)			O Stat	WICHITA	gical S	urvey 🔾			*. @			
	KANSAS DRILLERS LOG State Geological Survey WICHITA BRANCH							. <u>28 т.25</u>	R. 29 XXX			
				20.050			oc. NE NW	**				
\circ	API No. 15 —_	069 County		20,058 Imber			1 '		-			
	Operator	Coliny					۰ ا	ountyGra				
	Gear Petrole	ım Co Inc	1	64	10 Acres N							
	Address	0011 1110	1									
	300 Sutton P		_	160	60							
	Well No. Lease Name							-				
	1	Irsik-	4									
	Footage Location				14444							
	660 feet from	660	feet from (E) (YE) line Geologist			┥	160					
	Slawson Drilling			Benny Singleton			1					
	Spud Date	1116		Depth	P.B.T.D.		1	Locate	well correctly			
\bigcirc	10-27-79		497	75		4946	E	lev.: Gr. 2694				
\cup	Date Completed	** '2		Purchaser		1/1/	1 .	F	кв 2700			
	11-7-79		Ko	och Oil C	ompany		<u>l </u>	F				
				CASING	RECORD							
	TABLE RECORD											
\circ	Report of all strin	igs set — surface,										
	Purpose of string	Size hole drilled	Size casing set	Weight lbs/ft.	Setting depth	Type cement		Sacks	Type and percent additives			
						:						
	Surface	12½"	8 5/8	23	410	60/40 Poz	mix	325	2% Gel, 3% Ca			
			_,			_		150	,,			
,	Production	7 7/8	5½	10.5	4946	Common		150	None			
\simeq												
\mathcal{O}		+		<u> </u>								
				İ								
	LINER RECORD PERI											
					FORA	FORATION RECORD						
	Top, ft. Bottom, ft. S		Sacks o	ement	Shots per ft.		Size & type		Depth interval			
		TUBING RECORD							1000 10			
		IUDING KECC			3				4838-48			
\circ	Size			set at					ı			
0	Size	Setting depth	Packer	set at								
0	Size2	Setting depth 4840	Packer			HEEZE BECORD						
0		Setting depth 4840	Packer	TURE, SHOT,		UEEZE RECORD						
0		Setting depth 4840	Packer	TURE, SHOT,		UEEZE RECORD		Dep	oth interval treated			
0	2	Setting depth 4840	Packer ACID, FRACT	TURE, SHOT,	CEMENT SQ			<u> </u>	-			
0		Setting depth 4840	Packer ACID, FRACT	TURE, SHOT,	CEMENT SQ			Dep 4838-48	-			
0	2	Setting depth 4840	Packer ACID, FRACT	TURE, SHOT,	CEMENT SQ			<u> </u>	-			
0	2	Setting depth 4840	Packer ACID, FRACT	TURE, SHOT,	CEMENT SQ			<u> </u>	-			
0	2	Setting depth 4840	Packer ACID, FRACT	TURE, SHOT,	CEMENT SQ			<u> </u>	-			
0	2	Setting depth 4840	Packer ACID, FRACT	TURE, SHOT, material used % HC1; 10	CEMENT SQ			<u> </u>	-			
0	2	Setting depth 4840	Packer ACID, FRACT	TURE, SHOT, material used % HC1; 10	CEMENT SQ			<u> </u>	-			

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Water

Producing interval(s)

4838-48

MCF

Gas

bbis.

TSTM

Oil

Disposition of gas (vented, used on lease or sold)

170

RATE OF PRODUCTION PER 24 HOURS

CFPB

Gas-oil ratio

bbls.

Operator Gear Petroleum Co., Inc.	DESIGNATE TYPE O	F COMP.: OIL, GAS, ETC.:					
Vell No. Lease Name			<u> </u>				
1 Irsik-State Unit	Irsik-State Unit						
S 28 T25 R 29 W							
WELL LOG Show all important zones of porosity and contents thereof; cored interval depth interval tested, cushion used, time tool open, flowing and	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.						
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH			
DST #1 45-60-60-90; GTS/30"; TSTM; Rec. 3160' G0 + 40' froggy oil; IFP 338-803; FFP 886-1075; SIP 1164-1182.	4816	* M5S-	LOG TOPS Anhy B/Anhy Heebner Toronto Lansing Cherokee St. Gen. St. Louis "C" Zone LTD RTD	1729 +97 1786 +91 4009 -13 4023 -13 4100 -14 4654 -19 4776 -20 4830 -21 4924 -22 4976 -22 4975 -22			
HEE ARRIVAL COURSE	POPPEL ANY TO	COMPLETE 1117	THE DECOME				
USE ADDITIONAL SHEETS, IF N	ECESSARY, TO	COMPLETE W	ELL RECORD.				
	Jim Thatcher Signature Engineer Title 6/3/8/						

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