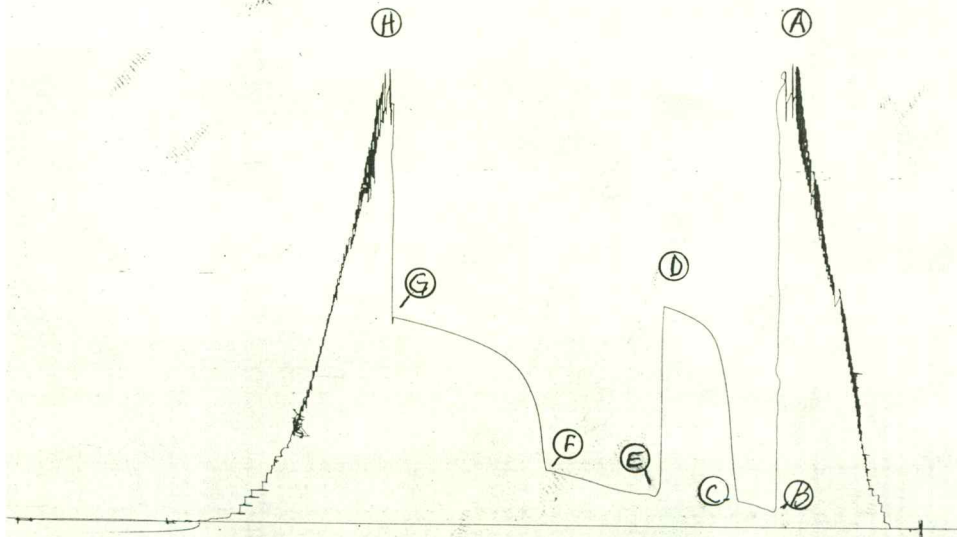
PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: _____ Inc.		Breakdown: _____ Inc.		Breakdown: _____ Inc.		Breakdown: _____ Inc.	
of _____ mins. and a		of _____ mins. and a		of _____ mins. and a		of _____ mins. and a	
final inc. of _____ Min.		final inc. of _____ Min.		final inc. of _____ Min.		final inc. of _____ Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 105		63		105		63	1069
P 2 110		66		110		66	1074
P 3 115		69		115		69	1082
P 4 120		72		120		72	1089
P 5 125		75		125		75	1095
P 6 130		78		130		78	1102
P 7 135		81		135		81	1109
P 8 140		84		140		84	1113
P 9 145		87		145		87	1119
P10 150		90		150		90	1125
P11 155		93		155		93	1131
P12 160		96		160		96	1136
P13 165		99		165		99	1142
P14 170		102		170		102	1148
P15 175		105		175		105	1155 1150
P16 180		108		180		108	1157
P17 185		111		185		111	1163
P18 190		114		190		114	1166
P19 195		117		195		117	
P20 200		120		200		120	

Ticket # 20740

* 11242 DST2
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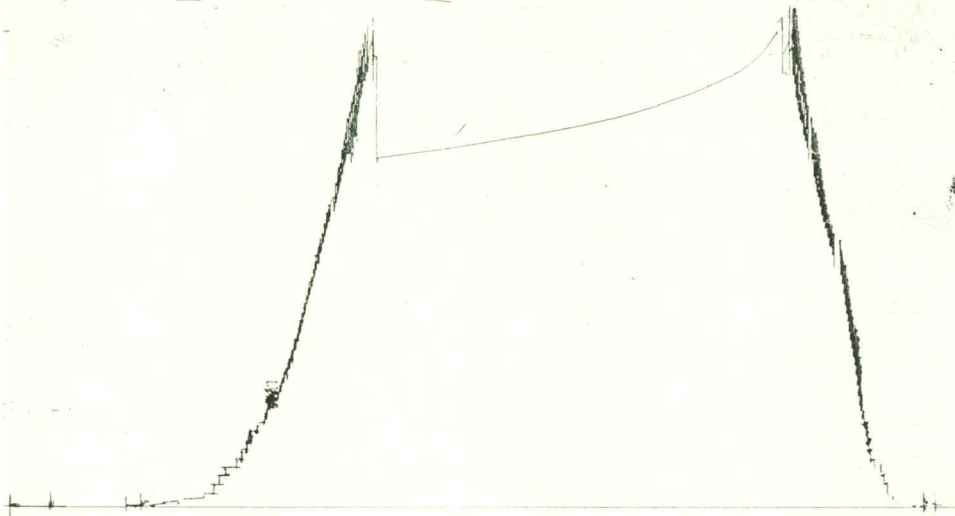
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13761 DST 2

Ticket # 20740

Below Straddle



Ticket # 20740

13759 DST 2

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