

TYPE

AFFIDAVIT OF COMPLETION FORM

ACC-1 WELL HISTORY

SIDE ONE

Compt.

5-25-29W

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5313 EXPIRATION DATE

OPERATOR F & M Oil Co., Inc. API NO. 15-069-20,158

ADDRESS 422 Union Center, Wichita, KS 67202 COUNTY Gray

FIELD

** CONTACT PERSON E.A. Falkowski PROD. FORMATION

PHONE 262-2636

PURCHASER LEASE Ingalls A

ADDRESS WELL NO. 1

State Geological Survey WICHITA BRANCH

WELL LOCATION C SE SE

DRILLING CONTRACTOR Mustang Drilling & Exploration, Inc. 660 Ft. from south Line and

ADDRESS P.O. Box 1609 660 Ft. from east Line of

Great Bend, KS 67530 the SE (Qtr.) SEC 5 TWP 25 RGE 29 (W).

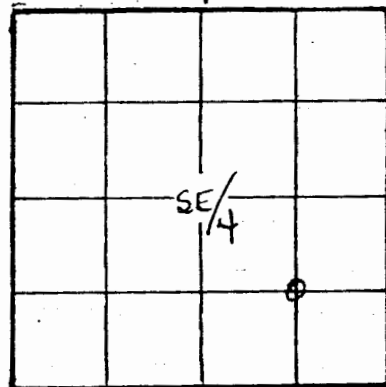
PLUGGING CONTRACTOR Mustang Drilling & Exploration, Inc.

ADDRESS P.O. Box 1609

Great Bend, KS 67530

WELL PLAT

(Office Use Only)



KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 5150 PBTD

SPUD DATE 10-16-82 DATE COMPLETED 10-27-82

ELEV: GR 2808 DF 2815 KB 2818

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 411' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Bill Nelson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Bill Nelson (Signature)

WPS - 25 - 2

WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Sand, Shale	0	415	Heebner	4110
Shale	415	1435	Toronto	4124
Sand, Shale	1435	1535	Lansing	4204
Shale, Sand	1535	1630	Base K.C.	4630
Shale, Lime	1630	2112	Cherokee	4759
Lime, Shale	2112	2427	St. Joe	4903
Shale, Lime	2427	2949	RTD	5150
Lime, Shale	2949	3804		
Shale, Lime	3804	4004		
Lime, Shale	4004	4110		
Shale	4110	4114		
Shale, Lime	4114	4124		
Lime	4124	4630		
Lime, Shale	4630	4759		
Sand	4759	4903		
Lime	4903	5150		
DST #1 4850-4900 2 hrs O.B. rec 15' mud				

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	23	411	common	275	3%cc, 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at