

8-25-29W

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete **ALL** sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

✓ Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Hadson Petroleum Inc.

API NO. 15-069-20145

ADDRESS 200 City Center

COUNTY Gray

Oklahoma City, Okla. 73109

FIELD Wildcat

**CONTACT PERSON Bob Summy

PROD. FORMATION Morrow

PHONE 405-235-9531

LEASE Hufford

PURCHASER Matador

WELL NO. 1

ADDRESS Wichita, Kansas

WELL LOCATION C NE NE

DRILLING Chéyenne Drilling Inc.

660 Ft. from North Line and

CONTRACTOR

660 Ft. from East Line of

ADDRESS P. O. Box 916

the SEC. 8 TWP. 25S RGE. 29W

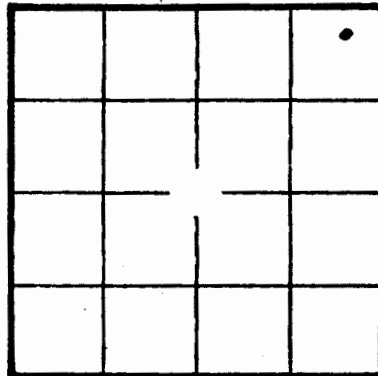
Garden City, KS 67846

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC
KGS ☒
(Office
Use)

TOTAL DEPTH 5200 PBDT 5128

SPUD DATE 10/28/81 DATE COMPLETED 1/18/82

ELEV: GR 2809 DF 2815 KB 2817

DRILLED WITH (~~CABLE~~) (ROTARY) (~~XXX~~) TOOLS

Amount of surface pipe set and cemented 434' DV Tool Used? No

A F F I D A V I T

STATE OF Kansas, COUNTY OF Seward SS, I, _____

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS _____ (FOR)(OF) Hadson Petroleum Corp.

OPERATOR OF THE Hufford LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE _____ DAY OF _____, 19____, AND THAT

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

8-25-29w
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 4850-4900'			Heebner	4107
30"-60"-60"-120"			Toronto	4137
IHP - 2319 FHP - 2303			Lansing	4747
IFP - 48-112 FFP - 129-145			Cherokee	4862
ISI - 1321 ₀ FSI - 1305			Morrow	4884
BHT - 120			St. Gen.	4938
REC. 700' gas; 60' oil; 300' muddy oil			St. Louis	5110
Weak to strong blow on initial flow,			Spurgen	5200
strong blow on final flow				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
750 gal. 7½% MSR 100 acid				4867-76	
20,000 gal. gelled diesel, 7600# 20/40 sand				4867-76	
Date of first production 1/18/82				Gravity	
Producing method (flowing, pumping, gas lift, etc.) Pumping					
RATE OF PRODUCTION PER 24 HOURS	Oil 13.36 bbls.	Gas TSTM MCF	Water % trace bbls.	Gas-oil ratio 0	CFPS
Disposition of gas (vented, used on lease or sold) Used on lease			Perforations 4867-76		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½	8 5/8	23#	434	Class "H"	325	3%cc
Production	7 7/8	5½	15#	5198	50-50 pozmix	150	2% gel; 18% salt .75% TIC, .2 defoamer

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	.38 DML	4867-70; 72-76
TUBING RECORD					
Size	Setting depth	Pecker set at			
2 3/8	4888.88'				

8-25-29W

ACO-1

AFFIDAVIT AND COMPLETION FORM

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Hadson Petroleum CorporationAPI NO. 15-069-20,145ADDRESS 200 City Center Bldg.COUNTY GrayOklahoma City, Ok 73102

FIELD _____

**CONTACT PERSON B. J. SummyLEASE Hufford

PHONE _____

PURCHASER Koch Oil Co.WELL NO. 1-8ADDRESS P.O. Box 2256WELL LOCATION C-NE-NEWichita, Kansas 67201660 Ft. from North Line and660 Ft. from East Line ofthe SEC. 8 TWP. 25S RGE. 29W

DRILLING

CONTRACTOR Cheyenne Drilling, Inc.ADDRESS 409 Campus Drive, Suite 104Garden City, Kansas 67846

PLUGGING

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 5,200' PBD _____SPUD DATE 10/28/81 DATE COMPLETED 1/18/82

ELEV: GR2809 DF 2815 KB 2817

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Report of all strings set — surface, intermediate, production, etc. (New)/(XXXX) casing.

			X

WELL
PLAT(Quarter)
or (Full)Section -
Twp. 25SRECEIVED
STATE CORPORATION COMMISSION

MAR 1 1982

CONSERVATION DIVISION
Wichita, Kansas

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	23#	424	Class H	325	3% CC, 1/4#/sx celo
Production	7-7/8	5-1/2	14#	5198	Pozmix	150	18% salt

LINER RECORD				PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement		Shots per ft.	Size & type	Depth interval
				1	.35 csg	4867-70
TUBING RECORD				1	.35 csg	4872-76
Size	Setting depth	Packer set at				
2-3/8	4839	4839				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
750 gals. 7-1/2% MSR-100 w/21 ball sealers	4867-4,876
256 bbls. gelled diesel and 2,850# sd	4867-4,876

APC-25-8
Name of lowest fresh water producing stratum _____ Depth Less than 400'
Estimated height of cement behind pipe 812' Top cement @ 4386' below surface

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Heebner	4100	4107		
Toronto	4113	4137		
Lansing	4191	4747		
Cherokee	4747	4862		
Morrow Sd	4862	4884		
St. Genevieve	4884	4938		
St. Louis	4938	5110		
Spergen	5110	TD		
Total Depth	5200			

TEST DATE:

PRODUCTION

Date of first production <u>12-2-81</u>		Producing method <u>flowing, pumping, gas lift, etc.</u> <u>Pumping</u>		A.P.I. Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil <u>30</u> bbls.	Gas ---	Water ---	Gas-oil ratio ---	CFPB
Disposition of gas <u>Vented</u> (vented, used on lease or sold)			Producing interval(s): <u>4867-4876</u>		

** The person who can be reached by phone regarding any questions concerning this information.
A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Oklahoma, COUNTY OF Oklahoma SS,

B.J. Summy OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS Production Engineer FOR Hadson Petroleum Corporation
OPERATOR OF THE Hufford LEASE, AND IS DULY AUTHORIZED TO MAKE THIS
AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1-8 ON SAID LEASE HAS
BEEN COMPLETED AS OF THE 18th DAY OF January 19 82, AND THAT ALL
INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

DRILLER'S LOG

8. 25-29W
State Geological Survey
WICHITA BRANCH

HADSON PETROLEUM CORPORATION
Hufford 1-8
NE NE
Section 8 - 25s - 29w
Gray County, Kansas

Commenced: 10-28-81
Completed: 11-08-81

Surface Casing: 424' of 8-5/8"
Cmtd w/350 sx Class H, 3% cc,
1/4# D29.

FORMATION

DEPTH

Surface Hole	0 - 440
Clay	440 - 1154
Clay, Gloretta Sand	1154 - 1963
Anhydrite, Sand	1963 - 2220
Shale	2220 - 2800
Shale & Lime	2800 - 3448
Lime & Shale	3448 - 3620
Shale & Lime	3620 - 3755
Shale	3755 - 4020
Shale, Sand, Lime	4020 - 4220
Shale & Lime	4220 - 4535
Shale	4535 - 4598
Shale & Lime	4598 - 4735
Lime & Shale	4735 - 4800
Lime	4800 - 5095
Shale	5095 - 5170
Lime	5170 - 5200 RTD

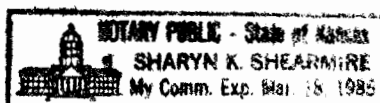
I do hereby certify that the foregoing statements are true and correct to the best of my knowledge and belief.

CHEYENNE DRILLING, INC.

A. J. Jacques
A. J. Jacques

STATE OF KANSAS: ss:

Subscribed and sworn to before me this 12th day of November, 1981.



Sharyn K. Shearmire
Sharyn K. Shearmire, Notary Public