

5-25-29W

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

CONFIDENTIAL

Operator: License # 9883

Name: SHARON RESOURCES, INC.

Address 5995 Greenwood Plaza Blvd., #220
Orchard Place One

City/State/Zip Englewood, CO 80111

Purchaser: N/A D&A

Operator Contact Person: BLAINE DAY

Phone (303), 694-4920

Contractor: Name: ALLEN DRILLING COMPANY

License: 5418

Wellsite Geologist: JACK S. STEINHAUSER

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOV Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Workover/Re-Entry: old well info as follows:

Operator: F&M OIL CO., INC.

Well Name: INGALLS "A" #1

Comp. Date 10/27/82 Old Total Depth 5151'

Washdown
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

9/3/92 9/5/92 9/6/92
Spud Date Date Reached TD Completion Date

API NO. 15- 069-20158-0001

County GRAY

C - SE - SE Sec. 5 Twp. 25S Rge. 29 X W

660' FSL Feet from (S)N (circle one) Line of Section

660' FEL Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name INGALLS Well # 1-A OWWO

Field Name WILDCAT

Producing Formation N/A D&A

Elevation: Ground 2808'GR KB 2822'KB

Total Depth 5165' PBTB

Amount of Surface Pipe Set and Cemented at old hole 411' Feet

Multiple Stage Cementing Collar Used? Yes N/A No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan old 11-23-92
(Data must be collected from the Reserve Pit)

Chloride content 13,000 ppm Fluid volume 1000 bbls

Dewatering method used AIR DRY & BACKFILL

Location of fluid disposal if hauled offsite: _____

Operator Name N/A **RELEASED**

Lease Name NOV 18 1993

Quarter Sec. Twp. S Rng. E/W

County GRAY Docket No. **FROM CONFIDENTIAL**

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

State of Colorado
County of Arapahoe
Signature Jack S. Steinhauser
I, Jack S. Steinhauser
PRESIDENT, SHARON RESOURCES, INC. Date 10/9/92

Subscribed and sworn to before me this 9th day of OCTOBER
19 92
Notary Public Shelley Keene
Date Commission Expires Dec. 6, 1993



RECEIVED
K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Received
C Wireline Log Received
C Geologist Report Received
Distribution
KCC SWD/Rep
KGS Plug
OCT 19 1993
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WICHITA, KANSAS
(Specify)

Operator Name SHARON RESOURCES, INC.

Lease Name INGALLS

Well # 1-A

Sec. 5 Twp. 25S Rge. 29W

East
 West

County GRAY COUNTY, KANSAS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Element Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

SCHLUMBERGER MODULAR FORMATION DYNAMIC TESTER

Halliburton Cement Ticket #250639 and Mud Record also attached.

Log - Formation (Top), Depth and Datum Sample
Name Top Datum
MORROW 4917'
ST. GENEVIEVE 4933'

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additiv
SURFACE				511' OLD HOLE			
WELL PLUGGED							

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> PLUG				
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	SURFACE	40/60 POZMIX	175 SX	HALLIBURTON GEL 2%
<input type="checkbox"/> Plug Back TD	TO 1800'			
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A			

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
N/A	D&A				

Date of First, Resumed Production, SWD or Inj.	Producing Method	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
N/A WELL P&A		

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease
(If vented, submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled
 Other (Specify)