

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACG-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 07344  
Name: Clyde M. Becker  
Address 212 First National Bldg.  
Ponca City, OK 74601

Purchaser: \_\_\_\_\_  
Operator Contact Person: Clyde M. Becker  
Phone (405) 765-8788  
Contractor: Name: Cheyenne Drilling Co.  
License: 5382  
Wellsite Geologist: Clyde Becker, Jr.

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Inj/SWD  
\_\_\_\_\_ Plug Back \_\_\_\_\_ PSTD  
\_\_\_\_\_ Commingled \_\_\_\_\_ Decklet No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Decklet No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Inj?) Decklet No. \_\_\_\_\_  
12-5-92      12-13-92      12-14-92  
Spud Date      Date Reached TD      Completion Date

API NO. 15- 069-20,248

County Gray  
NW NW SE Sec. 20 Twp. 25 Rge. 29  E  
2310 Feet from (S)N (circle one) Line of Section  
2260 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)  
Lease Name Strawn Well # 2  
Field Name Wildcat

Producing Formation \_\_\_\_\_  
Elevation: Ground 2766 KB 2777  
Total Depth 5060 PSTD \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 437 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan 2-3-97  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume 600 bbls  
Dewatering method used evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Clyde M. Becker  
Title Operator Date 12-30-92  
Subscribed and sworn to before me this 30th day of December,  
1992.  
Notary Public 11-14-96  
Date Commission Expires Madison Holmes

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep.  NSPA  
 KGS  Plug  Other (Specify)  
4 1993

Operator Name Clyde M. Becker Lease Name Strawn Well # 2

County Gray

Sec. 20 Twp. 25 Rge. 29  
 East  
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No  
(Submit Copy.)  
List All E. Logs Run:  
Dual Induction & Density Neutron

Name	Top	Datum	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Cedar Hills	1354	+1423			
B/Anhydrite	1871	+ 906			
Chase	2640	+ 137			
Heebner	4066	-1289			
Marmaton	4611	-1834			
Morrow Sh	4851	-2074			
St. Gen.	4856	-2079			
St. Louis	4898	-2121			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	437	Class "C"	185	2% ca cl

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD				Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.				Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravit

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

DRILLERS LOG

CLYDE M. BECKER  
STRAWN #2  
SECTION 20-T25S-R29W  
GRAY COUNTY, KANSAS

COMMENCED: 12-05-92  
COMPLETED: 12-14-92

SURFACE CASING: 425' OF 8 5/8"  
OMTD W/75 SX PREM PLUS LITE, 2% C.C.,  
1/4#/SX FLO-CELE; TAILED IN W/  
150 SX PREM PLUS, 2% C.C., 1/4#/SX FLO-CELE

FORMATION	DEPTH
SURFACE HOLE	0- 437
SHALE	437-1089
RED BED & LIME	1089-1357
GLORIETTA SAND	1357-1583
LIME & SHALE	1583-1608
SHALE & LIME	1608-1961
SHALE	1961-2525
LIME & SHALE	2525-3180
SHALE & LIME	3180-3560
LIME & SHALE	3560-4075
SHALE & LIME	4075-4327
LIME & SHALE	4327-4528
LIME	4528-4745
LIME & SHALE	4745-4845
LIME	4845-4944
LIME & SHALE	4994-4990
LIME	4990-5060 RTD

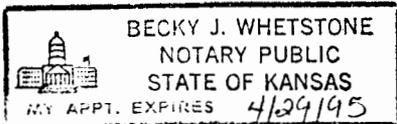
I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

CHEYENNE DRILLING, INC.

A. J. JACQUES

STATE OF KANSAS :ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 15TH DAY OF DECEMBER, 1992



BECKY J. WHETSTONE, NOTARY PUBLIC

STATE COMMISSION  
JAN 4 1993