

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACQ-2 AMENDMENT TO WELL HISTORY

Operator: License # 5151
Name Gear Petroleum Co., Inc.
Address 1075 KSB Bldg. 125 N. Market
City/State/Zip Wichita, KS 67202

Purchaser T.T.T.I.

Operator Contact Person Jim Thatcher
Phone (316) 265-3351

Designate Type of Original Completion
New Well Re-Entry ☒ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry Other (Core, Water Supply etc.)

Date of Original Completion: 6/15/79 RECE

DATE OF RECOMPLETION:

| | |
|---------------|--------------------|
| <u>8/8/88</u> | <u>8/24/88</u> AUG |
| Commenced | Completed |

Designate Type of Recompletion/Workover:

| | |
|-----------|--------------------|
| Deepening | Delayed Completion |
|-----------|--------------------|

| Plug Back | Re-perforation |
|---|---|
| <p>1. Plug back</p> <p>2. Plug back</p> <p>3. Plug back</p> <p>4. Plug back</p> <p>5. Plug back</p> <p>6. Plug back</p> <p>7. Plug back</p> <p>8. Plug back</p> <p>9. Plug back</p> <p>10. Plug back</p> <p>11. Plug back</p> <p>12. Plug back</p> <p>13. Plug back</p> <p>14. Plug back</p> <p>15. Plug back</p> <p>16. Plug back</p> <p>17. Plug back</p> <p>18. Plug back</p> <p>19. Plug back</p> <p>20. Plug back</p> <p>21. Plug back</p> <p>22. Plug back</p> <p>23. Plug back</p> <p>24. Plug back</p> <p>25. Plug back</p> <p>26. Plug back</p> <p>27. Plug back</p> <p>28. Plug back</p> <p>29. Plug back</p> <p>30. Plug back</p> <p>31. Plug back</p> <p>32. Plug back</p> <p>33. Plug back</p> <p>34. Plug back</p> <p>35. Plug back</p> <p>36. Plug back</p> <p>37. Plug back</p> <p>38. Plug back</p> <p>39. Plug back</p> <p>40. Plug back</p> <p>41. Plug back</p> <p>42. Plug back</p> <p>43. Plug back</p> <p>44. Plug back</p> <p>45. Plug back</p> <p>46. Plug back</p> <p>47. Plug back</p> <p>48. Plug back</p> <p>49. Plug back</p> <p>50. Plug back</p> <p>51. Plug back</p> <p>52. Plug back</p> <p>53. Plug back</p> <p>54. Plug back</p> <p>55. Plug back</p> <p>56. Plug back</p> <p>57. Plug back</p> <p>58. Plug back</p> <p>59. Plug back</p> <p>60. Plug back</p> <p>61. Plug back</p> <p>62. Plug back</p> <p>63. Plug back</p> <p>64. Plug back</p> <p>65. Plug back</p> <p>66. Plug back</p> <p>67. Plug back</p> <p>68. Plug back</p> <p>69. Plug back</p> <p>70. Plug back</p> <p>71. Plug back</p> <p>72. Plug back</p> <p>73. Plug back</p> <p>74. Plug back</p> <p>75. Plug back</p> <p>76. Plug back</p> <p>77. Plug back</p> <p>78. Plug back</p> <p>79. Plug back</p> <p>80. Plug back</p> <p>81. Plug back</p> <p>82. Plug back</p> <p>83. Plug back</p> <p>84. Plug back</p> <p>85. Plug back</p> <p>86. Plug back</p> <p>87. Plug back</p> <p>88. Plug back</p> <p>89. Plug back</p> <p>90. Plug back</p> <p>91. Plug back</p> <p>92. Plug back</p> <p>93. Plug back</p> <p>94. Plug back</p> <p>95. Plug back</p> <p>96. Plug back</p> <p>97. Plug back</p> <p>98. Plug back</p> <p>99. Plug back</p> <p>100. Plug back</p> | <p>1. Re-perforation</p> <p>2. Re-perforation</p> <p>3. Re-perforation</p> <p>4. Re-perforation</p> <p>5. Re-perforation</p> <p>6. Re-perforation</p> <p>7. Re-perforation</p> <p>8. Re-perforation</p> <p>9. Re-perforation</p> <p>10. Re-perforation</p> <p>11. Re-perforation</p> <p>12. Re-perforation</p> <p>13. Re-perforation</p> <p>14. Re-perforation</p> <p>15. Re-perforation</p> <p>16. Re-perforation</p> <p>17. Re-perforation</p> <p>18. Re-perforation</p> <p>19. Re-perforation</p> <p>20. Re-perforation</p> <p>21. Re-perforation</p> <p>22. Re-perforation</p> <p>23. Re-perforation</p> <p>24. Re-perforation</p> <p>25. Re-perforation</p> <p>26. Re-perforation</p> <p>27. Re-perforation</p> <p>28. Re-perforation</p> <p>29. Re-perforation</p> <p>30. Re-perforation</p> <p>31. Re-perforation</p> <p>32. Re-perforation</p> <p>33. Re-perforation</p> <p>34. Re-perforation</p> <p>35. Re-perforation</p> <p>36. Re-perforation</p> <p>37. Re-perforation</p> <p>38. Re-perforation</p> <p>39. Re-perforation</p> <p>40. Re-perforation</p> <p>41. Re-perforation</p> <p>42. Re-perforation</p> <p>43. Re-perforation</p> <p>44. Re-perforation</p> <p>45. Re-perforation</p> <p>46. Re-perforation</p> <p>47. Re-perforation</p> <p>48. Re-perforation</p> <p>49. Re-perforation</p> <p>50. Re-perforation</p> <p>51. Re-perforation</p> <p>52. Re-perforation</p> <p>53. Re-perforation</p> <p>54. Re-perforation</p> <p>55. Re-perforation</p> <p>56. Re-perforation</p> <p>57. Re-perforation</p> <p>58. Re-perforation</p> <p>59. Re-perforation</p> <p>60. Re-perforation</p> <p>61. Re-perforation</p> <p>62. Re-perforation</p> <p>63. Re-perforation</p> <p>64. Re-perforation</p> <p>65. Re-perforation</p> <p>66. Re-perforation</p> <p>67. Re-perforation</p> <p>68. Re-perforation</p> <p>69. Re-perforation</p> <p>70. Re-perforation</p> <p>71. Re-perforation</p> <p>72. Re-perforation</p> <p>73. Re-perforation</p> <p>74. Re-perforation</p> <p>75. Re-perforation</p> <p>76. Re-perforation</p> <p>77. Re-perforation</p> <p>78. Re-perforation</p> <p>79. Re-perforation</p> <p>80. Re-perforation</p> <p>81. Re-perforation</p> <p>82. Re-perforation</p> <p>83. Re-perforation</p> <p>84. Re-perforation</p> <p>85. Re-perforation</p> <p>86. Re-perforation</p> <p>87. Re-perforation</p> <p>88. Re-perforation</p> <p>89. Re-perforation</p> <p>90. Re-perforation</p> <p>91. Re-perforation</p> <p>92. Re-perforation</p> <p>93. Re-perforation</p> <p>94. Re-perforation</p> <p>95. Re-perforation</p> <p>96. Re-perforation</p> <p>97. Re-perforation</p> <p>98. Re-perforation</p> <p>99. Re-perforation</p> <p>100. Re-perforation</p> |

XX Conversion to Injection/Disposal

Is recompleted production:

Commingled; Docket No. **WICH**

Dual Completion; Docket No.

XX Other (Disposal or Injection)?

API NO. 15- 069-20042

County Gray _____

C NE NE Sec 28 Twp 25 Rge 29 X East
West

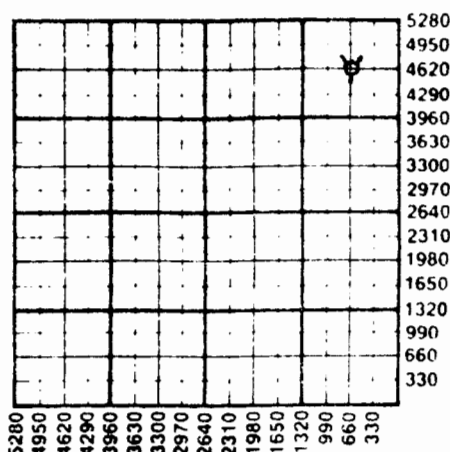
4620 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Irsik B _____ Well # 1

Field Name Ingalls N.

Name of New Formation _____

Elevation: Ground 2731 KB 2737
Section Plat



SEP 09 1988

K. C. C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached

C ☐ Wireline Log Received

C ☐ Drillers Timelog Received

Distribution

| | | |
|---|---|--------------------------------|
| KEY <input type="checkbox"/> KCC | <input checked="" type="checkbox"/> SWD/Rep | <input type="checkbox"/> NCPA |
| <input checked="" type="checkbox"/> KGS | <input type="checkbox"/> Plug | <input type="checkbox"/> Other |

(Specify)

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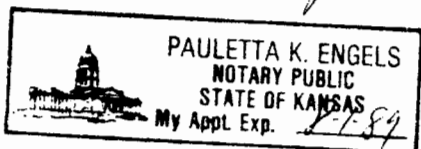
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 prior to or with this form for approval of commingling or dual completions. Submit CP-4 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. **NOTE:** Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title Mngr. Drlg & Prod. Date 8/29/88

Subscribed and sworn to before me this 29th day of August 19 88

Notary Public Paul H. B. Evans Date Commission Expires 8/1/89



Operator Name Gear Petroleum Co., Inc. Lease Name Irsik B Well # 1
 Sec 28 Twp 25 Rge 29 X East West County Gray

RECOMPLETED FORMATION DESCRIPTION:

 Log Sample

NameTopBottom

ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose: | Depth | | Type of Cement | # Sacks Used | Type & Percent Additives |
|-------------------------|-------|--------|------------------|--------------|--------------------------|
| | Top | Bottom | | | |
| Perforate | 1020 | | 60/40 Poz | 450 | 6% Gel |
| <u>X</u> Protect Casing | 715 | | 60/40 Poz/Common | 200/50 | 6% Gel/2% Gel, 2% CC |
| Plug Back TD | 600 | | 60/40 Poz/Common | 100/50 | 6% Gel/2% Gel, 2% CC |
| Plug Off Zone | | | | | |

| Shots Per Foot | PERFORATION RECORD | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) |
|----------------|---|---|
| | Specify Footage of Each Interval Perforated | |
| | | |
| | | |
| | | |
| | | |
| | | |
| | | |
| | | |
| | | |
| | | |

PBTD Plug Type

TUBING RECORD:

Size 2 Set At 4837 Packer At 4839 Was Liner Run? Y XX N

Date of Resumed Production, Disposal or Injection whichever on KCC permit

Estimated Production Per 24 Hours bbl/oil bbl/water

 MCF gas gas-oil ratio