

JAN 22 1982

AFFIDAVIT OF COMPLETION FORM

29-25-29W
(REV) ACO-1

WICHITA BRANCH

This form shall be filed in Jan 22 1982 with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Resources Exploration, Ltd.

API NO. 069-20,148

ADDRESS 415 Grape Street

COUNTY Gray

Denver, CO 80220

FIELD _____

**CONTACT PERSON Alex Davie

PROD. FORMATION _____

PHONE (303) 399-9330

LEASE Renick

PURCHASER N/A

WELL NO. 1

ADDRESS _____

WELL LOCATION _____

DRILLING Slawson Drilling

2,340 Ft. from W Line and

CONTRACTOR _____

2,340 Ft. from S Line of

ADDRESS 700 Douglas Building, Wichita

NE $\frac{1}{4}$ SW $\frac{1}{4}$ the SEC. 29 TWP. 25 RGE. 29 W

KS 67202

WELL PLAT

PLUGGING Allied Cementing

CONTRACTOR _____

ADDRESS Russell, KS

KCC _____
KGS _____
(Office Use)

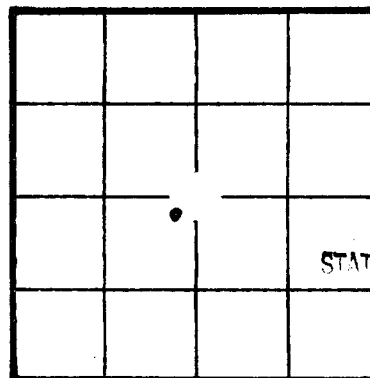
TOTAL DEPTH 5,035 PBTD _____

SPUD DATE 12/8/81 DATE COMPLETED 12/16/81

ELEV: GR 2,686 DF _____ KB 2,692

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS _____

Amount of surface pipe set and cemented 427' DV Tool Used? _____



RECEIVED
STATE CORPORATION COMMISSION

JAN - 4 1982

CONSERVATION DIVISION
Wichita, Kansas

AFFIDAVIT

STATE OF Colorado, COUNTY OF Denver SS, I, _____

Stephen D. Davies OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS president (OF) Resources Exploration, Ltd.

OPERATOR OF THE Renick LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 16th DAY OF December, 1981, AND THAT

WPA-32-90

29-25-29

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
B/Stone Corral		1783'	Electric log top	
T/ Heebner	4002'			4000'
T/ Toronto	4017'			4014'
T/Lansing	4051'			4050'
B/Kansas City		4056'		4504'
T/Marmaton	4530'			4527'
T/Pawnee	4609'			4606'
T/Cherokee	4648'			4642'
T/Mississippian	4785'			4778'
T/St. Louis	4849'			4848'

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½	8 5/8	24	427'	60/4 Poz/ common	368	3% cc 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			